



Interim Rate Adjustment Application

of

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")**

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2020

This is an original submission.

Date of Submission: March 4, 2021

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
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**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
General Information**

1. Provide the exact name of the utility.
CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
2. Provide the date when the utility was originally organized.
August 9, 1996
3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
None
4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.
Name: Keith Wall
Title: Director of Regulatory Affairs
Address: 1111 Louisiana St.
Houston, TX 77002

Phone: (713) 207-5946
Email: Keith.Wall@centerpointenergy.com
5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
Name: Mary A. Kirk
Title: Director - Accounting
Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: (713) 207-5236
Email: Mary.Kirk@centerpointenergy.com
6. Provide the address for the office where the Company's records are kept.
1111 Louisiana St.,
Houston, TX 77002
7. This rate adjustment will impact the:
☐ Initial Block Rate
☒ Monthly Customer Charge
8. How many months are included in the filing period?
12
9. In what year does the test period end?
2020
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
Month (MM) 12
Day (DD) 31
Year (YYYY) 2019
11. What is the submission date for this filing?
March 4, 2021
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
GUD No. 10949 Please refer to Note 1 below.
14. Enter the docket number for the most recent rate case in which rates were set in this service area.
GUD No. 10567 Please refer to Note 1 below.
15. What is the cost of gas per MCF used in calculating average bills for IRA-4?
\$ 5.1959 at 14.95 pressure base for Residential and Commercial
\$ 5.0916 at 14.65 pressure base for General Service - Large Volume
16. What Federal Income Tax rate was approved in the most recent rate case for this service area?
35% Please refer to Note 1 below.

17. What is the ad valorem tax rate based on the most recent rate case?
0.8301%

18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital		Weighted
	Structure	Cost	Cost
Common Equity	55.15%	9.6000%	5.2944%
Debt	44.85%	6.0853%	2.7293%
Total	100.00%	15.6853%	8.0237%

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

Notes:

1. Base rates were revised in GUD No. 10750 to incorporate the effects of Tax Change (35% to 21%)

**CenterPoint Energy Resources Corp.
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("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
Notice**

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of Brian K. Gower that notice will be provided, included in the filing package in the section marked "Affidavits."

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s Texas Coast Division on March 4, 2021. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s Texas Coast Division and provides for the recovery of additional capital investment incurred from January 1, 2020 through December 31, 2020. The request is for capital investment not included in any previous rate case or rates for service, does not include the recovery of costs related to the winter event of February 2021, and is subject to refund.

Alvin, Angleton, Bacliff, Barrett, Baytown, Beach City, Beasley, Boling, Brookshire, Brookside Village, Channel Area, Clear Lake Shores, Clute, Columbia Lakes, Crosby, Damon, Danbury, Dickinson, East Bernard, El Lago, Freeport, Friendswood, Fulshear, Glen Flora, Highlands, Hillcrest Village, Hitchcock, Hungerford, Iago, Iowa Colony, Jones Creek, Katy, Kemah, Kendleton, La Marque, La Porte, Lake Jackson, League City, Liverpool, Manvel, Mont Belvieu, Morgan's Point, Needville, New Gulf, Old Ocean, Orchard, Oyster Creek, Pearland, Pecan Grove, Pleak, Richmond, Richwood, Rosenberg, Rosharon, San Leon, Santa Fe, Seabrook, Shoreacres, Sienna Plantation, Simonton, Sugar Land, Taylor Lake Village, Teal Run, Texas City, Van Vleck, Wallis, Webster, West Columbia, Weston Lakes, and Wharton.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 3, 2021.

Rate Schedule	Current Customer Charge	Proposed 2021 Interim Rate Adjustment*	Adjusted Charge	Increase Per Bill
R-2096-I-GRIP 2021; R-2096-U-GRIP 2021 Residential	\$17.77 per customer per month	\$0.88 per customer per month	\$18.65 per customer per month	\$0.88 per customer per month
GSS-2096-I-GRIP 2021; GSS-2096-U-GRIP 2021 General Service Small	\$21.48 per customer per month	\$1.36 per customer per month	\$22.84 per customer per month	\$1.36 per customer per month
GSLV-627-I-GRIP 2021; GSLV-627-U-GRIP 2021 General Service Large Volume	\$262.84 per customer per month	\$33.15 per customer per month	\$295.99 per customer per month	\$33.15 per customer per month

* On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10567. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017. The Proposed 2021 Interim Rate Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%.

Persons with questions or who want more information about this filing may contact the Company at 800-752-8036. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at CenterPointEnergy.com/txcoastdivisiongrip.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00005926 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

**CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
Rate Schedules**

1. Attach the Company's proposed rate schedules.

See the proposed rate schedules included in the filing package in the section marked "Tariffs."

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included with the filing package.

Proposed Implementation Date: May 3, 2021

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2020
Bill Comparisons

Line No.	Rate Class	Rate	Current ⁽¹⁾	Proposed	Difference	% Change
1	Current and Proposed Bill Information - With Gas Cost					
2	Residential					
3		Customer Charge	\$ 17.77	\$18.74	\$0.97	5.46%
4		Initial Block Rate per Ccf	\$ 0.07196	\$0.07196	-	0.00%
5		Average Monthly Bill** @ 3.3 Mcf (33 Ccf)	\$ 36.99	\$37.96	\$0.97	2.62%
6						
7	Commercial - Small					
8		Customer Charge	\$ 21.48	\$22.99	\$1.51	7.03%
9		Initial Block Rate per Ccf	\$ 0.05654	\$0.05654	-	0.00%
10		Average Monthly Bill** @ 14.2 Mcf (142 Ccf)	\$ 102.97	\$104.48	\$1.51	1.47%
11						
12	General Service - Large Volume					
13		Customer Charge	\$ 262.84	\$299.50	\$36.66	13.95%
14		Initial Block Rate per Ccf	\$ 0.08034	\$0.08034	-	0.00%
15		Average Monthly Bill*** @ 222.5 Mcf (2,225 Ccf)	\$ 1,569.42	\$1,606.08	\$36.66	2.34%
16						
17	Current and Proposed Bill Information - Without Gas Cost					
18						
19						
20	Residential					
21		Customer Charge	\$ 17.77	\$18.74	\$0.97	5.46%
22		Initial Block Rate per Ccf	\$ 0.07196	\$0.07196	-	0.00%
23		Average Monthly Bill** @ 3.3 Mcf (33 Ccf)	\$ 19.79	\$20.76	\$0.97	4.90%
24						
25	Commercial - Small					
26		Customer Charge	\$ 21.48	\$22.99	\$1.51	7.03%
27		Initial Block Rate per Ccf	\$ 0.05654	\$0.05654	-	0.00%
28		Average Monthly Bill** @ 14.2 Mcf (142 Ccf)	\$ 28.97	\$30.48	\$1.51	5.21%
29						
30	General Service - Large Volume					
31		Customer Charge	\$ 262.84	\$299.50	\$36.66	13.95%
32		Initial Block Rate per Ccf	\$ 0.08034	\$0.080340	-	0.00%
33		Average Monthly Bill*** @ 222.5 Mcf (2,225 Ccf)	\$ 433.14	\$469.80	\$36.66	8.46%
34						

⁽¹⁾ Current rates set in previous Interim Rate Adjustment docket. Please refer to Item 13 on IRA-1 General Info.

** Average monthly bill calculated using \$5.1959 per Mcf cost of gas, or \$0.51959 per Ccf cost of gas.

*** Average monthly bill calculated using \$5.0916 per Mcf cost of gas, or \$0.50916 per Ccf cost of gas.

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2020

Line No.	Description	Per GUD No. 10836 As of 12/31/2019	Adjustments	Ref	As of 12/31/2020	Change in Investment (g) = (f) - (c) + (d)
(a)	(b)	(c)	(d)	(e)	(f)	(g)
11	Direct Utility Plant Investment	\$ 425,346,374	\$ -		\$ 459,358,389	\$ 34,012,015
12	Direct Accumulated Depreciation	144,096,881	-		152,050,930	7,954,049
13	Allocated Utility Plant Investment (If applicable)	1,475,995	-		1,663,437	187,442
14	Allocated Accumulated Depreciation (If applicable)	1,109,645	-		954,100	(155,546)
15	Miscellaneous Adjustments	1,406,365	-		2,766,661	1,360,297
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$ 283,022,206</u>	<u>\$ -</u>		<u>\$ 310,783,458</u>	<u>\$ 27,761,251</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					8.0237%
20	Return					\$ 2,227,468
21	Depreciation Expense					1,204,860
22	Property-related Taxes (Ad Valorem)					(34,998)
23	Revenue-related Taxes and State Margin Tax					31,653
24	Federal Income Tax					791,426
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$ 4,220,409</u>
26						
27	Interim Rate Adjustment Amount per Rate Class:		Allocation Factors per GUD No. 10567:			Total Service Area: RRC Jurisdiction:
28	Residential		90.1796%			\$ 3,805,948 \$ 1,428,669
29	Commercial		6.5762%			277,543 98,435
30	General Service-Large Volume		3.2442%			136,919 23,462
31						- -
32	Total (Sum of Ln 28 through Ln 31)		<u>100.0000%</u>			<u>\$ 4,220,409 \$ 1,550,567</u>
33						
34	Monthly Customer Charge Adjustment:		Annual Service Area Bill Count:	Annual RRC Jurisdiction Bill Count:	Monthly Customer Charge Adjustment:	
35	Residential		3,925,355	1,472,855	\$ 0.97	
36	Commercial		184,220	65,189	\$ 1.51	
37	General Service-Large Volume		3,735	640	\$ 36.66	
38						-
39			4,113,310	1,538,684		
40	- OR -					
41	Monthly Initial Block Rate Adjustment:		Annual Service Area Volumes:	Annual RRC Jurisdiction Volumes:	Monthly Initial Block Rate Adjustment:	
42	Residential					-
43	Commercial					-
44	General Service-Large Volume					-
45						-

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2020
Interim Rate Adj Summary

Line No.	Description	Prior Year	Current Year	Change in Investment
1	Direct Utility Plant Investment	\$ 425,346,374	\$ 459,358,389	\$ 34,012,015
2	Direct Accumulated Depreciation	144,096,881	152,050,930	7,954,049
3	Allocated Utility Plant Investment (If applicable)	1,475,995	1,663,437	187,442
4	Allocated Accumulated Depreciation (If applicable)	1,109,645	954,100	(155,546)
5	Miscellaneous Adjustments	1,406,365	2,766,661	1,360,297
6	Net Investment	<u>\$ 283,022,206</u>	<u>\$ 310,783,458</u>	<u>\$ 27,761,251</u>
7				
8	Change in New Investment		\$ 27,761,251	
9	Authorized Return on Capital		8.0237%	
10	Change in Return on Net Investment		2,227,468	
11	Change in Depreciation Expense		1,204,860	
12	Change in Property-related Taxes (Ad Valorem)		(34,998)	
13	Change in Federal Income Tax		791,426	
14	Interim Rate Adjustment Amount Prior to State Margin Tax		4,188,756	
15	Change in Revenue-related Taxes and State Margin Tax		31,653	
16	Interim Rate Adjustment Amount		<u>\$ 4,220,409</u>	

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2020
IRA Amount per Rate Class

Line No.	Rate Type	Interim Rate Adjustment Amount	Allocation Factors per GUD No. 10567	Total Service Area	Customer Bills ⁽¹⁾	Customer Charge	Rounded Customer Charge	RRC Jurisdiction Customer Bills	RRC Jurisdiction
1	Residential	4,220,409	90.1796%	\$ 3,805,948	3,925,355	\$0.97	\$0.97	1,472,855	\$1,428,669
2	Commercial - Small	4,220,409	6.5762%	277,543	184,220	\$1.51	\$1.51	65,189	98,435
3	General Service - Large Volume	4,220,409	3.2442%	136,919	3,735	\$36.66	\$36.66	640	23,462
4	Total		100.0000%	\$4,220,409	4,113,310			1,538,684	\$1,550,567

5

6

7 ⁽¹⁾ From WP Customer Count

8 ⁽²⁾ From WP Cust Count Cities Under RRC

Line No.	Plant Type	FERC Plant Account	Gross Plant as of 12/31/2019	Depreciation Rate per GUD No. 10867	Depreciation Expense	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Gross Plant	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation
1	Intangible Plant	30201.6010: PERPETUAL FRANCHISES AND CONSENTS	\$ 419	0.00%	\$ -	\$ -	\$ 419	96.723%	\$ 405	\$ -	\$ -
2		30301.6030: PLANT INTERCONNECTS - OTHER	503,617	3.26%	16,404	86,308	417,309	96.723%	487,114	15,867	83,480
3		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	4,847,750	20.00%	969,550	2,308,393	2,539,357	96.723%	4,688,689	937,778	2,32,747
4		30301.6050: SOFTWARE - MISCELLANEOUS	-	20.00%	-	-	-	96.723%	-	-	-
5		30301.6060: SOFTWARE - SAP	938,141	10.00%	95,814	131,163	826,978	96.723%	926,743	92,674	126,865
6		30301.6050.0: SOFTWARE - MISCELLANEOUS	-	0.00%	-	-	-	96.723%	-	-	-
7		Subtotal Intangible Plant	6,309,926		1,081,768	2,525,864	3,724,062		6,103,150	1,046,319	2,443,082
8	Distribution Plant	37401.6840: DISTRIBUTION LAND	3,161,272	0.00%	0	-	3,161,272	96.723%	3,057,677	0	-
9		37402.6880: DIST LOTS/ROW	287,984	1.37%	3,671	19,571	248,412	96.723%	259,202	3,551	18,930
10		37501.6900: DIST STRUCT-CG ML IND M/R	183,769	1.94%	3,381	54,241	129,528	96.723%	177,747	3,271	52,464
11		37601.6951: MAINS - STEEL	64,775,989	3.85%	2,558,652	25,571,479	39,204,510	96.723%	62,653,280	3,284,878	24,733,502
12		37601.6952: MAINS - PLASTIC	127,197,412	2.67%	3,396,171	33,051,015	94,146,397	96.723%	123,029,153	3,404,359	31,967,934
13		37601.6960: M/R STAT EQUIP-GEN	4,191,044	3.68%	152,660	711,071	3,479,973	96.723%	4,034,359	147,668	687,769
14		37601.6980: M/R STAT EQ - OODR EQ	933,069	6.53%	60,929	165,558	767,511	96.723%	902,492	98,933	160,133
15		37901.7000: M/R STATION EQUIPMENT - CITY GATE	8,795,207	3.50%	307,832	4,128,864	4,666,343	96.723%	8,506,988	297,745	3,993,561
16		38001.7022: SERVICES - STEEL	2,884,360	4.74%	136,719	6,023,817	3,139,496	96.723%	2,769,840	132,238	5,826,416
17		38001.7023: SERVICES - PLASTIC	115,594,472	4.03%	4,658,457	44,805,953	70,786,519	96.723%	111,806,441	4,505,800	43,337,662
18		38101.7050: METERS - DOMESTICSMALL	22,773,766	3.39%	772,031	8,123,756	14,650,012	96.723%	22,027,472	746,731	7,857,540
19		38101.7080: METER INSTALLATIONS - DOMESTICSMALL	24,707,901	3.33%	822,773	9,769,561	14,938,341	96.723%	23,886,224	795,811	9,449,412
20		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	2,768,901	4.05%	112,141	1,532,030	1,236,877	96.723%	2,578,170	108,466	1,481,825
21		38201.7120: REG - DOMESTICHOUSE	11,103,920	3.45%	383,085	4,275,422	6,828,498	96.723%	10,740,044	370,532	4,135,316
22		38501.7150: IND. M/R STAT EQUIP	4,012,361	2.94%	117,963	402,225	3,610,136	96.723%	3,880,876	114,088	388,045
23		38701.7160: OTHER EQ - CNG EQUIP	458,758	2.69%	12,341	325,508	133,250	96.723%	443,725	11,936	314,841
24		Subtotal Distribution Plant	393,790,193		13,486,807	138,960,070	254,830,123		380,885,689	13,056,451	134,406,349
25	General Plant	39801.7180: GENERAL LAND	2,555,824	0.00%	-	-	2,555,824	96.723%	2,472,069	-	-
26		39901.7200: GEN STRUCT/IMPR	3,378,837	2.92%	98,662	659,437	2,719,400	96.723%	3,268,113	95,429	637,827
27		39902.7225: GENERAL LEASEHOLD IMPROVEMENTS	32,862	6.67%	2,200	14,964	18,018	96.723%	31,901	2,128	12,473
28		39902.7225a: GENERAL LEASEHOLD IMPROVEMENTS	24,686	6.67%	4,937	12,448	12,238	96.723%	23,877	4,775	12,040
29		39902.7225b: GENERAL LEASEHOLD IMPROVEMENTS	-	0.00%	-	(18,537)	18,537	96.723%	-	-	(17,929)
30		39902.7225c: GENERAL LEASEHOLD IMPROVEMENTS	-	0.00%	-	-	-	96.723%	-	-	-
31		39902.7225d: GENERAL LEASEHOLD IMPROVEMENTS	-	0.00%	-	-	-	96.723%	-	-	-
32		39901.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	15,300	5.00%	765	1,568	13,732	96.723%	14,798	740	1,516
33		39901.7232: OFFICE EQUIP-GENERAL	237,483	5.00%	11,874	22,739	214,745	96.723%	229,701	11,485	21,984
34		39902.7260: COMPUTER EQ - MISC	3,116,398	14.29%	445,333	1,858,057	1,258,341	96.723%	3,014,274	430,740	1,797,169
35		39901.7355: STORES EQUIPMENT	75,173	0.00%	0	-	75,173	96.723%	72,709	0	-
36		39401.7362: TOOLS/WORK EQUIP-ENT	1,007,053	14.29%	143,908	917,550	89,503	96.723%	974,052	138,192	887,462
37		39701.7390: COMMUNICATION EQUIPMENT	349,542	5.00%	17,477	749,573	(400,030)	96.723%	338,088	16,904	725,009
38		39703.7420: COMM EQUIP-METER READING/ERTS	22,553,380	5.00%	1,127,669	1,139,169	21,414,211	96.723%	21,814,306	1,090,715	1,101,839
39		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	132,203	6.67%	8,818	62,712	69,491	96.723%	127,870	8,599	60,657
40		Subtotal General Plant	33,478,861		1,861,643	5,419,679	28,059,181		32,381,758	1,800,637	5,242,076
41	Transportation & Power Operated Equipment	39601.7380: POWER OPERATED EQUIPMENT	817,746	10.64%	87,008	471,001	346,745	96.723%	790,948	84,157	455,566
42		39201.7300: AUTOS	289,999	13.06%	35,262	84,683	185,316	96.723%	261,151	34,106	81,908
43		39201.7320: TRUCKS	4,742,652	13.06%	619,390	1,359,644	3,383,009	96.723%	4,587,236	599,093	1,315,088
44		39201.7340: TRAILERS	347,840	13.06%	45,428	157,979	189,861	96.723%	336,442	43,939	152,802
45		Subtotal Transportation & Power Operated Equipment	6,178,237		787,088	2,073,307	4,104,930		5,975,777	761,295	2,005,364
46											
47											
48	Total		439,757,218		17,229,307	148,978,921	290,778,297		425,346,374	16,664,703	144,096,881
49											
50		Rate Base Adjustments - 8,209 Assets									
51		37601.6951: MAINS - STEEL	114,335	3.95%	4,516	-	114,335	96.723%	110,588	4,368	-
52		37601.6952: MAINS - PLASTIC	96,999	2.67%	2,579	-	96,999	96.723%	93,433	2,495	-
53		38001.7022: SERVICES - STEEL	606	4.74%	29	-	606	96.723%	586	28	-
54		38001.7023: SERVICES - PLASTIC	144,005	4.03%	5,803	-	144,005	96.723%	139,286	5,613	-
55		Subtotal Rate Base Adjustments - 8,209 Assets	355,545		12,928	-	355,545		343,894	12,504	-
56	Rate Base Adjustments - Other										
57		MEALS: MEALS	(1,006)	14.33%	(44)	-	(1,006)	96.723%	(973)	(42)	-
58		RWIP: RWIP	-	0.00%	-	(1,039,474)	1,039,474	96.723%	(973)	(42)	(1,063,444)
59		Subtotal Rate Base Adjustments - Other	(1,006)		(44)	(1,039,474)	1,038,468		(973)	(42)	(1,063,444)
60	Adjusted Total										
61			\$ 440,111,757		\$ 17,242,191	\$ 147,879,447	\$ 292,232,310		\$ 425,689,294	\$ 16,677,164	\$ 143,033,437
62											
63											
64											
65											

(1) The depreciation rate is an overall average.

Line No.	Plant Type	FERC Plant Account	Standard Amount - Net Plant
1	Intangible Plant		
2		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	\$ 405
3		30301.6030: PLANT INTERCONNECTS - OTHER	403,634
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	2,496,143
5		30301.6050: SOFTWARE - MISCELLANEOUS	-
6		30301.6060: SOFTWARE - SAP	799,877
7		30301.6050-0: SOFTWARE - MISCELLANEOUS	-
8		Subtotal Intangible Plant	3,690,059
9	Distribution Plant		
10		37401.6840: DISTRIBUTION LAND	3,057,877
11		37402.6880: DIST LD RTS-ROW	240,272
12		37501.6900: DIST STRUCT-CG ML IND MIR	125,283
13		37601.6951: MAINS - STEEL	37,919,719
14		37601.6952: MAINS - PLASTIC	91,061,220
15		37801.6980: MIR STAT EQUIP-GEN	3,346,590
16		37801.7000: MIR STAT EQ - ODOOR EQ	742,359
17		37901.7010: MIR STATION EQUIPMENT - CITY GATE	4,513,427
18		38001.7022: SERVICES - STEEL	(3,036,576)
19		38001.7023: SERVICES - PLASTIC	68,488,719
20		38101.7050: METERS - DOMESTICSMALL	14,169,932
21		38201.7080: METER INSTALLATIONS - DOMESTICSMALL	14,448,811
22		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	1,196,344
23		38301.7120: REG - DOMESTICHOUSE	6,604,728
24		38501.7150: IND. MIR STAT EQUIP	3,491,831
25		38701.7160: OTHER EQ - CNG EQUIP	128,884
26		Subtotal Distribution Plant	246,479,340
27	General Plant		
28		39001.7180: GENERAL LAND	2,472,069
29		39001.7200: GEN STRUCT/MIR	2,630,285
30		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	17,428
31		39002.7225a: GENERAL LEASEHOLD IMPROVEMENTS	11,837
32		39002.7225-0: GENERAL LEASEHOLD IMPROVEMENTS	17,929
33		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	13,282
34		39101.7232: OFFICE EQUIP-GENERAL	207,707
35		39102.7260: COMPUTER EQ - MISC	1,217,105
36		39301.7355: STORES EQUIPMENT	72,709
37		39401.7362: TOOLS/WORK EQUIP-ENT	86,570
38		39701.7390: COMMUNICATION EQUIPMENT	(386,821)
39		39703.7420: COMM EQUIP-METER READING/ERTS	20,712,467
40		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	67,213
41		Subtotal General Plant	27,139,682
42	Transportation & Power Operated Equipment		
43		39601.7380: POWER OPERATED EQUIPMENT	335,382
44		39201.7300: AUTOS	179,243
45		39201.7320: TRUCKS	3,272,147
46		39201.7340: TRAILERS	183,639
47		Subtotal Transportation & Power Operated Equipment	3,970,412
48	Total		281,249,492
49			
50	Rate Base Adjustments - 8,209 Assets		
51		37601.6951: MAINS - STEEL	110,588
52		37601.6952: MAINS - PLASTIC	93,433
53		38001.7022: SERVICES - STEEL	586
54		38001.7023: SERVICES - PLASTIC	139,286
55		Subtotal Rate Base Adjustments - 8,209 Assets	343,894
56			
57	Rate Base Adjustments - Other	MEALS: MEALS	(973)
58		RWIP: RWIP	1,063,444
59		Subtotal Rate Base Adjustments - Other	1,062,471
60			
61	Adjusted Total		\$ 282,655,857
62			
63			
64			
65	⁽¹⁾ The depreciation rate is an overall average.		

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2020
Direct Current Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant As of 12/31/2020	Plant Adjustments	Adjusted Gross Plant As of 12/31/2020	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	AMD Adjustments	Adjusted Accumulated Depreciation	Net Plant
Intangible Plant											
1		32001-6010: PERPETUAL FRANCHISES AND CONSENTS	\$ 419	-	\$ 419	0.00%	\$ -	\$ -	\$ -	\$ -	\$ 419
2		32001-6030: PLANT INTERCONNECTS - OTHER	\$ 503,617	-	\$ 503,617	3.26%	\$ 16,404	\$ 102,731	-	\$ 102,731	\$ 400,886
3		32001-6035: MISCELLANEOUS INTANGIBLE PLANT	\$ 3,955,254	-	\$ 3,955,254	20.00%	\$ 791,051	\$ 1,635,339	-	\$ 1,635,339	\$ 2,319,915
4		32001-6050: SOFTWARE - MISCELLANEOUS	-	-	-	20.00%	-	-	-	-	-
5		32001-6060: SOFTWARE - SAP	\$ 2,621,567	-	\$ 2,621,567	10.00%	\$ 262,157	\$ 464,341	-	\$ 464,341	\$ 2,157,226
6		32001-6050-0: SOFTWARE - MISCELLANEOUS	-	-	-	0.00%	\$ -	\$ -	-	\$ -	\$ -
7		Subtotal Intangible Plant	7,080,856	-	7,080,856		1,059,612	2,202,410	-	2,202,410	4,878,446
Distribution Plant											
8		37401-6840: DISTRIBUTION LAND	\$ 3,161,272	-	\$ 3,161,272	0.00%	\$ 0	\$ -	-	\$ -	\$ 3,161,272
9		37402-6880: DIST LD RTS-ROW	\$ 267,984	-	\$ 267,984	1.37%	\$ 3,671	\$ 23,243	-	\$ 23,243	\$ 244,741
10		37501-6900: DIST STRUCT-CG ML IND M/R	\$ 183,769	-	\$ 183,769	1.84%	\$ 2,938	\$ 57,622	-	\$ 57,622	\$ 126,147
11		37501-6951: MANS - STEEL	\$ 74,133,685	-	\$ 74,133,685	3.86%	\$ 2,938,281	\$ 31,478,272	-	\$ 31,478,272	\$ 42,655,414
12		37501-6952: MANS - PLASTIC	\$ 135,308,668	-	\$ 135,308,668	2.67%	\$ 3,612,741	\$ 31,896,103	-	\$ 31,896,103	\$ 103,412,565
13		37501-6960: MANS - PLASTIC	\$ 4,554,569	-	\$ 4,554,569	3.86%	\$ 186,697	\$ 820,604	-	\$ 820,604	\$ 3,733,965
14		37501-6980: MANS - PLASTIC	\$ 933,069	-	\$ 933,069	6.53%	\$ 60,929	\$ 226,487	-	\$ 226,487	\$ 706,581
15		37501-7000: MANS - PLASTIC	\$ 8,795,207	-	\$ 8,795,207	3.50%	\$ 307,832	\$ 4,436,686	-	\$ 4,436,686	\$ 4,358,510
16		37501-7010: MANS - PLASTIC	\$ 2,749,820	-	\$ 2,749,820	4.74%	\$ 130,341	\$ 507,631	-	\$ 507,631	\$ (2,337,811)
17		38001-7020: SERVICES - STEEL	\$ 125,749,236	-	\$ 125,749,236	4.03%	\$ 5,100,017	\$ 48,323,117	-	\$ 48,323,117	\$ 78,226,615
18		38001-7021: SERVICES - STEEL	\$ 1,065,878	-	\$ 1,065,878	4.03%	\$ 52,438	\$ 2,043,518	-	\$ 2,043,518	\$ 8,549,665
19		38001-7022: SERVICES - STEEL	\$ 2,054,412	-	\$ 2,054,412	3.33%	\$ 84,215	\$ 965,146	-	\$ 965,146	\$ 15,549,655
20		38001-7090: METER INSTALLATIONS - DOMESTIC/SMALL	\$ 2,749,505	-	\$ 2,749,505	4.03%	\$ 111,355	\$ 1,616,519	-	\$ 1,616,519	\$ 1,133,985
21		38001-7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	\$ 12,169,554	-	\$ 12,169,554	3.45%	\$ 419,850	\$ 4,626,742	-	\$ 4,626,742	\$ 7,542,812
22		38001-7120: REG - DOMESTIC/HOUSE	\$ 4,525,164	-	\$ 4,525,164	2.94%	\$ 130,840	\$ 510,931	-	\$ 510,931	\$ 4,014,233
23		38001-7150: IND M/R STAT EQUIP	\$ 458,758	-	\$ 458,758	2.89%	\$ 12,341	\$ 337,848	-	\$ 337,848	\$ 120,910
24		38001-7160: OTHER EQ - ONG EQUIP	\$ 425,159,862	-	\$ 425,159,862		\$ 14,624,655	\$ 147,920,352	-	\$ 147,920,352	\$ 277,239,094
25		Subtotal Distribution Plant	425,159,862	584	425,159,448						
General Plant											
26		38001-7180: GENERAL LAND	\$ 2,555,824	-	\$ 2,555,824	0.00%	\$ -	\$ -	-	\$ -	\$ 2,555,824
27		38001-7200: GEN STRUCT/IMPR	\$ 7,602,160	-	\$ 7,602,160	2.92%	\$ 221,983	\$ 840,072	-	\$ 840,072	\$ 6,762,088
28		38002-7225: GENERAL LEASEHOLD IMPROVEMENTS	\$ 57,668	-	\$ 57,668	6.67%	\$ 3,846	\$ 16,011	-	\$ 16,011	\$ 41,657
29		38002-7225a: GENERAL LEASEHOLD IMPROVEMENTS	-	-	-	20.00%	-	-	-	-	-
30		38002-7225-0: GENERAL LEASEHOLD IMPROVEMENTS: 38002.7	-	-	-	0.00%	-	-	-	-	-
31		38101-7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	\$ 15,300	-	\$ 15,300	5.00%	\$ 765	\$ 2,333	-	\$ 2,333	\$ 12,967
32		38101-7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	\$ 244,870	-	\$ 244,870	5.00%	\$ 12,243	\$ 34,952	-	\$ 34,952	\$ 209,918
33		38101-7230: OFFICE EQUIP-GENERAL	\$ 2,894,455	-	\$ 2,894,455	14.29%	\$ 419,618	\$ 1,947,671	-	\$ 1,947,671	\$ 946,784
34		38102-7280: COMPUTER EQ-MISC	-	-	-	0.00%	\$ -	\$ -	-	\$ -	\$ -
35		38301-7355: STORES EQUIPMENT	\$ 1,139,934	-	\$ 1,139,934	14.29%	\$ 162,897	\$ 1,083,084	-	\$ 1,083,084	\$ 76,850
36		38401-7362: TOOLWORK EQUIPMENT	\$ 349,442	-	\$ 349,442	5.00%	\$ 17,477	\$ 767,050	-	\$ 767,050	\$ (417,508)
37		38701-7380: COMMUNICATION EQUIPMENT	\$ 21,085,630	-	\$ 21,085,630	5.00%	\$ 1,054,282	\$ 203,928	-	\$ 203,928	\$ 20,881,702
38		38703-7420: COMM EQUIP-METER READING/RTS	\$ 185,548	-	\$ 185,548	6.67%	\$ 12,376	\$ 71,327	-	\$ 71,327	\$ 114,221
39		38801-7450: GENERAL MISCELLANEOUS EQUIPMENT	\$ 36,130,932	-	\$ 36,130,932		\$ 1,899,487	\$ 4,946,426	-	\$ 4,946,426	\$ 31,184,506
40		Subtotal General Plant	36,130,932	-	36,130,932						
Transportation & Power Operated Equipment											
41		38801-7380: POWER OPERATED EQUIPMENT	\$ 849,974	-	\$ 849,974	10.64%	\$ 90,437	\$ 553,079	-	\$ 553,079	\$ 296,896
42		38201-7300: AUTOS	\$ 248,170	-	\$ 248,170	13.06%	\$ 32,342	\$ 108,048	-	\$ 108,048	\$ 141,121
43		38201-7320: TRUCKS	\$ 5,132,167	-	\$ 5,132,167	13.06%	\$ 670,264	\$ 1,288,486	-	\$ 1,288,486	\$ 3,853,701
44		38201-7340: TRAILERS	\$ 319,004	-	\$ 319,004	13.06%	\$ 41,662	\$ 173,654	-	\$ 173,654	\$ 145,350
45		Subtotal Transportation & Power Operated Equipment	6,550,335	-	6,550,335		838,904	2,133,267	-	2,133,267	4,417,068
46		Total	474,920,885	584	474,921,569						
Rate Base Adjustments - 8,209 Assets											
47		37501-6951: MANS - STEEL	\$ 381,775	-	\$ 381,775	3.95%	\$ 14,200	\$ -	-	\$ -	\$ 381,775
48		37501-6952: MANS - STEEL	\$ 283,807	-	\$ 283,807	2.67%	\$ 7,578	\$ -	-	\$ -	\$ 283,807
49		38001-7022: SERVICES - STEEL	\$ 6,201	-	\$ 6,201	4.74%	\$ 294	\$ -	-	\$ -	\$ 6,201
50		38001-7023: SERVICES - PLASTIC	\$ 254,080	-	\$ 254,080	4.03%	\$ 10,230	\$ -	-	\$ -	\$ 254,080
51		Subtotal Rate Base Adjustments - 8,209 Assets	925,863	-	925,863		32,401	-	-	-	925,863
Rate Base Adjustments - Other											
52		MEALS: MEALS	\$ (552)	-	\$ (552)	⁽¹⁾ 4.28%	\$ (24)	\$ -	-	\$ -	\$ (552)
53		RWIP: RWIP	\$ -	-	\$ -	0.00%	\$ -	\$ (1,955,085)	-	\$ (1,955,085)	\$ 1,955,085
54		Subtotal Rate Base Adjustments - Other	(552)	-	(552)		(24)	(1,955,085)	-	(1,955,085)	1,954,533
55		Total	475,826,297	584	475,826,880		18,428,658	157,202,455	-	157,202,455	317,719,114

⁽¹⁾ The depreciation rate is an overall average.

⁽²⁾ From WP Meals

Line No.	Plant Type	FERC Plant Account	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	Intangible Plant						
2		32001-6010 PERPETUAL FRANCHISES AND CONSENTS	96.723%	\$ 405 \$	- \$	- \$	\$ 405
3		32001-6030 PLANT INTERCONNECTS - OTHER	96.723%	\$ 487,114 \$	15,867 \$	99,384 \$	\$ 387,749
4		32001-6035 MISCELLANEOUS INTANGIBLE PLANT	96.723%	\$ 3,825,640 \$	765,128 \$	1,581,749 \$	\$ 2,243,891
5		32001-6060 SOFTWARE - MISCELLANEOUS	96.723%	- \$	- \$	- \$	- \$
6		32001-6060 SOFTWARE - SAP	96.723%	\$ 2,535,658 \$	253,566 \$	449,124 \$	\$ 2,086,534
7		32001-6050-0 SOFTWARE - MISCELLANEOUS	96.723%	- \$	- \$	- \$	- \$
8		Subtotal Intangible Plant		6,848,816	1,034,561	2,130,237	4,718,579
9	Distribution Plant						
10		37401-6840 DISTRIBUTION LAND	96.723%	\$ 3,057,677 \$	0 \$	- \$	\$ 3,057,677
11		37402-6880 DIST LD RTS-ROW	96.723%	\$ 259,202 \$	3,551 \$	22,481 \$	\$ 236,721
12		37001-6900 DIST STRUCT-CG ML IND M/R	96.723%	\$ 177,747 \$	3,271 \$	55,734 \$	\$ 122,013
13		37001-6951 MANS - STEEL	96.723%	\$ 71,704,324 \$	2,832,321 \$	30,446,729 \$	\$ 41,257,596
14		37001-6952 MANS - PLASTIC	96.723%	\$ 130,874,602 \$	3,494,352 \$	30,850,867 \$	\$ 100,023,735
15		37001-6980 M/R STAT EQUIP-GEN	96.723%	\$ 4,405,316 \$	161,235 \$	793,713 \$	\$ 3,611,603
16		37001-7000 M/R STAT EQ - ODOOR EQ	96.723%	\$ 802,482 \$	98,933 \$	219,065 \$	\$ 683,427
17		37001-7010 M/R STATION EQUIPMENT - CITY GATE	96.723%	\$ 8,506,988 \$	297,745 \$	4,281,306 \$	\$ 4,215,682
18		38001-7023 SERVICES - STEEL	96.723%	\$ 2,659,708 \$	126,070 \$	4,920,909 \$	\$ (2,261,201)
19		38001-7023 SERVICES - PLASTIC	96.723%	\$ 122,586,202 \$	4,940,627 \$	46,353,015 \$	\$ 75,663,160
20		38001-7090 METER INSTALLATIONS - DOMESTICSMALL	96.723%	\$ 6,075,316 \$	106,475 \$	142,300 \$	\$ 5,926,541
21		38001-7090 METER INSTALLATIONS - DOMESTICSMALL	96.723%	\$ 24,633,838 \$	916,647 \$	9,483,836 \$	\$ 15,043,103
22		38001-7120 REG - DOMESTICHOUSE	96.723%	\$ 2,659,403 \$	107,706 \$	1,563,546 \$	\$ 1,095,857
23		38001-7150 IND M/R STAT EQUIP	96.723%	\$ 11,770,757 \$	408,091 \$	4,475,124 \$	\$ 7,295,634
24		38001-7160 IND M/R STAT EQUIP	96.723%	\$ 4,376,874 \$	126,680 \$	494,188 \$	\$ 3,882,687
25		38001-7180 OTHER EQ - ONG EQUIP	96.723%	\$ 443,725 \$	11,936 \$	328,777 \$	\$ 116,948
26		Subtotal Distribution Plant		411,226,971	14,145,405	143,073,002	268,153,969
27	General Plant						
28		38001-7180 GENERAL LAND	96.723%	\$ 2,472,069 \$	- \$	- \$	\$ 2,472,069
29		38001-7200 GEN STRUCT/IMPR	96.723%	\$ 7,353,037 \$	214,709 \$	812,543 \$	\$ 6,540,465
30		38002-7225 GENERAL LEASEHOLD IMPROVEMENTS	96.723%	\$ 55,778 \$	3,720 \$	15,486 \$	\$ 40,292
31		38002-7225-0 GENERAL LEASEHOLD IMPROVEMENTS: 38002.7	96.723%	- \$	- \$	- \$	- \$
32		38101-7230 FURNITURE & EQUIPMENT-MISCELLANEOUS	96.723%	\$ 14,798 \$	740 \$	2,256 \$	\$ 12,542
33		38101-7232 OFFICE EQUIP-GENERAL	96.723%	\$ 236,846 \$	11,842 \$	33,806 \$	\$ 203,039
34		38102-7260 COMPUTER EQ - MISC	96.723%	\$ 2,799,604 \$	400,063 \$	1,883,846 \$	\$ 915,758
35		38301-7355 STORES EQUIPMENT	96.723%	- \$	- \$	- \$	- \$
36		38401-7362 TOOLSWORK EQUIPMENT	96.723%	\$ 1,102,578 \$	157,558 \$	1,029,246 \$	\$ 74,332
37		38701-7390 COMMUNICATION EQUIPMENT	96.723%	\$ 338,088 \$	16,904 \$	741,914 \$	\$ (403,826)
38		38703-7420 COMM EQUIP-METER READINGRTS	96.723%	\$ 20,394,654 \$	1,019,733 \$	197,245 \$	\$ 20,197,409
39		38901-7450 GENERAL MISCELLANEOUS EQUIPMENT	96.723%	\$ 179,468 \$	11,971 \$	69,989 \$	\$ 110,478
40		Subtotal General Plant		34,946,921	1,837,241	4,784,331	30,162,590
41	Transportation & Power Operated Equipment						
42		38601-7380 POWER OPERATED EQUIPMENT	96.723%	\$ 822,121 \$	87,474 \$	534,954 \$	\$ 287,166
43		38201-7300 AUTOS	96.723%	\$ 241,004 \$	31,475 \$	104,507 \$	\$ 136,497
44		38201-7320 TRUCKS	96.723%	\$ 4,864,005 \$	646,289 \$	1,255,935 \$	\$ 3,708,071
45		38201-7340 TRAILERS	96.723%	\$ 308,551 \$	40,297 \$	167,963 \$	\$ 140,587
46		Subtotal Transportation & Power Operated Equipment		6,335,681	807,545	2,063,360	4,272,321
47	Total			459,556,389	17,824,751	152,050,930	307,307,459
48	Rate Base Adjustments - 8,209 Assets						
49		37001-6951 MANS - STEEL	96.723%	\$ 349,919 \$	13,822 \$	- \$	\$ 348,919
50		37001-6952 MANS - PLASTIC	96.723%	\$ 274,507 \$	7,359 \$	- \$	\$ 274,507
51		38001-7022 SERVICES - STEEL	96.723%	\$ 5,998 \$	284 \$	- \$	\$ 5,998
52		38001-7023 SERVICES - PLASTIC	96.723%	\$ 245,754 \$	9,904 \$	- \$	\$ 245,754
53		Subtotal Rate Base Adjustments - 8,209 Assets		876,178	31,339	-	876,178
54							
55							
56							
57	Rate Base Adjustments - Other						
58		MEALS: MEALS	96.723%	\$ (534) \$	(23) \$	- \$	\$ (534)
59		RWIP: RWIP	96.723%	- \$	- \$	(1,891,017) \$	\$ 1,891,017
60		Subtotal Rate Base Adjustments - Other		(534)	(23)	(1,891,017)	1,890,483
61		Total		460,234,033	17,856,068	150,159,913	310,074,120
62							
63							
64							

⁽¹⁾ The depreciation rate is an overall average.

⁽²⁾ From WP Meals

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2020
Direct Incremental Plant

Line No.	Plant Type	FERC Plant Account	Change in Gross Plant As of 12/31/2020 ⁽¹⁾	Depreciation Rate per GUD No. 10567	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount
1 Intangible Plant												
2		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	\$ -	0.00%	\$ -	\$ -	\$ -	96.723%	\$ -	\$ -	\$ -	\$ -
3		30301.6030: PLANT INTERCONNECTS - OTHER	-	3.26%	(16,422)	16,422	(16,422)	96.723%	(863,249)	-	15,884	(15,884)
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	(892,496)	20.00%	(178,499)	(673,054)	(219,443)	96.723%	-	(172,650)	(650,998)	(212,251)
5		30301.6050: SOFTWARE - MISCELLANEOUS	-	20.00%	-	-	-	96.723%	-	-	-	-
6		30301.6060: SOFTWARE - SAP	1,663,426	10.00%	166,343	333,177	1,330,249	96.723%	1,608,915	160,892	322,259	1,286,656
7		30301.6050-0: SOFTWARE - MISCELLANEOUS	-	0.00%	-	-	-	96.723%	-	-	-	-
8		Subtotal Intangible Plant	770,929		(12,157)	(323,454)	1,094,384		745,866	(11,758)	(312,855)	1,058,521
9 Distribution Plant												
10		37401.6840: DISTRIBUTION LAND	-	0.00%	-	-	-	96.723%	-	-	-	-
11		37402.6860: DIST STRUCTS-ROW	-	1.37%	-	3,671	(3,671)	96.723%	-	-	3,551	(3,551)
12		37601.6900: DIST STRUCT-1CG ML IND M/R	-	1.84%	-	3,361	(3,361)	96.723%	-	-	3,270	(3,270)
13		37601.6951: MAINS - STEEL	9,357,696	3.95%	369,629	5,906,793	3,450,903	96.723%	9,051,044	357,516	5,713,227	3,337,817
14		37601.6952: MAINS - PLASTIC	8,111,255	2.67%	216,571	(1,154,913)	9,266,168	96.723%	7,845,449	209,473	(1,117,066)	8,962,516
15		37801.6960: MR STAT EQUIP-GEN	383,525	3.66%	14,037	109,533	273,992	96.723%	370,957	13,577	105,943	265,014
16		37801.7000: MR STATEQ - ODOR EQ	-	6.53%	-	60,929	(60,929)	96.723%	-	-	58,933	(58,933)
17		37901.7010: MR STATION EQUIPMENT - CITY GATE	-	3.50%	-	307,833	(307,833)	96.723%	-	-	297,745	(297,745)
18		38001.7022: SERVICES - STEEL	(134,541)	4.74%	(6,377)	(936,186)	801,645	96.723%	(130,132)	(6,168)	(905,507)	775,375
19		38001.7023: SERVICES - PLASTIC	11,155,321	4.03%	449,559	3,717,165	7,438,156	96.723%	10,789,761	434,827	3,595,353	7,194,408
20		38101.7050: METERS - DOMESTIC/SMALL	290,052	3.39%	9,833	349,635	(59,584)	96.723%	280,547	9,511	338,178	(67,631)
21		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	646,910	3.33%	21,542	35,585	611,325	96.723%	625,711	20,836	34,419	591,292
22		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	(19,402)	4.05%	(786)	84,489	(103,891)	96.723%	(18,766)	(760)	81,720	(100,487)
23		38301.7120: REG - DOMESTIC/HOUSE	1,065,634	3.45%	36,764	351,320	714,313	96.723%	1,030,713	35,560	339,808	690,905
24		38501.7150: IND. MR STAT EQUIP	512,803	2.94%	15,076	108,705	404,098	96.723%	495,998	14,582	105,143	390,855
25		38701.7160: OTHER EQ - CNG EQUIP	-	2.69%	-	12,341	(12,341)	96.723%	-	-	11,936	(11,936)
26		Subtotal Distribution Plant	31,369,253		1,125,849	8,960,282	22,408,971		30,341,282	1,088,955	8,666,653	21,674,629
27 General Plant												
28		38901.7180: GENERAL LAND	-	0.00%	-	-	-	96.723%	-	-	-	-
29		39001.7200: GEN STRUCT/IMPR	4,223,323	2.92%	123,321	180,634	4,042,689	96.723%	4,084,925	119,280	174,715	3,910,210
30		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	24,686	6.67%	1,647	1,047	23,639	96.723%	23,877	1,593	1,013	22,864
31		39002.7225-0: GENERAL LEASEHOLD IMPROVEMENTS-300	(24,686)	20.00%	(4,937)	(12,448)	(12,238)	96.723%	(23,877)	(4,775)	(12,040)	(11,837)
32		39101.7330: FURNITURE & EQUIPMENT-MISCELLANEOUS	-	0.00%	-	18,537	(18,537)	96.723%	-	-	17,929	(17,929)
33		39101.7335: OFFICE EQUIP-GENERAL	7,386	5.00%	369	765	(765)	96.723%	-	-	740	(740)
34		39102.7360: COMPUTER EQ-MISC	(221,943)	5.00%	(12,213)	12,213	(4,826)	96.723%	7,144	357	11,813	(4,666)
35		39301.7355: STORES EQUIPMENT	(75,173)	14.28%	(31,716)	69,614	(311,557)	96.723%	(214,670)	(30,676)	86,677	(301,347)
36		39401.7362: TOOLSWORK EQUIP-ENT	132,881	0.00%	(0)	-	(75,173)	96.723%	(72,709)	(0)	-	(72,709)
37		39701.7390: COMMUNICATION EQUIPMENT	-	14.29%	18,989	145,534	(12,652)	96.723%	128,927	18,366	140,765	(12,236)
38		39703.7420: COMM EQUIP-METER READING/ERTS	-	5.00%	(73,387)	(935,241)	(532,509)	96.723%	-	-	16,904	(16,904)
39		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	53,346	6.67%	3,558	8,615	44,731	96.723%	(1,419,652)	(70,983)	(904,593)	(515,059)
40		Subtotal General Plant	2,652,071		37,843	(473,254)	3,125,325		2,565,163	36,603	(457,745)	3,022,908
Transportation & Power Operated Equipment												
42		39801.7380: POWER OPERATED EQUIPMENT	32,228	10.64%	3,429	82,078	(49,849)	96.723%	31,172	3,317	79,388	(48,216)
43		39201.7300: AUTOS	(20,829)	13.06%	(2,720)	23,365	(44,195)	96.723%	(20,447)	(2,631)	22,600	(42,746)
44		39201.7320: TRUCKS	389,535	13.06%	50,873	(61,158)	450,692	96.723%	376,770	49,206	(59,153)	435,923
45		39201.7340: TRAILERS	(28,836)	13.06%	(3,766)	15,675	(44,511)	96.723%	(27,891)	(3,643)	15,161	(43,052)
46		Subtotal Transportation & Power Operated Equipment	372,098		47,816	59,960	312,138		359,904	46,249	57,995	301,909
47		Total	35,164,351		1,199,351	8,223,534	26,940,817		34,012,015	1,160,049	7,954,049	26,057,966
Rate Base Adjustments - 8.209 Assets												
50		37601.6951: MAINS - STEEL	247,440	3.95%	9,774	-	247,440	96.723%	239,331	9,454	-	239,331
51		37601.6952: MAINS - PLASTIC	187,208	4.74%	4,988	-	187,208	96.723%	181,073	4,935	-	181,073
52		38001.7022: SERVICES - STEEL	5,595	4.03%	265	-	5,595	96.723%	5,412	265	-	5,412
53		38001.7023: SERVICES - PLASTIC	110,075	4.03%	4,436	-	110,075	96.723%	106,668	4,291	-	106,668
54		Subtotal Rate Base Adjustments - 8.209 Assets	550,318		19,474	-	550,318		532,284	18,936	-	532,284
55												
56		MEALS: MEALS	454	4.33%	20	-	454	96.723%	439	19	-	439
57		RWIP: RWIP	-	0.00%	-	(855,611)	855,611	96.723%	-	-	(827,573)	827,573
58		Subtotal Rate Base Adjustments - Other	454		20	(855,611)	855,065		439	19	(827,573)	828,012
59												
60		Total	35,715,124		1,218,845	7,367,923	28,347,201		34,541,739	1,178,903	7,126,476	27,418,263
61												
62												
63												
64												

⁽¹⁾ This schedule takes the difference between schedules IRA-7 & IRA-6

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2020
Allocated Initial Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2019	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense
1	Intangible Plant			\$	0.00%	\$	\$	\$	16.16%	\$	\$
2		30301 6035-05: Misc Intangible Plant	Entex Corp	-	0.00%	-	-	-	16.16%	-	-
3		30301 6035-0: Misc Intangible Plant	Entex Corp	-	0.00%	-	-	-	16.16%	-	-
4		30301 6035-10: Misc Intangible Plant	Entex Corp	-	10.00%	-	-	-	16.16%	-	-
5		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	20.00%	-	-	-	16.16%	-	-
6		30301 6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	16.16%	-	-
7		30301 6060: SOFTWARE - SAP	Entex Corp	2,191,150	10.00%	219,115	1,461,577	729,573	16.16%	354,090	35,409
8			Subtotal Intangible Plant	2,191,150		219,115	1,461,577	729,573		354,090	35,409
9	Production Plant										
10		30401 6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	0.00%	-	-	-	22.90%	-	-
11			Subtotal Production Plant								
12	Distribution Plant										
13		38101 7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	16.16%	-	-
14		38301 7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	16.16%	-	-
15		38701 7160: OTHER EQ - ONG EQUIP	Entex Corp	-	2.69%	-	-	-	16.16%	-	-
16			Subtotal Distribution Plant								
17	General Plant										
18		39001 7200: GEN STRUCT/IMPR	Entex Corp	-	2.92%	-	-	-	16.16%	-	-
19		39002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.07%	-	-	-	16.16%	-	-
20		39101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	285,787	5.00%	14,289	126,165	159,622	16.16%	46,183	2,309
21		39101 7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	5.00%	65,655	1,310,246	2,850	16.16%	212,196	10,610
22		39102 7280: COMPUTER EQ - MISC	Entex Corp	4,019,657	14.29%	574,409	3,618,042	407,615	16.16%	649,577	92,824
23		39102 7280: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	808,119	14.29%	115,480	353,752	454,367	18.43%	148,936	21,283
24		39701 7390: COMMUNICATION EQUIPMENT	Entex Corp	22,324	5.00%	1,116	14,605	7,719	16.16%	3,607	180
25		39801 7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	142,517	6.07%	9,506	87,634	54,884	16.16%	23,031	1,536
26		39801 7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220	6.07%	215	1,260	1,960	18.43%	593	40
27			Subtotal General Plant	6,594,720		780,670	5,511,704	1,063,016		1,084,124	128,783
28	Transportation & Power Operated Equipment										
29		39201 7300: AUTOS	Entex Corp	157,860	13.06%	20,616	49,447	108,413	16.16%	25,510	3,332
30		39201 7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	271,954	13.06%	35,517	18,619	253,335	22.90%	62,277	8,133
31		39201 7320: TRUCKS	Entex Corp	-	13.06%	-	279	(279)	16.16%	-	-
32		39201 7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	0.00%	-	-	-	22.90%	-	-
33		39201 7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	13.06%	-	-	-	18.43%	-	-
34		39201 7340: TRAILERS	Entex Corp	-	13.06%	-	-	-	16.16%	-	-
35		39601 7390: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	16.16%	-	-
36			Subtotal Transportation & Power Operated Equipment	429,814		56,134	68,345	361,469		87,788	11,465
37	Total			\$ 9,215,685		\$ 1,055,919	\$ 7,041,825	\$ 2,174,059		\$ 1,526,002	\$ 175,657

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount Original Cost	Allocated Standard Amount Depreciation Expense	Allocated Standard Amount Accumulated Depreciation	Allocated Standard Amount Net Plant
1	Intangible Plant			\$						
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	96.723%	-	\$	-	\$
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-	96.723%	-	-	-	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	96.723%	-	-	-	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	96.723%	-	-	-	-
6		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	96.723%	-	-	-	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	236,191	117,899	96.723%	342,486	34,249	228,451	114,036
8			Subtotal Intangible Plant	236,191	117,899		342,486	34,249	228,451	114,036
9	Production Plant									
10		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-	96.723%	-	-	-	-
11			Subtotal Production Plant	-	-		-	-	-	-
12	Distribution Plant									
13		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	96.723%	-	-	-	-
14		38301.1720: REG - DOMESTIC/HOUSE	Entex Corp	-	-	96.723%	-	-	-	-
15		38701.1760: OTHER EQ - CNG EQUIP	Entex Corp	-	-	96.723%	-	-	-	-
16			Subtotal Distribution Plant	-	-		-	-	-	-
17	General Plant									
18		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	96.723%	-	-	-	-
19		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	96.723%	-	-	-	-
20		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	20,388	25,795	96.723%	44,670	2,233	19,720	24,950
21		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	211,736	461	96.723%	205,243	10,262	204,787	446
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	584,676	64,901	96.723%	628,290	89,783	565,516	62,774
23		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	65,197	83,740	96.723%	144,056	20,586	63,060	89,986
24		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	2,360	1,247	96.723%	3,489	174	2,283	1,207
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	14,162	8,869	96.723%	22,276	1,486	13,698	8,579
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	232	361	96.723%	574	38	225	349
27			Subtotal General Plant	898,750	185,374		1,048,597	124,562	869,298	179,299
28	Transportation & Power Operated Equipment									
29		39201.7300: AUTOS	Entex Corp	7,991	17,520	96.723%	24,674	3,222	7,729	16,945
30		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	4,264	58,014	96.723%	60,237	7,867	4,124	56,113
31		39201.7320: TRUCKS	Entex Corp	45	(45)	96.723%	-	-	44	(44)
32		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	-	96.723%	-	-	-	-
33		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	96.723%	-	-	-	-
34		39201.7340: TRAILERS	Entex Corp	-	-	96.723%	-	-	-	-
35		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	96.723%	-	-	-	-
36			Subtotal Transportation & Power Operated Equipment	12,299	75,488		-	-	-	-
37	Total			\$ 1,147,240	\$ 378,761		\$ 1,475,995	\$ 169,900	\$ 1,105,645	\$ 366,949

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2020	Gross Plant Adjustments	Adjusted Gross Plant as of 12/31/2020	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation
Intangible Plant											
1		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	-	0.00%	-	-	-	-
2		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-	-	0.00%	-	-	-	-
3		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	-	10.00%	-	-	-	-
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 120,095	\$ -	\$ 120,095	20.00%	\$ 24,019	\$ 4,003	\$ -	\$ 4,003
5		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-	-
6		30301.6060: SOFTWARE - SAP	Entex Corp	2,191,150	-	2,191,150	10.00%	219,115	1,680,692	-	1,680,692
7		30301.6060: SOFTWARE - SAP	Entex Corp	2,311,246	-	2,311,246	-	243,134	1,684,695	-	1,684,695
8			Subtotal Intangible Plant								
9	Production Plant	30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-	-	0.00%	-	-	-	-
10			Subtotal Production Plant								
11				-	-	-	-	-	-	-	-
12	Distribution Plant	38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	3.39%	-	-	-	-
13		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	3.45%	-	-	-	-
14		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.89%	-	-	-	-
15			Subtotal Distribution Plant								
16				-	-	-	-	-	-	-	-
17	General Plant	39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	-	2.92%	-	-	-	-
18		39002.7220: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-	-	-
19		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	285,787	-	285,787	5.00%	14,289	140,454	-	140,454
20		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	-	1,313,097	5.00%	65,655	1,310,246	-	1,310,246
21		39102.7260: COMPUTER EQ - MISC	Entex Corp	3,955,483	-	3,955,483	14.29%	585,238	2,032,869	-	2,032,869
22		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	1,098,560	-	1,098,560	14.29%	156,864	473,432	-	473,432
23		39701.7360: COMMUNICATION EQUIPMENT	Entex Corp	22,324	-	22,324	5.00%	1,116	15,721	-	15,721
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	142,517	-	142,517	6.67%	9,506	97,139	-	97,139
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220	-	3,220	6.67%	215	1,475	-	1,475
26			Subtotal General Plant	6,820,987	-	6,820,987		813,004	4,071,336	-	4,071,336
27											
Transportation & Power Operated Equipment											
28		39201.7300: AUTOS	Entex Corp	244,360	-	244,360	13.06%	31,913	97,966	-	97,966
29		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	418,429	-	418,429	13.06%	54,647	36,985	-	36,985
30		39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	9,237	-	9,237
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	248,598	-	248,598	13.06%	32,467	25,211	-	25,211
32		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	-	13.06%	-	(8,959)	-	(8,959)
33		39201.7340: TRAILERS	Entex Corp	-	-	-	13.06%	-	-	-	-
34		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	10.64%	-	-	-	-
35			Subtotal Transportation & Power Operated Equipment	911,388	-	911,388		119,027	160,441	-	160,441
36											
37			Total	\$ 10,043,621	\$ -	\$ 10,043,621		\$ 1,175,165	\$ 5,916,472	\$ -	\$ 5,916,472

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount Original Cost	Allocated Standard Amount Depreciation Expense
Intangible Plant												
1		30301.6035-05: Misc Intangible Plant	Entex Corp	-	16.42%	-	-	-	-	96.723%	-	-
2		30301.6035-0: Misc Intangible Plant	Entex Corp	-	16.42%	-	-	-	-	96.723%	-	-
3		30301.6035-10: Misc Intangible Plant	Entex Corp	-	16.42%	-	-	-	-	96.723%	-	-
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 116,092	16.42%	\$ 19,720	\$ 3,944	\$ 657	\$ 19,062	96.723%	\$ 19,073	\$ 3,815
5		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	16.42%	-	-	-	-	96.723%	-	-
6		30301.6060: SOFTWARE - SAP	Entex Corp	510,438	16.42%	359,787	35,979	275,970	83,817	96.723%	347,997	34,800
7			Subtotal Intangible Plant	626,551		379,507	39,923	276,627	102,880		367,070	38,614
8												
Production Plant												
9		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	23.21%	-	-	-	-	96.723%	-	-
10			Subtotal Production Plant	-		-	-	-	-		-	-
11												
Distribution Plant												
12		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	16.42%	-	-	-	-	96.723%	-	-
13		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	16.42%	-	-	-	-	96.723%	-	-
14		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	16.42%	-	-	-	-	96.723%	-	-
15			Subtotal Distribution Plant	-		-	-	-	-		-	-
16												
General Plant												
17		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	16.42%	-	-	-	-	96.723%	-	-
18		39002.7220: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	16.42%	-	-	-	-	96.723%	-	-
19		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	145,333	16.42%	46,926	2,346	23,063	23,864	96.723%	45,388	2,269
20		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	2,850	16.42%	215,611	10,781	215,142	468	96.723%	208,545	10,427
21		39102.7260: COMPUTER EQ - MISC	Entex Corp	1,922,614	16.42%	649,490	92,812	333,797	315,693	96.723%	628,206	89,771
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	625,128	18.72%	205,651	25,387	88,626	117,024	96.723%	198,911	28,424
23		39701.7360: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	6,603	16.42%	3,666	183	2,581	1,084	96.723%	3,545	177
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	45,378	16.42%	23,401	1,561	15,950	7,451	96.723%	22,634	1,510
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	1,745	18.72%	603	40	276	327	96.723%	583	39
26			Subtotal General Plant	2,749,651		1,145,347	137,111	679,436	465,911		1,107,814	132,618
27												
Transportation & Power Operated Equipment												
28		39201.7300: AUTOS	Entex Corp	146,395	16.42%	40,124	5,240	16,086	24,038	96.723%	38,809	5,068
29		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	381,443	23.21%	97,117	12,684	8,594	88,533	96.723%	93,935	12,268
30		39201.7320: TRUCKS	Entex Corp	(9,237)	16.42%	-	-	1,517	(1,517)	96.723%	-	-
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	223,388	23.21%	57,700	7,536	5,851	51,848	96.723%	55,809	7,289
32		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	8,959	18.72%	-	-	(1,677)	1,677	96.723%	-	-
33		39201.7340: TRAILERS	Entex Corp	-	16.42%	-	-	-	-	96.723%	-	-
34		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	16.42%	-	-	-	-	96.723%	-	-
35			Subtotal Transportation & Power Operated Equipment	750,947		194,941	25,459	30,361	164,980		186,553	24,625
36												
37			Total	\$ 4,127,148		\$ 1,719,795	\$ 202,493	\$ 986,425	\$ 733,370		\$ 1,663,437	\$ 195,857

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Standard Amount Accumulated Depreciation	Standard Amount
Intangible Plant					
1		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-
2		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-
3		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 636	\$ 18,438
5		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-
6		30301.6060: SOFTWARE - SAP	Entex Corp	268,926	81,071
7			Subtotal Intangible Plant	267,562	99,508
8				-	-
Production Plant					
9		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-
10			Subtotal Production Plant	-	-
11				-	-
Distribution Plant					
12		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-
13		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-
14		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-
15			Subtotal Distribution Plant	-	-
16				-	-
General Plant					
17		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-
18		39002.7220: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-
19		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	22,307	23,082
20		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	208,082	453
21		39102.7260: COMPUTER EQ - MISC	Entex Corp	322,859	305,348
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	85,722	113,189
23		39701.7390: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	2,497	1,049
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	15,428	7,207
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	267	316
26			Subtotal General Plant	657,171	450,643
27				-	-
Transportation & Power Operated Equipment					
28		39201.7300: AUTOS	Entex Corp	15,559	23,250
29		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	8,303	85,632
30		39201.7320: TRUCKS	Entex Corp	1,467	(1,467)
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	5,660	50,149
32		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	(1,622)	1,622
33		39201.7340: TRAILERS	Entex Corp	-	-
34		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-
			Subtotal Transportation & Power Operated Equipment	29,366	159,186
35				-	-
36			Total	\$ 954,100	\$ 709,337
37				-	-

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2020
Allocated Incremental Plant

Line No.	Function	FERC Plant Account	Jurisdiction	Change in Gross Plant as of 12/31/2020 ⁽¹⁾	Depreciation Rate per GUID No. 10567	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Allocation Factor
Intangible Plant									
1		30301.6035-05: Misc Intangible Plant	Entex Corp	-	0.00%	-	-	-	16.42%
2		30301.6035-0: Misc Intangible Plant	Entex Corp	-	0.00%	-	-	-	16.42%
3		30301.6035-10: Misc Intangible Plant	Entex Corp	-	10.00%	-	-	-	16.42%
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 120,095	20.00%	\$ 24,019	\$ 4,003	\$ 116,092	16.42%
5		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	16.42%
6		30301.6060: SOFTWARE - SAP	Entex Corp	-	10.00%	-	219,115	(219,115)	16.42%
7			Subtotal Intangible Plant	<u>120,095</u>		<u>24,019</u>	<u>223,115</u>	<u>(103,023)</u>	
8									
Production Plant									
9		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	0.00%	-	-	-	23.21%
10			Subtotal Production Plant	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	
11									
Distribution Plant									
12		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	16.42%
13		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	16.42%
14		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	2.69%	-	-	-	16.42%
15			Subtotal Distribution Plant	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	
16									
General Plant									
17		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	2.92%	-	-	-	16.42%
18		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.67%	-	-	-	16.42%
19		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	5.00%	-	14,289	(14,289)	16.42%
20		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	-	5.00%	-	-	-	16.42%
21		39102.7260: COMPUTER EQ - MISC	Entex Corp	(64,174)	14.29%	(9,171)	(1,585,173)	1,520,999	16.42%
22		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	290,441	14.29%	41,504	119,680	170,762	18.72%
23		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	-	5.00%	-	1,116	(1,116)	16.42%
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	6.67%	-	9,506	(9,506)	16.42%
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	6.67%	-	215	(215)	18.72%
26			Subtotal General Plant	<u>226,267</u>		<u>32,334</u>	<u>(1,440,369)</u>	<u>1,666,634</u>	
27									
Transportation & Power Operated Equipment									
28		39201.7300: AUTOS	Entex Corp	86,501	13.06%	11,297	48,519	37,982	16.42%
29		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	146,475	13.06%	19,130	18,366	128,109	23.21%
30		39201.7320: TRUCKS	Entex Corp	-	13.06%	-	8,959	(8,959)	16.42%
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	248,598	13.06%	32,467	25,211	223,388	23.21%
32		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	13.06%	-	(8,959)	8,959	18.72%
33		39201.7340: TRAILERS	Entex Corp	-	13.06%	-	-	-	16.42%
34		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	16.42%
35			Subtotal Transportation & Power Operated Equipment	<u>481,574</u>		<u>62,894</u>	<u>92,096</u>	<u>389,478</u>	
36									
37			Total	<u>\$ 827,936</u>		<u>\$ 119,246</u>	<u>\$ (1,125,153)</u>	<u>\$ 1,953,069</u>	
38									
39									

⁽¹⁾ This schedule takes the difference between schedules IRA-10 & IRA-9.

C

Line No.	Function	FERC Plant Account	Jurisdiction	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
1	Intangible Plant								
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	19,720	\$ 3,944	\$ 657	\$ 19,062	96.723%	\$ 18,438
6		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	-	96.723%	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	5,697	570	38,779	(34,082)	96.723%	(32,965)
		Subtotal Intangible Plant		25,417	4,514	40,436	(15,019)		(14,527)
8	Production Plant								
9		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-	-	-	96.723%	-
10			Subtotal Production Plant	-	-	-	-		-
11	Distribution Plant								
12		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	-	96.723%	-
13		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	-	96.723%	-
14		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	-	96.723%	-
15			Subtotal Distribution Plant	-	-	-	-		-
16	General Plant								
17		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	-	-	96.723%	-
18		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	-	96.723%	-
19		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	743	37	2,674	(1,931)	96.723%	(1,888)
20		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	3,414	171	3,407	7	96.723%	7
21		39102.7260: COMPUTER EQ - MISC	Entex Corp	(86)	(12)	(250,879)	250,792	96.723%	242,574
22		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	56,714	8,104	23,430	33,284	96.723%	32,194
23		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	58	3	221	(163)	96.723%	(158)
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	371	25	1,789	(1,418)	96.723%	(1,372)
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	9	1	44	(35)	96.723%	(33)
26			Subtotal General Plant	61,223	8,328	(219,314)	280,537		271,344
27	Transportation & Power Operated Equipment								
28		39201.7300: AUTOS	Entex Corp	14,614	1,909	8,095	6,518	96.723%	6,305
29		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	34,840	4,550	4,320	30,519	96.723%	29,519
30		39201.7320: TRUCKS	Entex Corp	-	-	1,472	(1,472)	96.723%	(1,424)
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	57,700	7,536	5,851	51,848	96.723%	50,149
32		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	(1,677)	1,677	96.723%	1,622
33		39201.7340: TRAILERS	Entex Corp	-	-	-	-	96.723%	-
34		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	-	96.723%	-
35			Subtotal Transportation & Power Operated Equipment	107,153	13,964	18,062	89,091		86,172
36									
37									
38			Total	\$ 193,793	\$ 26,836	\$ (160,816)	\$ 354,609		\$ 342,988
39									

(1) This schedule takes the difference between schedules IRA-10 & IRA-9.

INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic form only

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Enxex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2020
Direct Additions Detail

Line No.	Plant Type	FERC Plant Account	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation	Net Plant
1	Intangible Plant										
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	567,292	-	567,292	20.00%	113,458	-	-	-	567,292
3		30301.6060: SOFTWARE - SAP	1,663,426	-	1,663,426	10.00%	166,343	-	-	-	1,663,426
4		Subtotal Intangible Plant	2,230,718	-	2,230,718		279,801	-	-	-	2,230,718
5	Distribution Plant										
6		37401.6840: DISTRIBUTION LAND	-	-	-	0.00%	-	-	-	-	-
7		37501.6900: DIST STRUCT-CG ML IND M/R	-	-	-	1.84%	-	-	-	-	-
8		37601.6951: MAINS - STEEL	6,190,208	-	6,190,208	3.95%	244,513	-	-	-	6,190,208
9		37601.6952: MAINS - PLASTIC	12,404,200	-	12,404,200	2.67%	331,192	-	-	-	12,404,200
10		37801.6980: MR STAT EQUIP-GEN	433,468	-	433,468	3.66%	15,865	-	-	-	433,468
11		37801.7000: MR STAT EQ - ODOR EQ	-	-	-	6.53%	-	-	-	-	-
12		37901.7010: MR STATION EQUIPMENT - CITY GATE	-	-	-	3.50%	-	-	-	-	-
13		38001.7022: SERVICES - STEEL	113,517	-	113,517	4.74%	5,361	-	-	-	113,517
14		38001.7023: SERVICES - PLASTIC	11,843,735	-	11,843,735	4.03%	477,303	-	-	-	11,843,735
15		38101.7050: METERS - DOMESTIC/SMALL	719,695	-	719,695	3.39%	24,398	-	-	-	719,695
16		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	1,301,855	-	1,301,855	3.33%	43,352	-	-	-	1,301,855
17		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	7,014	-	7,014	4.05%	284	-	-	-	7,014
18		38301.7120: REG - DOMESTIC/HOUSE	1,118,379	-	1,118,379	3.45%	38,564	-	-	-	1,118,379
19		38501.7150: IND. MR STAT EQUIP	528,322	-	528,322	2.94%	15,533	-	-	-	528,322
20		Subtotal Distribution Plant	34,660,394	-	34,660,394		1,196,404	-	-	-	34,660,394
21	General Plant										
22		38901.7180: GENERAL LAND	-	-	-	0.00%	-	-	-	-	-
23		39001.7200: GEN STRUCT/MPR	4,223,323	-	4,223,323	2.92%	123,321	-	-	-	4,223,323
24		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	-	-	-	5.00%	-	-	-	-	-
25		39101.7232: OFFICE EQUIP-GENERAL	7,386	-	7,386	5.00%	369	-	-	-	7,386
26		39102.7260: COMPUTER EQ - MISC	55,581	-	55,581	14.29%	7,943	-	-	-	55,581
27		39301.7355: STORES EQUIPMENT	-	-	-	0.00%	-	-	-	-	-
28		39401.7362: TOOLSWORK EQUIP-ENT	132,881	-	132,881	14.29%	18,989	-	-	-	132,881
29		39701.7390: COMMUNICATION EQUIPMENT	-	-	-	5.00%	-	-	-	-	-
30		39703.7420: COMM EQUIP-METER READING/ERTS	1,121,675	-	1,121,675	5.00%	56,084	-	-	-	1,121,675
31		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	53,346	-	53,346	6.67%	3,558	-	-	-	53,346
32		Subtotal General Plant	5,594,193	-	5,594,193		210,264	-	-	-	5,594,193
33	Transportation & Power Operated Equipment										
34		39601.7380: POWER OPERATED EQUIPMENT	59,479	-	59,479	10.64%	6,329	-	-	-	59,479
35		39201.7300: AUTOS	1,408	-	1,408	13.06%	184	-	-	-	1,408
36		39201.7320: TRUCKS	1,404,408	-	1,404,408	13.06%	183,416	-	-	-	1,404,408
37		39201.7340: TRAILERS	29,133	-	29,133	13.06%	3,805	-	-	-	29,133
38		Subtotal Transportation & Power Operated Equipment	1,494,428	-	1,494,428		193,733	-	-	-	1,494,428
39	Adjusted Total										
40			\$ 43,979,731	\$ -	\$ 43,979,731		\$ 1,880,201	\$ -	\$ -	\$ -	\$ 43,979,731
41	Rate Base Adjustments - 8.209 Assets										
42		37601.6951: MAINS - STEEL	361,775	-	361,775	3.95%	14,290	-	-	-	361,775
43		37601.6952: MAINS - PLASTIC	283,807	-	283,807	2.67%	7,578	-	-	-	283,807
44		38001.7022: SERVICES - STEEL	6,201	-	6,201	4.74%	294	-	-	-	6,201
45		38001.7023: SERVICES - PLASTIC	254,080	-	254,080	4.03%	10,239	-	-	-	254,080
46		Subtotal Rate Base Adjustments - 8.209 Assets	905,863	-	905,863		32,401	-	-	-	905,863
47	Rate Base Adjustments - Other										
48		MEALS: MEALS	(552)	-	(552)	(14.28%	(24)	-	-	-	(552)
49		Subtotal Rate Base Adjustments - Other	(552)	-	(552)		(24)	-	-	-	(552)
50	Total										
51			44,885,043	-	44,885,043		1,912,579	-	-	-	44,885,043

(1) The depreciation rate is an overall average.

Line No.	Plant Type	FERC Plant Account	Standard Allocation	Standard Amount Depreciation Expense
1	Intangible Plant			
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	96.723%	108,740
3		30301.6060: SOFTWARE - SAP	96.723%	160,892
4		Subtotal Intangible Plant		270,632
5	Distribution Plant			
6		37401.6840: DISTRIBUTION LAND	96.723%	-
7		37501.6900: DIST STRUCT-CG ML IND M/R	96.723%	-
8		37601.6951: MAINS - STEEL	96.723%	236,501
9		37601.6952: MAINS - PLASTIC	96.723%	320,339
10		37801.6980: MR STAT EQUIP-GEN	96.723%	15,345
11		37801.7000: MR STAT EQ - ODOR EQ	96.723%	-
12		37901.7010: MR STATION EQUIPMENT - CITY GATE	96.723%	-
13		38001.7022: SERVICES - STEEL	96.723%	5,204
14		38001.7023: SERVICES - PLASTIC	96.723%	461,661
15		38101.7050: METERS - DOMESTIC/SMALL	96.723%	23,598
16		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	96.723%	41,931
17		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	96.723%	275
18		38301.7120: REG - DOMESTIC/HOUSE	96.723%	37,320
19		38501.7150: IND. MR STAT EQUIP	96.723%	15,024
20		Subtotal Distribution Plant		1,157,198
21	General Plant			
22		38901.7180: GENERAL LAND	96.723%	-
23		39001.7200: GEN STRUCT/MPR	96.723%	119,280
24		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	96.723%	-
25		39101.7232: OFFICE EQUIP-GENERAL	96.723%	357
26		39102.7260: COMPUTER EQ - MISC	96.723%	7,682
27		39301.7355: STORES EQUIPMENT	96.723%	-
28		39401.7362: TOOLS/WORK EQUIP-ENT	96.723%	18,366
29		39701.7390: COMMUNICATION EQUIPMENT	96.723%	-
30		39703.7420: COMM EQUIP-METER READING/ERTS	96.723%	54,246
31		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	96.723%	3,442
32		Subtotal General Plant		203,373
33	Transportation & Power Operated Equipment	39601.7380: POWER OPERATED EQUIPMENT	96.723%	6,121
34		39201.7300: AUTOS	96.723%	178
35		39201.7320: TRUCKS	96.723%	177,405
36		39201.7340: TRAILERS	96.723%	3,680
37		Subtotal Transportation & Power Operated Equipment		187,384
38				
39	Adjusted Total			\$ 1,818,587
40				
41	Rate Base Adjustments - 8.209 Assets			
42		37601.6951: MAINS - STEEL	96.723%	13,822
43		37601.6952: MAINS - PLASTIC	96.723%	7,329
44		38001.7022: SERVICES - STEEL	96.723%	284
45		38001.7023: SERVICES - PLASTIC	96.723%	9,904
46		Subtotal Rate Base Adjustments - 8.209 Assets		31,339
47	Rate Base Adjustments - Other	MEALS: MEALS	96.723%	(23)
48		Subtotal Rate Base Adjustments - Other		(23)
49				
50	Total			1,849,903
51				
52				
53				

(1) The depreciation rate is an overall average.

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2020
Direct Retirement Detail

Line No.	Plant Type	FERO Plant Account	Retirement Original Cost	Plant Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	A/D Adjustments
1	Intangible Plant								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	(1,459,788)	-	(1,459,788)	20.00%	(291,958)	-	-
3		30301.6050: SOFTWARE - MISCELLANEOUS	-	-	-	20.00%	-	-	-
4		Subtotal Intangible Plant	(1,459,788)	-	(1,459,788)		(291,958)	-	-
5	Distribution Plant								
6		37601.6951: MAINS - STEEL	(458,227)	-	(458,227)	3.95%	(18,100)	-	-
7		37601.6952: MAINS - PLASTIC	(667,230)	-	(667,230)	2.67%	(17,815)	-	-
8		37801.6980: M/R STAT EQUIP-GEN	(49,943)	-	(49,943)	3.66%	(1,828)	-	-
9		37801.7000: M/R STAT EQ - ODOR EQ	-	-	-	6.53%	-	-	-
10		37901.7010: M/R STATION EQUIPMENT - CITY GATE	-	-	-	3.50%	-	-	-
11		38001.7022: SERVICES - STEEL	(248,058)	-	(248,058)	4.74%	(11,758)	-	-
12		38001.7023: SERVICES - PLASTIC	(688,414)	-	(688,414)	4.03%	(27,743)	-	-
13		38101.7050: METERS - DOMESTIC/SMALL	(429,643)	-	(429,643)	3.39%	(14,565)	-	-
14		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	(654,945)	-	(654,945)	3.33%	(21,810)	-	-
15		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	(26,416)	-	(26,416)	4.05%	(1,070)	-	-
16		38301.7120: REG - DOMESTIC/HOUSE	(52,745)	-	(52,745)	3.45%	(1,820)	-	-
17		38501.7150: IND: M/R STAT EQUIP	(15,519)	-	(15,519)	2.94%	(456)	-	-
18		Subtotal Distribution Plant	(3,291,141)	-	(3,291,141)		(116,964)	-	-
19	General Plant								
20		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	-	-	-	6.67%	-	-	-
21		39102.7260: COMPUTER EQ - MISC	(352,697)	-	(352,697)	14.29%	(50,400)	-	-
22		39401.7362: TOOLSWORK EQUIP-ENT	-	-	-	14.29%	-	-	-
23		39703.7420: COMM EQUIP-METER READING/ERTS	(2,588,425)	-	(2,588,425)	5.00%	(129,471)	-	-
24		Subtotal General Plant	(2,942,121)	-	(2,942,121)		(179,872)	-	-
25	Transportation & Power Operated Equipment								
26		39601.7380: POWER OPERATED EQUIPMENT	(27,251)	-	(27,251)	10.64%	(2,899)	-	-
27		39201.7300: AUTOS	(22,237)	-	(22,237)	13.06%	(2,504)	-	-
28		39201.7320: TRUCKS	(1,014,873)	-	(1,014,873)	13.06%	(132,542)	-	-
29		39201.7340: TRAILERS	(57,969)	-	(57,969)	13.06%	(7,571)	-	-
30		Subtotal Transportation & Power Operated Equipment	(1,122,330)	-	(1,122,330)		(145,917)	-	-
31	Total		(8,815,380)	-	(8,815,380)		(734,710)	-	-
32									
33	Rate Base Adjustments - 8.209 Assets								
34		37601.6951: MAINS - STEEL	(114,335)	-	(114,335)	3.95%	(4,516)	-	-
35		37601.6952: MAINS - PLASTIC	(96,599)	-	(96,599)	2.67%	(2,579)	-	-
36		38001.7022: SERVICES - STEEL	(606)	-	(606)	4.74%	(29)	-	-
37		38001.7023: SERVICES - PLASTIC	(144,005)	-	(144,005)	4.03%	(5,803)	-	-
38		Subtotal Rate Base Adjustments - 8.209 Assets	(355,545)	-	(355,545)		(12,928)	-	-
39									
40	Total		(9,170,925)	-	(9,170,925)		(747,638)	-	-

Line No.	Plant Type	FERC Plant Account	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
1	Intangible Plant					
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	-	\$ (1,459,788)	96.723%	(282,390)
3		30301.6050: SOFTWARE - MISCELLANEOUS	-	-	96.723%	-
4		Subtotal Intangible Plant	-	(1,459,788)		(282,390)
5	Distribution Plant					
6		37601.6951: MAINS - STEEL	-	(458,227)	96.723%	(17,507)
7		37601.6952: MAINS - PLASTIC	-	(667,230)	96.723%	(17,231)
8		37801.6980: MIR STAT EQUIP-GEN	-	(49,943)	96.723%	(1,768)
9		37801.7000: MIR STAT EQ - ODOR EQ	-	-	96.723%	-
10		37901.7010: MIR STATION EQUIPMENT - CITY GATE	-	-	96.723%	-
11		38001.7022: SERVICES - STEEL	-	(248,058)	96.723%	(11,373)
12		38001.7023: SERVICES - PLASTIC	-	(688,414)	96.723%	(26,834)
13		38101.7050: METERS - DOMESTIC/SMALL	-	(429,643)	96.723%	(14,088)
14		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	-	(654,945)	96.723%	(21,095)
15		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	-	(26,416)	96.723%	(1,035)
16		38301.7120: REG - DOMESTIC/HOUSE	-	(52,745)	96.723%	(1,760)
17		38501.7150: IND: MIR STAT EQUIP	-	(15,519)	96.723%	(441)
18		Subtotal Distribution Plant	-	(3,291,141)		(113,131)
19	General Plant					
20		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	-	-	96.723%	-
21		39102.7260: COMPUTER EQ - MISC	-	(352,697)	96.723%	(48,749)
22		39401.7362: TOOLS/WORK EQUIP-ENT	-	-	96.723%	-
23		39703.7420: COMM EQUIP-METER READING/ERTS	-	(2,589,425)	96.723%	(125,228)
24		Subtotal General Plant	-	(2,942,121)		(173,977)
25	Transportation & Power Operated Equipment					
26		39601.7380: POWER OPERATED EQUIPMENT	-	(27,251)	96.723%	(2,804)
27		39201.7300: AUTOS	-	(22,237)	96.723%	(2,809)
28		39201.7320: TRUCKS	-	(1,014,873)	96.723%	(128,199)
29		39201.7340: TRAILERS	-	(57,969)	96.723%	(7,323)
30		Subtotal Transportation & Power Operated Equipment	-	(1,122,330)		(141,135)
31	Total		-	(8,815,380)		(710,534)
32						
33	Rate Base Adjustments - 8.209 Assets					
34		37601.6951: MAINS - STEEL	-	(114,335)	96.723%	(4,368)
35		37601.6952: MAINS - PLASTIC	-	(96,599)	96.723%	(2,495)
36		38001.7022: SERVICES - STEEL	-	(606)	96.723%	(28)
37		38001.7023: SERVICES - PLASTIC	-	(144,005)	96.723%	(5,613)
38		Subtotal Rate Base Adjustments - 8.209 Assets	-	(355,545)		(12,504)
39						
40	Total		-	(9,170,925)		(723,138)

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2020
Allocated Additions Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation
1	Intangible Plant								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	120,095	-	120,095	20.00%	24,019	-
3		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-
4			Subtotal Intangible Plant	120,095	-	120,095		24,019	-
5	General Plant								
6		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	-	5.00%	-	-
7		39102.7260: COMPUTER EQ - MISC	Entex Corp	2,131,723	-	2,131,723	14.29%	304,623	-
8		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	290,441	-	290,441	14.29%	41,504	-
9		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	6.67%	-	-
10		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	-	6.67%	-	-
11			Subtotal General Plant	2,422,164	-	2,422,164		346,127	-
12	Transportation & Power Operated Equipment								
13		39201.7300: AUTOS	Entex Corp	86,501	-	86,501	13.06%	11,297	-
14		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	170,585	-	170,585	13.06%	22,278	-
15		39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	-
16		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	248,598	-	248,598	13.06%	32,467	-
17			Subtotal Transportation & Power Operated Equipment	505,684	-	505,684		66,042	-
18	Total			3,047,943	-	3,047,943		436,189	-
19									
20									
21									

Line No.	Plant Type	FERC Plant Account	Jurisdiction	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense
1	Intangible Plant								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	120,095	16.42%	19,720	3,944
3		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	16.42%	-	-
4			Subtotal Intangible Plant	-	-	120,095		19,720	3,944
5	General Plant								
6		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	-	16.42%	-	-
7		39102.7260: COMPUTER EQ - MISC	Entex Corp	-	-	2,131,723	16.42%	350,029	50,019
8		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	-	-	290,441	18.72%	54,371	7,770
9		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	16.42%	-	-
10		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	-	18.72%	-	-
11			Subtotal General Plant	-	-	2,422,164		404,399	57,789
12	Transportation & Power Operated Equipment								
13		39201.7300: AUTOS	Entex Corp	-	-	86,501	16.42%	14,203	1,855
14		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	-	-	170,585	23.21%	39,593	5,171
15		39201.7320: TRUCKS	Entex Corp	-	-	-	16.42%	-	-
16		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	-	248,598	23.21%	57,700	7,536
17			Subtotal Transportation & Power Operated Equipment	-	-	505,684		111,496	14,561
18	Total								
19						3,047,943		535,615	76,294
20									
21			Total	-	-	3,047,943		535,615	76,294

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Net Plant	Standard Allocation	Allocated Standard Amount Depreciation Expense
1	Intangible Plant					
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	19,720	96.723%	3,815
3		30301.6060: SOFTWARE - SAP	Entex Corp	-	96.723%	-
4			Subtotal Intangible Plant	<u>19,720</u>		<u>3,815</u>
5	General Plant					
6		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	96.723%	-
7		39102.7260: COMPUTER EQ - MISC	Entex Corp	350,029	96.723%	48,380
8		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	54,371	96.723%	7,515
9		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	96.723%	-
10		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	96.723%	-
11			Subtotal General Plant	<u>404,399</u>		<u>55,895</u>
12	Transportation & Power Operated Equipment					
13		39201.7300: AUTOS	Entex Corp	14,203	96.723%	1,794
14		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	39,593	96.723%	5,001
15		39201.7320: TRUCKS	Entex Corp	-	96.723%	-
16		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	57,700	96.723%	7,289
17			Subtotal Transportation & Power Operated Equipment	<u>111,496</u>		<u>14,084</u>
18	Total			<u>535,615</u>		<u>73,794</u>
19				<u>535,615</u>		<u>73,794</u>
20				<u>535,615</u>		<u>73,794</u>
21				<u>535,615</u>		<u>73,794</u>

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2020
Allocated Retire Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Retirements Original Cost	Adjustments	Adjusted Retirements Original Costs	Depreciation Rate per GUD No. 10587	Depreciation Expense	Accumulated Depreciation
1	Intangible Plant								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	-	20.00%	-	-
3		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-
4		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-
5			Subtotal Intangible Plant	-	-	-		-	-
6	Distribution Plant								
7		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.69%	-	-
8			Subtotal Distribution Plant	-	-	-		-	-
9	General Plant								
10		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-
11		39102.7260: COMPUTER EQ - MISC	Entex Corp	(2,195,897)	-	(2,195,897)	14.29%	(313,794)	-
12			Subtotal General Plant	(2,195,897)	-	(2,195,897)		(313,794)	-
13	Transportation & Power Operated Equipment								
14		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rplg Area	(24,111)	-	(24,111)	13.06%	(3,149)	-
15		39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	-
16			Subtotal Transportation & Power Operated Equipment	(24,111)	-	(24,111)		(3,149)	-
17	Total			(2,220,008)	-	(2,220,008)		(316,943)	-
18				\$ (2,220,008)	\$ -	\$ (2,220,008)		\$ (316,943)	\$ -
19			Total	\$ (2,220,008)	\$ -	\$ (2,220,008)		\$ (316,943)	\$ -

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation
1	Intangible Plant								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entlex Corp	-	16.42%	-	-	-	96.723%
3		30301.6050: SOFTWARE - MISCELLANEOUS	Entlex Corp	-	16.42%	-	-	-	96.723%
4		30301.6060: SOFTWARE - SAP	Entlex Corp	-	16.42%	-	-	-	96.723%
5			Subtotal Intangible Plant	-		-	-	-	
6	Distribution Plant								
7		38701.7160: OTHER EQ - CNG EQUIP	Entlex Corp	-	16.42%	-	-	-	96.723%
8			Subtotal Distribution Plant	-		-	-	-	
9	General Plant								
10		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entlex Corp	-	16.42%	-	-	-	96.723%
11		39102.7260: COMPUTER EQ - MISC	Entlex Corp	(2,195,897)	16.42%	(360,566)	(51,525)	(360,566)	96.723%
12			Subtotal General Plant	(2,195,897)		(360,566)	(51,525)	(360,566)	
13	Transportation & Power Operated Equipment								
14		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rplg Area	(24,111)	23.21%	(5,596)	(731)	(5,596)	96.723%
15		39201.7320: TRUCKS	Entlex Corp	-	16.42%	-	-	-	96.723%
16			Subtotal Transportation & Power Operated Equipment	(24,111)		(5,596)	(731)	(5,596)	
17	Total			(2,220,008)		(366,162)	(62,256)	(366,162)	
18				<u>(2,220,008)</u>		<u>(366,162)</u>	<u>(62,256)</u>	<u>(366,162)</u>	
19			Total	<u>\$ (2,220,008)</u>		<u>\$ (366,162)</u>	<u>\$ (62,256)</u>	<u>\$ (366,162)</u>	

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Standard Amount - Depreciation Expense
1	Intangible Plant			
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Enlex Corp	-
3		30301.6050: SOFTWARE - MISCELLANEOUS	Enlex Corp	-
4		30301.6060: SOFTWARE - SAP	Enlex Corp	-
5			Subtotal Intangible Plant	
6	Distribution Plant			
7		38701.7160: OTHER EQ - CNG EQUIP	Enlex Corp	-
8			Subtotal Distribution Plant	
9	General Plant			
10		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Enlex Corp	-
11		39102.7260: COMPUTER EQ - MISC	Enlex Corp	(49,836)
12			Subtotal General Plant	(49,836)
13	Transportation & Power Operated Equipment			
14		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rplg Area	(707)
15		39201.7320: TRUCKS	Enlex Corp	-
16			Subtotal Transportation & Power Operated Equipment	(707)
17	Total			(50,543)
18			Total	(50,543)
19				\$ (50,543)

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas

Interim Rate Adjustment Application - Texas Coast Division

12 Month Period Ending December 2020

Calculation of Federal Income Tax

Line No.	Description	Prior Year	Current Year	Change
1	Invested Capital	\$ 283,022,206	\$ 310,783,458	\$27,761,251
2	Rate of Return		8.0237%	
3	Return on Investment			2,227,468
4				
5	Invested Capital	283,022,206	310,783,458	27,761,251
6	Weighted Cost of Debt		2.7293%	
7	Interest Expense			757,676
8				
9	After Tax Income			1,469,792
10				
11	Gross-up Factor			1.5385
12				
13	Before Tax Return			2,261,218
14				
15	Federal Income Tax Rate			35.00%
16				
17	Federal Income Tax			\$ 791,426
18				
19	Change in Federal Income Tax		\$ 791,426	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint
Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2020
Ad Valorem Taxes

Line No.	Ad Valorem Tax Change	Balance
1	Gross Plant at Current Year End	\$ 477,546,675
2	Standard Allocation Factor	96.7230%
3	Standard Gross Plant Amount	461,897,470
4	Ad Valorem Tax Rate	0.8301%
5	Proposed Ad Valorem Tax	3,834,102
6	Ad Valorem True-up	⁽¹⁾ (143,336)
7	Proposed Ad Valorem Tax	3,690,766
8	Approved Ad Valorem Tax per previous IRA Filing	3,725,764
9	Change	\$ (34,998)
10		
11		
12	⁽¹⁾ From WP Ad Valorem	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application -
12 Month Period Ending December 2020
Other Revenue-related Taxes

Line No.	Description	State Margin Tax
1	Incremental Texas Gross Margin Tax Base (excl. Margin Tax)	\$ 4,188,756
2	Texas Gross Margin Tax Rate	0.75%
3	Texas Gross Margin Tax Gross-up Factor	1.00756
4	Incremental Texas Gross Margin Tax Base	4,220,409
5	Change in State Margin Tax	\$ 31,653


**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
Signature Page**

I certify that I am the responsible official of CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division"); that I have examined the foregoing
report; that to the best of my knowledge, information, and belief, all statements of fact contained in
the said report are true and the said report is a correct statement of the business and affairs of the
above-named respondent in respect to each and every matter set forth therein during the
12 Month Period Ending December 31, 2020.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case
that is filed after the implementation of a rate schedule under this section, all amounts collected under the
rate schedules before the filing of the rate case are subject to refund.

February 12, 2021

Date



Signature Kristie Colvin
Title: Senior Vice President and Chief Accounting Officer
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-5350
Email address: Kristie.Colvin@centerpointenergy.com

Alternative contact regarding this report:

Name: Mary A. Kirk
Title: Director - Accounting
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-5236
Email address: Mary.Kirk@centerpointenergy.com

INTERIM RATE ADJUSTMENT
APPLICATION

WORKPAPERS

Infrastructure Detail - Additions and Retirements Summary -Direct
CenterPoint Energy - Texas Coast Division
For the period of January 1, 2020 through December 31, 2020

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2020 (IRA-7)	\$ 476,221,321
Beginning Plant Balance as of GUD No. 10949 (IRA-6)	\$ 439,757,218
Direct 2020 Additions (IRA-12)	45,279,483
Direct 2020 Retirements (IRA-13)	(8,815,380)
Prior year adjustments	
Rounding Differences	
Ending Balance as of 12/31/2020	\$ 476,221,321
IRA-7 Ending Balance Difference	-

PSC ALA RF - 12/31/2020 476,220,737.48
Variance (583.56)

2016														
Asset Class	Sub FCA Asset Num	SNO	Cap Date	Asset Des	Cost Ctr	Profit Ctr	Jurisdiction	Class Key	Doc No	Post Date	TTY	Asset Val Da	Text	Plt in Serv
G38001	7023	956132	0	8/16/2004 GRP-G	127252	1127252	Texas Coast	TX	104479581	11/30/2016	X33	#####	Req:101696616	(1,085.82)
2019														
Asset Class	Sub FCA Asset Num	SNO	Cap Date	Asset Des	Cost Ctr	Profit Ctr	V-Lookup	Location	Loc Desc	Doc No	Post Date	TTY	Text	Plt in Serv
G38001	7023	956132	0	8/16/2004 GRP-G	127252	1127252	IRTXCOAS	E50013	MONT BELVIE	404040040	1/31/2019	110	~000078930141~	409.09
G38001	7023	956132	0	8/16/2004 GRP-G	127252	1127252	IRTXCOAS	E50013	MONT BELVIE	404040037	1/31/2019	110	~000078930141~	93.17
														502.26

Infrastructure Detail - Additions and Retirements Summary - Allocated
CenterPoint Energy - Texas Coast Division
For the period of January 1, 2020 through December 31, 2020

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2020 (IRA-10)	\$ 10,043,621
Beginning Plant Balance as of GUD No. 10949 (IRA-9)	9,215,685
Allocated 2020 Additions (IRA-14)	3,047,943
Allocated 2020 Retirements (IRA-15)	(2,220,008)
Prior year adjustments	
Allocation Factor Difference	
Rounding Differences	
Ending Balance as of 12/31/2020	\$ 10,043,621
IRA-10 Ending Balance Difference	-

**CENTERPOINT ENERGY RESOURCES CORP.
TEXAS COAST DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 2, 2021**

LINE NO	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME		
		Prior Month (2)	Current Month (3)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (8)	Current Month (9)	Change (10)
1	Rate Schedule	R-2096-LGRIP 2020 & R-2096-LGRIP 2020 U-GRIIP 2020	R-2096-LGRIP 2020 & R-2096-LGRIP 2020 U-GRIIP 2020		GSS-2096-LGRIP 2020 & GSS-2096-LGRIP 2020 GRIIP 2020	GSS-2096-LGRIP 2020 & GSS-2096-LGRIP 2020 GRIIP 2020		GSLV-627-LGRIP 2020 & GSLV-627-LGRIP 2020 GRIIP 2020	GSLV-627-LGRIP 2020 & GSLV-627-LGRIP 2020 GRIIP 2020	
2	Customer Charge	\$17,700	\$17,700	\$0.00000	\$21,480	\$21,480	\$0.00000	\$262,840	\$262,840	\$0.00000
3	All Volume @ 14.65 PB	N/A	N/A	\$0.00000	N/A	N/A	\$0.00000	\$0.08034	\$0.08034	\$0.00000
4	All Volume @ 14.95 PB	\$0.07196	\$0.07196	\$0.00000	\$0.06654	\$0.06654	\$0.00000	N/A	N/A	\$0.00000
5	Weighted Average Cost of Gas	\$0.46002	\$0.46017	\$0.00015	\$0.46002	\$0.46017	\$0.00015	\$0.46002	\$0.46017	\$0.00015
6	Normalization Factor (LUF5) @ 14.95 PB	\$1,03846	\$1,03846	\$0.00000	\$1,03846	\$1,03846	\$0.00000	\$1,03846	\$1,03846	\$0.00000
		\$0.46730	\$0.51102	\$0.04372	\$0.46730	\$0.51102	\$0.04372	\$0.45764	\$0.50076	\$0.04312
7	Over/(Under) Recovery	(\$0.00857)	(\$0.00857)	\$0.00000	(\$0.00857)	(\$0.00857)	\$0.00000	(\$0.00840)	(\$0.00840)	\$0.00000
8	Total Gas Commodity @ 14.95 PB	\$0.47587	\$0.51959	\$0.04372	\$0.47587	\$0.51959	\$0.04372	\$0.46634	\$0.50916	\$0.04282
9	Storage Carrying Cost	\$0.00160	\$0.00156	(\$0.00004)	\$0.00160	\$0.00156	(\$0.00004)	\$0.00157	\$0.00153	(\$0.00004)
10	Tax refund	(\$0.36000)	(\$0.35000)	\$0.04000	(\$0.59000)	(\$0.54000)	\$0.05000	(\$10.64000)	(\$8.46000)	\$2.18000
<p>Note: GRIP 2020 rates and towns effective June 15, 2020 GSS-2096-LGRIP 2020 & R-2096-LGRIP 2020 GSS-2096-LGRIP 2020 & GSS-2096-LGRIP 2020 GSLV-627-LGRIP 2020 & GSLV-627-LGRIP 2020</p> <p>All cities billing under GRIP 2020</p>										
		\$0.67								
		\$0.98								
		\$22.99								
<p>With Gas Cost @ 14.65 Pressure Base</p> <p>Customer Charge</p> <p>Average Monthly Bill Mcf</p> <p>Distribution rate @ 14.65 Pressure Base</p> <p>Total Commodity Rate</p> <p>Storage Carrying Cost</p> <p>Tax Refund</p> <p>Total Bill</p>										
		\$ 17,700	\$ 17,700	\$ 0.00000	\$ 21,480	\$ 21,480	\$ 0.00000	\$ 262,840	\$ 262,840	\$ 0.00000
		N/A	N/A	\$ 0.00000	N/A	N/A	\$ 0.00000	\$ 0.08034	\$ 0.08034	\$ 0.00000
		\$ 0.51959	\$ 0.51959	\$ 0.00000	\$ 0.51959	\$ 0.51959	\$ 0.00000	\$ 0.51959	\$ 0.51959	\$ 0.00000
		\$ 0.00156	\$ 0.00156	\$ 0.00000	\$ 0.00156	\$ 0.00156	\$ 0.00000	\$ 0.00156	\$ 0.00156	\$ 0.00000
		\$ 0.35000	\$ 0.35000	\$ 0.00000	\$ 0.35000	\$ 0.35000	\$ 0.00000	\$ 0.35000	\$ 0.35000	\$ 0.00000
		N/A	N/A	\$ 0.00000	N/A	N/A	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000
		\$ 17,700	\$ 17,700	\$ 0.00000	\$ 21,480	\$ 21,480	\$ 0.00000	\$ 262,840	\$ 262,840	\$ 0.00000
		N/A	N/A	\$ 0.00000	N/A	N/A	\$ 0.00000	\$ 0.08034	\$ 0.08034	\$ 0.00000
		\$ 0.51959	\$ 0.51959	\$ 0.00000	\$ 0.51959	\$ 0.51959	\$ 0.00000	\$ 0.51959	\$ 0.51959	\$ 0.00000
		\$ 0.00156	\$ 0.00156	\$ 0.00000	\$ 0.00156	\$ 0.00156	\$ 0.00000	\$ 0.00156	\$ 0.00156	\$ 0.00000
		\$ 0.35000	\$ 0.35000	\$ 0.00000	\$ 0.35000	\$ 0.35000	\$ 0.00000	\$ 0.35000	\$ 0.35000	\$ 0.00000
		\$ 19.79	\$ 19.79	\$ 0.00000	\$ 28.97	\$ 28.97	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000
<p>Without Gas Cost @ 14.65 Pressure Base</p> <p>Customer Charge</p> <p>Average Monthly Bill Mcf</p> <p>Distribution rate @ 14.65 Pressure Base</p> <p>Total Commodity Rate</p> <p>Storage Carrying Cost</p> <p>Tax Refund</p> <p>Total Bill</p>										
		\$ 17,700	\$ 17,700	\$ 0.00000	\$ 21,480	\$ 21,480	\$ 0.00000	\$ 262,840	\$ 262,840	\$ 0.00000
		N/A	N/A	\$ 0.00000	N/A	N/A	\$ 0.00000	\$ 0.08034	\$ 0.08034	\$ 0.00000
		\$ 0.51959	\$ 0.51959	\$ 0.00000	\$ 0.51959	\$ 0.51959	\$ 0.00000	\$ 0.51959	\$ 0.51959	\$ 0.00000
		\$ 0.00156	\$ 0.00156	\$ 0.00000	\$ 0.00156	\$ 0.00156	\$ 0.00000	\$ 0.00156	\$ 0.00156	\$ 0.00000
		\$ 0.35000	\$ 0.35000	\$ 0.00000	\$ 0.35000	\$ 0.35000	\$ 0.00000	\$ 0.35000	\$ 0.35000	\$ 0.00000
		\$ 19.79	\$ 19.79	\$ 0.00000	\$ 28.97	\$ 28.97	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000
<p>With Gas Cost @ 14.95 Pressure Base</p> <p>Customer Charge</p> <p>Average Monthly Bill Mcf</p> <p>Distribution rate @ 14.95 Pressure Base</p> <p>Total Commodity Rate</p> <p>Storage Carrying Cost</p> <p>Tax Refund</p> <p>Total Bill</p>										
		\$ 17,700	\$ 17,700	\$ 0.00000	\$ 21,480	\$ 21,480	\$ 0.00000	\$ 262,840	\$ 262,840	\$ 0.00000
		N/A	N/A	\$ 0.00000	N/A	N/A	\$ 0.00000	\$ 0.08034	\$ 0.08034	\$ 0.00000
		\$ 0.51959	\$ 0.51959	\$ 0.00000	\$ 0.51959	\$ 0.51959	\$ 0.00000	\$ 0.51959	\$ 0.51959	\$ 0.00000
		\$ 0.00156	\$ 0.00156	\$ 0.00000	\$ 0.00156	\$ 0.00156	\$ 0.00000	\$ 0.00156	\$ 0.00156	\$ 0.00000
		\$ 0.35000	\$ 0.35000	\$ 0.00000	\$ 0.35000	\$ 0.35000	\$ 0.00000	\$ 0.35000	\$ 0.35000	\$ 0.00000
		\$ 19.79	\$ 19.79	\$ 0.00000	\$ 28.97	\$ 28.97	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000

From: 1 Per GUD No. 10587 To: 2 PCA-4 Bill Comparisons

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
Customer Count Allocation Factors

PY - Initial

CY - Current

ENTEX CLASSIC		
(Based on Avg Customer Count for 12 mos end June 2018)		
Beaumont	84,408	4.32%
East Texas	105,450	5.41%
South Texas	143,794	7.37%
Houston	1,061,313	54.41%
Texas Coast	315,172	16.16%
Louisiana Entex	115,190	5.90%
Mississippi	125,393	6.43%
	<u>1,950,721</u>	<u>100.00%</u>
CLASSIC		
ENTEX RUR.		29.43%
HOU GAS		70.57%
		<u>100.00%</u>

ENTEX CLASSIC		
(Based on Avg Customer Count for 12 mos end June 2019)		
Beaumont	84,200	4.25%
East Texas	105,528	5.33%
South Texas	145,979	7.37%
Houston	1,076,165	54.32%
Texas Coast	325,240	16.42%
Louisiana Entex	115,826	5.85%
Mississippi	128,211	6.47%
	<u>1,981,148</u>	<u>100.01%</u>
CLASSIC		
ENTEX RURAL		29.27%
HOU GAS		70.74%
		<u>100.00%</u>

TX METERS & REGULATORS		
(Based on Avg Customer Count for 12 mos end June 2018)		
Beaumont	84,408	4.93%
East Texas	105,450	6.17%
South Texas	143,794	8.41%
Houston	1,061,313	62.06%
Texas Coast	315,172	18.43%
	<u>1,710,137</u>	<u>100.00%</u>

TX METERS & REGULATORS		
(Based on Avg Customer Count for 12 mos end June 2019)		
Beaumont	84,200	4.85%
East Texas	105,528	6.08%
South Texas	145,979	8.40%
Houston	1,076,165	61.95%
Texas Coast	325,240	18.72%
	<u>1,737,111</u>	<u>100.00%</u>

HOUGAS ALLOC		
(Based on Avg Customer Count for 12 mos end June 2018)		
Houston	1,061,313	77.10%
Texas Coast	315,172	22.90%
	<u>1,376,485</u>	<u>100.00%</u>

HOUGAS ALLOC		
(Based on Avg Customer Count for 12 mos end June 2019)		
Houston	1,076,165	76.79%
Texas Coast	325,240	23.21%
	<u>1,401,405</u>	<u>100.00%</u>

- To:
- ① IRA-9 Alloc. Initial Plant
 - ② IRA-10, IRA-14, IRA-15, IRA-18, IRA-19

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
Employee Meals Expense

INTERNAL ORDER GROUP:13096305,13096306,13096788,13096789,13096790,13096791,670686
INTERNAL ORDER GP NUMBER:13096305,130
INTERNAL ORDER REPORT ACTUAL COSTS
Fiscal Year:2020 Periods 1-12

	August	September	October	November	December	Total
522010 Employ Rel Exp-Employee Travel				134.47		134.47
522060 Employ Rel Exp-Bus Meals		51.96	36.71	151.42	142.14	417.74
* TOTAL INCURRED COSTS		51.96	36.71	285.89	142.14	552.21

Source: SAP

2019 Meals and Entertainment

552.21

552.21 ⓘ

For Cost Elements

522010 Employ Rel Exp-Employee Travel
522011 Employ Rel Exp-Empl Travel-PCard
522060 Employ Rel Exp-Bus Meals
522061 Employ Rel Exp-Bus Meals-PCard
522062 Employ Rel Exp-Bus Entertainment

To:

ⓘ To schedule IRA-7 and IRA-16

Order group source: All orders listed on the following tabs:

IRA-12 Direct Additions Report
IRA-13 Direct Retire Report
IRA-14 Alloc Add Report
IRA-15 Alloc Retire Report

CenterPoint Energy - Texas Coast Division
Customer Count 2020

(a) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m) (n) (o) (p)

State	(Multiple Items)
Include/Exclude	(All)
Group Name 2 Divid	Texas Coast Division
Comp / Tpt	F

Sum of Count Inst	Months												Grand Total
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Type New													
01 Res	3,395	3,390	3,389	3,398	3,400								16,972
R-2095A-I-GRIP 2019	1												1
R-2095A-U-GRIP 2019													24,021
R-2095-I-GRIP 2020													1
R-2095-U-GRIP 2020													998,886
R-2096A-I-GRIP 2019	199,101	199,302	199,738	200,119	200,626								998,886
R-2096A-U-GRIP 2019	118,657	119,111	119,682	120,338	120,904								598,692
R-2096-I-GRIP 2020													1,414,608
R-2096-U-GRIP 2020													872,174
01 Res Total	321,154	321,803	322,809	323,855	324,930	326,326	327,644	329,007	330,115	331,219	332,462	334,031	3,925,355
02 Com - Small						3							3
GSS-2019													653
GSS-2095A-I-GRIP 2019	129	128	130	130	136								1,059
GSS-2095A-U-GRIP 2020													7
GSS-2095A-I-GRIP 2020	1	1	2	2	1								7
GSS-2095A-U-GRIP 2020													2
GSS-2096A-I-GRIP 2019	9,761	9,781	9,877	9,984	9,985								49,388
GSS-2096A-U-GRIP 2019	5,324	5,432	5,528	5,636	5,682								27,602
GSS-2096-I-GRIP 2020													68,068
GSS-2096-U-GRIP 2020													37,437
SC-2057-E						1							1
02 Com - Small Total	15,215	15,342	15,537	15,752	15,805	15,690	15,208	15,150	15,159	15,244	15,252	14,866	184,220
03 Com - Large													57
GSLV-626A-I-GRIP 2019	12	12	11	11									77
GSLV-626A-U-GRIP 2020													1
GSLV-626A-U-GRIP 2020													1
GSLV-627A-I-GRIP 2019	261	258	238	238	238								1,233
GSLV-627A-U-GRIP 2019	51	51	51	51	51								255
GSLV-627A-U-GRIP 2020													1,650
GSLV-627-I-GRIP 2020													358
03 Com - Large Total	324	321	300	300	300	299	298	298	296	298	298	297	3,631
05 Ind - Small													30
GSLV-627A-I-GRIP 2019	6	6	6	6	6								12
GSLV-627A-U-GRIP 2019	3	3	2	2	2								48
GSLV-627A-U-GRIP 2020													14
GSLV-627-I-GRIP 2020													2
05 Ind - Small Total	9	9	8	8	8	8	8	8	8	8	8	8	104
Grand Total	336,702	337,475	338,654	339,915	341,043	342,323	343,161	344,464	345,579	346,770	348,021	349,203	4,113,310

10. IRA-5

Texas Coast Division
Number of Bills-Cities Under RRC Jurisdiction

Cities Ceding Jurisdiction:

City	01 Res	02 Com - Small	03 Com - Large	05 Ind - Small	Grand Total
Clear Lake Shores	5,341	218	2	-	5,561
Danbury	4,766	341	-	-	5,107
El Lago	10,537	246	24	-	10,807
Hillcrest Village	3,225	29	-	-	3,254
Hitchcock	16,557	995	14	-	17,566
Jones Creek	5,571	129	-	-	5,700
Liverpool	1,120	96	12	-	1,228
Pleak	475	12	-	-	487
Richwood	11,129	375	-	-	11,504
Weston Lakes	16,627	319	-	-	16,946
	75,348	2,760	52	-	78,160
Environs	1,397,507	62,429	562	26	1,460,524
Total Number of Bills Under RRC Jurisdiction	1,472,855	65,189	614	26	1,538,684

Transport bills are not included in the Texas Coast GRIP filing.

Classes 3 and 5 are categorized as Large Volume in the GRIP filing.

To:

1 IRA-5

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
12 Month Period Ending December 31, 2020
Reg Asset - 8.209

Year	Period	Posting Date	DocumentNo	RefDocumnt	CoCode	Account	DT	Cost Ctr	WBS Elem.	Profit Ctr	Source...	Pa...	PartnerObj	Partner PC	Func. Area	Quantity	Trans cur.	Text
2020	5	05/31/2020	1307033122	107790831	0082	179043	SA			1127238					1823		114,335.12-	
2020	5	05/31/2020	1307033122	107790831	0082	179043	SA			1127238					1823		96,598.81-	
2020	5	05/31/2020	1307033122	107790831	0082	179043	SA			1127238					1823		606.30-	
2020	5	05/31/2020	1307033122	107790831	0082	179043	SA			1127238					1823		144,004.82-	
																	355,545.05-	
2020	12	12/31/2020	1321143158	108508702	0082	179043	SA			1127282					1823		31,490.28	8 209 Regulatory Asset
2020	12	12/31/2020	1320775570	108504245	0082	179043	SA			1127282					1823		126,905.74	
2020	11	11/30/2020	1319029233	108419536	0082	179043	SA			1127282					1823		127,447.12	
2020	10	10/31/2020	1317396827	108337747	0082	179043	SA			1127282					1823		112,006.85	
2020	9	09/30/2020	1315587869	108249604	0082	179043	SA			1127282					1823		107,950.70	
2020	8	08/31/2020	1313618307	108163531	0082	179043	SA			1127282					1823		103,360.10	
2020	7	07/31/2020	1311921798	108089742	0082	179043	SA			1127282					1823		110,097.71	
2020	6	06/30/2020	1310022263	107980947	0082	179043	SA			1127282					1823		64,664.51	
2020	5	05/31/2020	1308104945	107880105	0082	179043	SA			1127282					1823		67,225.17	
2020	4	04/30/2020	1306219971	107759007	0082	179043	SA			1127282					1823		36,641.32	
2020	3	03/31/2020	1304633320	107672825	0082	179043	SA			1127282					1823		13,649.09	
2020	2	02/29/2020	1303091651	107595835	0082	179043	SA			1127282					1823		4,424.88	
2020	2	02/29/2020	1303086468	107595810	0082	179043	SA			1127282					1823		4,424.88-	
2020	2	02/29/2020	1303085789	107595809	0082	179043	SA			1127282					1823		4,424.88	
2020	2	02/29/2020	1303085768	107595808	0082	179043	SA			1127282					1823		8,464.88-	
2020	2	02/29/2020	1303085242	107595807	0082	179043	SA			1127282					1823		4,424.88-	
2020	2	02/29/2020	1303085182	107595793	0082	179043	SA			1127282					1823		8,464.88	
2020	2	02/29/2020	1303085070	107595790	0082	179043	SA			1127282					1823		4,424.88	
2020	12	12/15/2020	1318814554	108410339	0082	179043	SR			1127237					1823		4,667.99-	TXC Amortization
2020	11	11/15/2020	1318482833	108381662	0082	179043	SR			1127237					1823		4,667.99-	
2020	10	10/15/2020	1316980106	108307251	0082	179043	SR			1127237					1823		4,667.99-	
2020	9	09/15/2020	1315038274	108216142	0082	179043	SR			1127237					1823		4,667.99-	
2020	8	08/15/2020	1313315733	108140593	0082	179043	SR			1127237					1823		4,667.99-	
2020	7	07/15/2020	1311438324	108055432	0082	179043	SR			1127237					1823		4,667.99-	
2020	6	06/15/2020	1309546133	107915931	0082	179043	SR			1127237					1823		4,667.99-	
2020	5	05/15/2020	1307737695	107843896	0082	179043	SR			1127237					1823		4,667.99-	
2020	4	04/15/2020	1305838820	107727092	0082	179043	SR			1127237					1823		4,667.99-	
2020	3	03/15/2020	1303954385	107636863	0082	179043	SR			1127237					1823		4,667.99-	
2020	2	02/15/2020	1302555305	107547490	0082	179043	SR			1127237					1823		4,667.99-	
2020	1	01/15/2020	1300648336	107474399	0082	179043	SR			1127237					1823		4,667.99-	
																	56,015.88-	TXC Amortization
																	494,302.54	

✓₁ Agrees to IRA-7
 ✓₂ Agrees to IRA-6

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
12 Month Period Ending December 31, 2020

Jurisdiction	GL 176995	GL 171011	Total RWIP	Customer Allocation	Allocated Corporate	Allocated RWIP	Prior Year RWIP	Current YR Adj.
Beaumont	0	374,940.35	374,940.35		-	374,940.35		374,940.35
East Texas	0	1,252,454.39	1,252,454.39		-	1,252,454.39		1,252,454.39
South Texas	0	1,187,818.14	1,187,818.14		-	1,187,818.14		1,187,818.14
Houston	0	5,029,666.88	5,029,666.88		-	5,029,666.88		5,029,666.88
Texas Coast	0	1,955,085.28	1,955,085.28		-	1,955,085.28		1,955,085.28
Louisiana Entex	0	895,756.51	895,756.51		-	895,756.51		895,756.51
Mississippi	0	658,612.67	658,612.67		-	658,612.67		658,612.67
Entex Corp	0		-					
Grand Total	-	11,354,334.22	11,354,334.22	0.00%	-	11,354,334.22	-	11,354,334.22
SAP	-	11,354,334.22	11,354,334.22					
Difference	-	0.00	0.00					

To:
1 IRA-7 Direct Current Plant

GL 171011

FERC Trial Balance (ZFAT)		
Company: 0082 CenterPoint Energy Entex		
Profit Center Group: RRENTX Name: Entex Total Company		
Fiscal Year: 2020 Period: 12		
Lead column	Cur Period	YTD
171011 Removal WIP	3,079,716.60	11,354,334.22
* 1080 Acc Prov For Depr	3,079,716.60	11,354,334.22
** Functional area	3,079,716.60	11,354,334.22

✓

The documents containing the detail RWIP are voluminous and are being provided in electronic form only

CenterPoint Energy
Texas Coast Division
Texas Coast GRIP Filing Ad Valorem True Up Calculation
Standard Class Only

		2021	
Line No.	Description	Filed 2020	
		Test Year 2019	
		GUD No. 10949	
1	Gross Plant at standard rate	\$	427,165,289
2	Gross Plant Prior Year at standard rate	\$	401,790,303
3	Incremental Gross Plant	\$	25,374,986
4	Ad Valorem Tax per filings		3,725,764
5	Ad Valorem Tax per prior		3,311,879
6	Incremental Ad Valorem Tax in GRIP Filing	\$	413,885
7	Tax Paid	\$	4,599,904
8	Ad Valorem Tax Rate per Tax Paid		1.076844%
9	Incremental Tax based on tax paid	\$	273,249
10	True-up amount/(refund)	\$	(140,636)
10	Calendar year interest rate on customer deposits per RRC Bulletin		1.92%
11	Interest Amount		(2,700)
	Change to rate payers charge/(refund)		
12	including interest	\$	(143,335.90)
13	Standard rate factor per Docket No. 10567	96.7230%	

Notes: