



**Interim Rate Adjustment Application**

**of**

**CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - South Texas Division")**

**to the**

**Railroad Commission of Texas**

**for the**

**12 Month Period Ending December 31, 2020**

This is an original submission.

Date of Submission: March 4, 2021

**CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - South Texas Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2020  
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**CenterPoint Energy Resources Corp.**  
**d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas**  
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**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2020**  
**General Information**

1. Provide the exact name of the utility.

CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - South Texas Division")

2. Provide the date when the utility was originally organized.  
August 9, 1996

3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.  
None

4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name: Keith L.Wall  
Title: Director of Regulatory Affairs  
Address: 1111 Louisiana  
Houston, TX 77002  
  
Phone: (713) 207-5946  
Email: [keith.wall@centerpointenergy.com](mailto:keith.wall@centerpointenergy.com)

5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name: Mary A. Kirk  
Title: Director, Accounting  
Address: P.O. Box 4567  
Houston, TX 77210-4567  
  
Phone: (713) 207-5236  
Email: [MARY.KIRK@CENTERPOINTENERGY.COM](mailto:MARY.KIRK@CENTERPOINTENERGY.COM)

6. Provide the address for the office where the Company's records are kept.

1111 Louisiana  
Houston, Texas 77002

7. This rate adjustment will impact the:

☐ Initial Block Rate  
☒ Monthly Customer Charge

8. How many months are included in the filing period?  
12

9. In what year does the test period end?  
2020
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)  
Month (MM) 12  
Day (DD) 31  
Year (YYYY) 2019
11. What is the submission date for this filing?  
March 4, 2021
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)  
an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.  
10947
14. Enter the docket number for the most recent rate case in which rates were set in this service area.  
10669
15. What is the cost of gas per MCF used in calculating average bills for IRA-4?  
\$6.1374 at 14.65 pressure base  
\$6.2635 at 14.95 pressure base
16. What Federal Income Tax rate was approved in the most recent rate case for this service area?  
21%
17. What is the ad valorem tax rate based on the most recent rate case?  
0.5717%
18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:
- |               | Capital<br>Structure | Cost   | Weighted<br>Cost |
|---------------|----------------------|--------|------------------|
| Common Equity | 55.00%               | 9.80%  | 5.3900%          |
| Debt          | 45.00%               | 6.05%  | 2.7216%          |
| Total         | 100.00%              | 15.85% | 8.1116%          |
19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

**CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - South Texas Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2020  
Notice**

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of Brian K. Gower that notice will be provided, included in the filing package in the section marked "Affidavits".

## **CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT**

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s South Texas Division on March 4, 2021. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s South Texas Division and provides for the recovery of additional capital investment incurred from January 1, 2020 through December 31, 2020. The request is for capital investment not included in any previous rate case or rates for service, does not include the recovery of costs related to the winter event of February 2021, and is subject to refund.

Agua Dulce, Alice, Aransas Pass, Austin, Banquete, Bastrop, Beeville, Bishop, Blessing, Bloomington, Bruni, Buda, Cibolo, Converse, D’Hanis, Driscoll, Eagle Lake, Edna, Edroy, El Campo, Elgin, Falls City, Floresville, Freer, Ganado, Garden Ridge, Giddings, Goliad, Gregory, Hallettsville, Hebbronville, Hondo, Inez, Ingleside, Ingleside on the Bay, Jourdanton, Karnes City, Kenedy, Kingsville, Kyle, LaCoste, La Grange, Laredo, Lolita, Louise, Marion, Mathis, McQueeney, Mirando City, New Braunfels, Niederwald, Nordheim, Odem, Oilton, Orange Grove, Palacios, Pettus, Placedo, Pleasanton, Point Comfort, Port Lavaca, Portland, Poteet, Poth, Premont, Refugio, Runge, San Diego, San Marcos, Sandy Oaks, Santa Clara, Schertz, Schulenburg, Seadrift, Seguin, Selma, Sinton, Skidmore, Smithville, Taft, Tuleta, Uhland, Universal City, Vanderbilt, Victoria, Weimar, and Yorktown.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 3, 2021.

<b>Rate Schedule</b>	<b>Current Customer Charge</b>	<b>Proposed 2021 Interim Rate Adjustment</b>	<b>Adjusted Charge</b>	<b>Increase Per Bill</b>
R-2097-I-GRIP 2021; R-2097-U-GRIP 2021 Residential	\$22.59 per customer per month	\$2.33 per customer per month	\$24.92 per customer per month	\$2.33 per customer per month
GSS-2097-I-GRIP 2021; GSS-2097-U-GRIP 2021 General Service Small	\$32.27 per customer per month	\$4.78 per customer per month	\$37.05 per customer per month	\$4.78 per customer per month
GSLV-628-I-GRIP 2021; GSLV-628-U-GRIP 2021 General Service Large Volume	\$145.43 per customer per month	\$28.61 per customer per month	\$174.04 per customer per month	\$28.61 per customer per month

Persons with questions or who want more information about this filing may contact the Company at 800-427-7142. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at [CenterPointEnergy.com/southtexasgrip](http://CenterPointEnergy.com/southtexasgrip).

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00005924 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

**CenterPoint Energy Resources Corp.  
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Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2020  
Rate Schedules**

1. Attach the Company's proposed rate schedules.

See proposed rate schedules included in the filing package in the section marked "Tariffs".

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included with the filing package.

Proposed Implementation Date: May 3, 2021



**CenterPoint Energy Resources Corp.**  
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**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2020**  
**Bill Comparisons**

Line No.	Rate Class	Current <sup>(1)</sup>	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
1	<b>Current and Proposed Bill Information - With Gas Cost @ 14.65 Pressure Base</b>				
2	Residential				
3	Customer Charge	\$ 22.59	\$ 24.92	\$ 2.33	10.31%
4	Initial Block Rate per Ccf	\$ 0.33613	\$ 0.33613	\$ -	0.00%
5	Average Monthly Bill** @ 2.2 Mcf (22 Ccf)	\$ 43.19	\$ 45.52	\$ 2.33	5.39%
6					
7	Commercial				
8	Customer Charge	\$ 32.27	\$ 37.05	\$ 4.78	14.81%
9	Initial Block Rate per Ccf	\$ 0.16286	\$ 0.16286	\$ -	0.00%
10	Average Monthly Bill** @ 18.0 Mcf (180 Ccf)	\$ 171.64	\$ 176.42	\$ 4.78	2.78%
11					
12	General Service-Large Volume				
13	Customer Charge	\$ 145.43	\$ 174.04	\$ 28.61	19.67%
14	Initial Block Rate per Ccf	\$ 0.07647	\$ 0.07647	\$ -	0.00%
15	Average Monthly Bill** @ 269.8 Mcf (2698 Ccf)	\$ 2,007.17	\$ 2,035.78	\$ 28.61	1.43%
16					
17					
18	<b>Current and Proposed Bill Information - Without Gas Cost @ 14.65 Pressure Base</b>				
19	Residential				
20	Customer Charge	\$ 22.59	\$ 24.92	\$ 2.33	10.31%
21	Initial Block Rate per Ccf	\$ 0.33613	\$ 0.33613	\$ -	0.00%
22	Average Monthly Bill** @ 2.2 Mcf (22 Ccf)	\$ 29.65	\$ 31.98	\$ 2.33	7.86%
23					
24	Commercial				
25	Customer Charge	\$ 32.27	\$ 37.05	\$ 4.78	14.81%
26	Initial Block Rate per Ccf	\$ 0.16286	\$ 0.16286	\$ -	0.00%
27	Average Monthly Bill** @ 18.0 Mcf (180 Ccf)	\$ 60.92	\$ 65.70	\$ 4.78	7.85%
28					
29	General Service-Large Volume				
30	Customer Charge	\$ 145.43	\$ 174.04	\$ 28.61	19.67%
31	Initial Block Rate per Ccf	\$ 0.07647	\$ 0.07647	\$ -	0.00%
32	Average Monthly Bill** @ 269.8 Mcf (2698 Ccf)	\$ 347.64	\$ 376.25	\$ 28.61	8.23%
33					
34					
35					
36					
37	<b>Current and Proposed Bill Information - With Gas Cost @ 14.95 Pressure Base</b>				
38	Residential				
39	Customer Charge	\$ 22.59	\$ 24.92	\$ 2.33	10.31%
40	Initial Block Rate per Ccf	\$ 0.34301	\$ 0.34301	\$ -	0.00%
41	Average Monthly Bill*** @ 2.2 Mcf (22 Ccf)	\$ 43.62	\$ 45.95	\$ 2.33	5.34%
42					
43	Commercial				
44	Customer Charge	\$ 32.27	\$ 37.05	\$ 4.78	14.81%
45	Initial Block Rate per Ccf	\$ 0.16620	\$ 0.16620	\$ -	0.00%
46	Average Monthly Bill*** @ 18.0 Mcf (180 Ccf)	\$ 174.52	\$ 179.30	\$ 4.78	2.74%
47					
48					
49					
50	<b>Current and Proposed Bill Information - Without Gas Cost @ 14.95 Pressure Base</b>				
51	Residential				
52	Customer Charge	\$ 22.59	\$ 24.92	\$ 2.33	10.31%
53	Initial Block Rate per Ccf	\$ 0.34301	\$ 0.34301	\$ -	0.00%
54	Average Monthly Bill*** @ 2.2 Mcf (22 Ccf)	\$ 29.81	\$ 32.14	\$ 2.33	7.82%
55					
56	Commercial				
57	Customer Charge	\$ 32.27	\$ 37.05	\$ 4.78	14.81%
58	Initial Block Rate per Ccf	\$ 0.16620	\$ 0.16620	\$ -	0.00%
59	Average Monthly Bill*** @ 18.0 Mcf (180 Ccf)	\$ 61.53	\$ 66.31	\$ 4.78	7.77%
60					
61					
62	<sup>(1)</sup> Current rates set in previous Interim Rate Adjustment docket. Please refer to Item 13 on IRA-1 General Info.				
63	**Average monthly bill calculated using \$6.1374 per Mcf cost of gas, or \$0.61374 per Ccf cost of gas.				
64	***Average monthly bill calculated using \$6.2635 per Mcf cost of gas, or \$0.62635 per Ccf cost of gas.				

**CenterPoint Energy d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas**  
**Interim Rate Adjustment Application - South Texas Division**  
**12 Month Period Ending December 2020**  
**Interim Rate Adjustment Summary**

Line No.	Description	Per GUD No. 10947 As of 12/31/2019	Adjustments	Ref	As of 12/31/2020	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (f) - (c) + (d)
11	Direct Utility Plant Investment	\$ 317,617,919	\$ -	\$	354,104,481	\$ 36,486,562
12	Direct Accumulated Depreciation	86,363,233	-		90,270,852	3,907,619
13	Allocated Utility Plant Investment (If applicable)	655,722	-		689,915	34,193
14	Allocated Accumulated Depreciation (If applicable)	512,020	-		428,503	(83,517)
15	Miscellaneous Adjustments	1,498,990	-		2,203,716	704,726
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$ 232,897,379</u>	<u>\$ -</u>		<u>\$ 266,298,757</u>	<u>\$ 33,401,378</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					8.1116%
20	Return					\$ 2,709,386
21	Depreciation Expense					1,185,020
22	Property-related Taxes (Ad Valorem)					195,139
23	Revenue-related Taxes and State Margin Tax					34,520
24	Federal Income Tax					478,570
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$ 4,602,635</u>
26						
27	<b>Interim Rate Adjustment Amount per Rate Class:</b>		<b>Allocation Factors</b>			<b>Total Service Area: RRC Jurisdiction:</b>
28	Residential		per GUD No. 10669: 84.8764%			\$ 3,906,551 \$ 1,232,735
29	Commercial		13.0623%			601,210 266,748
30	General Service-Large Volume		2.0613%			94,874 48,751
31						- -
32	Total (Sum of Ln 28 through Ln 31)		<u>100.00%</u>			<u>\$ 4,602,635 \$ 1,548,235</u>
33						
34	<b>Monthly Customer Charge Adjustment:</b>		<b>Annual Service Area</b>	<b>Annual RRC Jurisdiction</b>	<b>Monthly Customer</b>	
35	Residential		Bill Count: 1,673,460	Bill Count: 529,071	Charge Adjustment: \$ 2.33	
36	Commercial		125,645	55,805	\$ 4.78	
37	General Service-Large Volume		3,316	1,704	\$ 28.61	
38						
39			<u>1,802,421</u>	<u>586,580</u>		
40	<b>- OR -</b>					
41	<b>Monthly Initial Block Rate Adjustment:</b>		<b>Annual Service Area</b>	<b>Annual RRC Jurisdiction</b>	<b>Monthly Initial Block</b>	
42	Residential		Volumes:	Volumes:	Rate Adjustment:	-
43	Commercial					-
44	General Service-Large Volume					-
45						-

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - South Texas Division  
12 Month Period Ending December 2020  
Interim Rate Adjustment Summary

Line No.	Description	Prior Year	Current Year	Change in Investment
1	Direct Utility Plant Investment	\$ 317,617,919	\$ 354,104,481	\$ 36,486,562
2	Direct Accumulated Depreciation	86,363,233	90,270,852	3,907,619
3	Allocated Utility Plant Investment (If applicable)	655,722	689,915	34,193
4	Allocated Accumulated Depreciation (If applicable)	512,020	428,503	(83,517)
5	Miscellaneous Adjustments	1,498,990	2,203,716	704,726
6	Net Investment	<u>\$ 232,897,379</u>	<u>\$ 266,298,757</u>	<u>\$ 33,401,378</u>
7				
8	Change in New Investment		\$ 33,401,378	
9	Authorized Return on Capital		8.1116%	
10	Change in Return on Net Investment		2,709,386	
11	Change in Depreciation Expense		1,185,020	
12	Change in Property-related Taxes (Ad Valorem)		195,139	
13	Change in Federal Income Tax		478,570	
14	Interim Rate Adjustment Amount Prior to State Margin Tax		4,568,115	
15	Change in Revenue-related Taxes and State Margin Tax		34,520	
16	Interim Rate Adjustment Amount		<u>\$ 4,602,635</u>	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas

Interim Rate Adjustment Application - South Texas Division

12 Month Period Ending December 2020

Interim Rate Adjustment Amount per Rate Class

Line No.	Rate Type	Interim Rate Adjustment Amount	Allocation Factors per GUD No. 10669	Total Service Area	Customer Bills <sup>(1)</sup>	Customer Charge	Rounded Customer Charge	RRC Jurisdiction Customer Bills <sup>(2)</sup>	RRC Interim Rate Adjustment
1	Residential	4,602,635	84.8764%	\$ 3,906,551	1,673,460	\$2.33	\$2.33	529,071	\$ 1,232,735
2	Commercial - Small	4,602,635	13.0623%	601,210	125,645	\$4.78	\$4.78	55,805	266,748
3	General Service - Large Volume	4,602,635	2.0613%	94,874	3,316	\$28.61	\$28.61	1,704	48,751
4	Total		100.0000%	\$4,602,635	1,802,421			586,580	\$1,548,235

5

6 <sup>(1)</sup> From WP Customer Count

7 <sup>(2)</sup> From WP Cust Count Cities Under RRC

8

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Rate Adjustment Application - South Texas Division  
Interim 12 Month Period Ending December 2020  
Direct Initial Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant as of 12/31/2019	Depreciation Rate per GUD No. 10669	Depreciation Expense	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Gross Plant	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation
1	<b>Intangible Plant</b>	30201.6010: PERPETUAL FRANCHISES AND CONSENTS	\$ 1,123	0.00%	\$ -	\$ -	\$ 1,123	98.222%	\$ 1,103	\$ -	\$ -
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	3,347,019	20.00%	669,404	1,792,489	1,554,531	98.222%	3,287,512	657,502	1,760,620
3		30301.6050: SOFTWARE - MISCELLANEOUS	-	0.00%	-	-	-	98.222%	-	-	-
4		30301.6060: SOFTWARE - SAP	461,518	10.00%	46,152	68,851	392,666	98.222%	453,312	45,331	67,627
5		30301.6050.05: SOFTWARE - MISCELLANEOUS	-	20.00%	-	-	-	98.222%	-	-	-
6		<b>Subtotal Intangible Plant</b>	<b>3,809,680</b>		<b>715,556</b>	<b>1,861,340</b>	<b>1,948,320</b>		<b>3,741,927</b>	<b>702,834</b>	<b>1,828,241</b>
7	<b>Distribution Plant</b>	37401.6840: DISTRIBUTION LAND	1,327,204	0.00%	0	-	1,327,204	98.222%	1,303,607	0	-
8		37402.6880: DIST LDRS+ROW	74,913	1.37%	1,026	31,433	43,480	98.222%	73,581	1,008	30,874
9		37501.6900: DIST STRUCT-CG ML IND MIR	106,255	1.84%	1,955	44,170	62,086	98.222%	104,366	1,920	43,985
10		37601.6940: MAINS - NON CAST IRON	-	0.00%	-	-	-	98.222%	-	-	-
11		37601.6951: MAINS - STEEL	43,738,510	3.95%	1,727,671	15,976,894	27,761,705	98.222%	42,960,876	1,696,955	15,692,751
12		37601.6962: MAINS - PLASTIC	137,273,147	2.67%	3,665,193	28,359,027	108,914,120	98.222%	134,832,548	3,600,029	27,854,828
13		37601.6980: MIR STAT EQUIP-GEN	2,651,976	3.65%	97,059	446,529	2,205,347	98.222%	2,604,728	95,333	438,590
14		37601.7000: MIR STAT EQ - ODOOR EQ	661,256	6.53%	44,086	147,793	533,463	98.222%	669,144	43,695	145,166
15		37901.7010: MIR STAT EQUIPMENT - CITY GATE	4,355,119	3.50%	152,429	1,447,672	2,907,448	98.222%	4,277,689	149,719	1,421,934
16		37901.7010: MIR STAT EQUIPMENT - CITY GATE	4,355,119	3.50%	152,429	1,447,672	2,907,448	98.222%	4,277,689	149,719	1,421,934
17		38001.7023: SERVICES - STEEL	3,130,893	4.74%	148,404	1,028,642	2,102,251	98.222%	3,075,228	145,766	1,010,353
18		38001.7023: SERVICES - STEEL	66,488,972	4.03%	2,679,506	22,598,966	43,920,006	98.222%	65,306,955	2,631,866	22,167,709
19		38101.7050: METERS - DOMESTICSMALL	10,088,953	3.39%	342,016	702,158	9,386,805	98.222%	9,909,590	335,535	689,674
20		38201.7080: METER INSTALLATIONS - DOMESTICSMALL	11,482,841	3.33%	382,379	3,538,243	7,944,598	98.222%	11,278,686	375,580	3,475,336
21		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	1,286,524	4.05%	50,889	667,354	588,970	98.222%	1,254,185	49,984	655,686
22		38301.7120: REG - DOMESTICHOUSE	4,838,906	3.45%	167,529	623,053	4,235,753	98.222%	4,772,420	164,649	611,975
23		38501.7150: IND. MIR STAT EQUIP	2,094,630	2.84%	61,288	159,303	1,925,327	98.222%	2,047,567	60,198	156,471
24		38701.7160: OTHER EQ - CNG EQUIP	781,665	2.69%	21,027	442,926	338,739	98.222%	767,767	20,853	435,051
25		<b>Subtotal Distribution Plant</b>	<b>290,381,573</b>		<b>9,542,957</b>	<b>76,184,274</b>	<b>214,197,300</b>		<b>285,218,639</b>	<b>9,373,261</b>	<b>74,829,783</b>
26	<b>General Plant</b>	39001.7180: GENERAL LAND	683,844	0.00%	-	-	683,844	98.222%	671,686	-	-
27		39001.7200: GEN STRUCT/IMPR	5,896,662	2.92%	172,183	799,341	5,137,321	98.222%	5,791,824	169,121	745,841
28		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	133,968	6.67%	8,938	22,504	111,494	98.222%	131,615	8,779	22,104
29		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	61,388	5.00%	3,069	9,628	51,461	98.222%	60,297	3,015	9,751
30		39101.7232: OFFICE EQUIP-GENERAL	666,178	5.00%	33,309	226,188	439,990	98.222%	654,334	32,717	222,167
31		39102.7260: COMPUTER EQ - MISC	2,340,801	14.29%	334,500	1,252,808	1,087,993	98.222%	2,299,184	328,553	1,230,534
32		39301.7355: STORES EQUIPMENT	1,929	6.67%	129	-	1,929	98.222%	1,894	126	-
33		39401.7362: TOOLS/WORK EQUIP-ENT	1,653,664	14.29%	236,309	743,894	909,770	98.222%	1,624,263	232,107	730,669
34		39401.7364: SHOP EQUIP (ENTEX)	-	8.33%	-	-	-	98.222%	-	-	-
35		39501.7370: LABORATORY EQUIPMENT	7,643	6.67%	510	5,156	2,486	98.222%	7,507	501	5,065
36		39701.7390: COMMUNICATION EQUIPMENT	37,331	5.00%	1,867	18,942	18,389	98.222%	36,667	1,633	18,605
37		39703.7420: COMM EQUIP-METER READING/ERTS	9,423,400	5.00%	471,170	2,782,107	6,641,293	98.222%	9,255,960	462,793	2,732,643
38		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	298,648	6.67%	19,520	95,628	203,020	98.222%	293,339	19,566	93,928
39		<b>Subtotal General Plant</b>	<b>21,205,468</b>		<b>1,281,902</b>	<b>5,916,497</b>	<b>15,288,969</b>		<b>20,828,471</b>	<b>1,259,111</b>	<b>5,811,307</b>
40	<b>Transportation &amp; Power Operated Equipment</b>	39601.7380: POWER OPERATED EQUIPMENT	1,238,360	10.64%	131,761	664,680	573,679	98.222%	1,216,343	129,419	652,863
41		39201.7300: AUTOS	228,516	13.66%	29,844	117,688	110,818	98.222%	224,453	29,314	115,605
42		39201.7320: TRUCKS	6,191,271	13.06%	808,580	2,956,389	3,234,882	98.222%	6,081,195	794,204	2,903,827
43		39201.7340: TRAILERS	312,243	13.06%	40,779	225,613	86,630	98.222%	306,691	40,054	221,602
44		<b>Subtotal Transportation &amp; Power Operated Equipment</b>	<b>7,970,389</b>		<b>1,010,965</b>	<b>3,964,360</b>	<b>4,006,009</b>		<b>7,828,682</b>	<b>992,690</b>	<b>3,893,997</b>
45		<b>Total</b>	<b>323,367,108</b>		<b>12,551,379</b>	<b>87,926,460</b>	<b>235,440,618</b>		<b>317,617,919</b>	<b>12,328,227</b>	<b>86,363,233</b>
46	<b>Rate Base Adjustments - 8,209 Assets</b>	37601.6951: MAINS - STEEL	59,030	3.95%	2,332	-	59,030	98.222%	57,981	2,290	-
47		37601.6952: MAINS - PLASTIC	208,904	2.67%	5,578	-	208,904	98.222%	205,189	5,479	-
48		38001.7022: SERVICES - STEEL	19	4.74%	1	-	19	98.222%	19	1	-
49		38001.7023: SERVICES - PLASTIC	162,409	4.03%	6,545	-	162,409	98.222%	159,522	6,429	-
50		<b>Subtotal Rate Base Adjustments - 8,209 Assets</b>	<b>430,362</b>		<b>14,455</b>	<b>-</b>	<b>430,362</b>		<b>422,711</b>	<b>14,198</b>	<b>-</b>
51	<b>Rate Base Adjustments - Other</b>	MEALS: MEALS	(13,537)	14.35%	(589)	-	(13,537)	98.222%	(13,286)	(578)	-
52		RWIP: RWIP	-	0.00%	-	(1,109,286)	1,109,286	98.222%	-	-	(1,089,576)
53		<b>Subtotal Rate Base Adjustments - Other</b>	<b>(13,537)</b>		<b>(589)</b>	<b>(1,109,286)</b>	<b>1,095,761</b>		<b>(13,286)</b>	<b>(578)</b>	<b>(1,089,576)</b>
54		<b>Adjusted Total</b>	<b>323,763,934</b>		<b>\$ 12,565,246</b>	<b>\$ 86,817,192</b>	<b>\$ 236,946,741</b>		<b>\$ 318,027,334</b>	<b>\$ 12,341,847</b>	<b>\$ 85,273,657</b>

(1) The depreciation rate is an overall average.

Line No.	Plant Type	FERC Plant Account	Standard Amount - Net Plant
1	<b>Intangible Plant</b>		
2		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	\$ 1,103
3		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	1,526,893
4		30301.6050: SOFTWARE - MISCELLANEOUS	-
5		30301.6060: SOFTWARE - SAP	385,085
6		30301.6050.05: SOFTWARE - MISCELLANEOUS	-
7		<b>Subtotal Intangible Plant</b>	<u>1,913,880</u>
8	<b>Distribution Plant</b>		
9		37401.6840: DISTRIBUTION LAND	1,303,807
10		37402.6880: DIST LD RTS-ROW	42,707
11		37501.6900: DIST STRUCT-CG ML IND MIR	60,982
12		37601.6940: MAINS - NON CAST IRON	-
13		37601.6951: MAINS - STEEL	27,288,126
14		37601.6952: MAINS - PLASTIC	106,977,720
15		37601.6960: MIR STAT EQUIP-GEN	523,978
16		37801.7000: MIR STAT EQ - ODOOR EQ	2,855,796
17		37901.7010: MIR STATION EQUIPMENT - CITY GATE	2,064,875
18		38001.7022: SERVICES - STEEL	43,138,146
19		38001.7023: SERVICES - PLASTIC	92,119,916
20		38101.7050: METERS - DOMESTIC SMALL	7,803,360
21		38201.7080: METER INSTALLATIONS - DOMESTIC SMALL	578,469
22		38201.7090: METER INSTALLATIONS - INDUSTRIAL LARGE	4,160,445
23		38301.7120: REG - DOMESTIC HOUSE	1,891,060
24		38501.7150: IND. MIR STAT EQUIP	332,716
25		38701.7160: OTHER EQ - CNG EQUIP	-
26		<b>Subtotal Distribution Plant</b>	<u>210,389,056</u>
27	<b>General Plant</b>		
28		39001.7180: GENERAL LAND	671,086
29		39001.7200: GEN STRUCT/MIR	5,045,983
30		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	109,511
31		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	50,546
32		39101.7232: OFFICE EQUIP-GENERAL	432,168
33		39102.7260: COMPUTER EQ - MISC	1,068,649
34		39301.7355: STORES EQUIPMENT	1,894
35		39401.7362: TOOLS/WORK EQUIP-ENT	893,595
36		39401.7364: SHOP EQUIP (ENTEX)	-
37		39501.7370: LABORATORY EQUIPMENT	2,442
38		39701.7390: COMMUNICATION EQUIPMENT	18,062
39		39703.7420: COMM EQUIP-METER READING/ERTS	6,523,217
40		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	199,411
41		<b>Subtotal General Plant</b>	<u>15,017,164</u>
42	<b>Transportation &amp; Power Operated Equipment</b>		
43		39601.7380: POWER OPERATED EQUIPMENT	563,480
44		39201.7300: AUTOS	108,848
45		39201.7320: TRUCKS	3,177,368
46		39201.7340: TRAILERS	85,090
47		<b>Subtotal Transportation &amp; Power Operated Equipment</b>	<u>3,934,786</u>
48	<b>Total</b>		<u>231,254,886</u>
49			
50	<b>Rate Base Adjustments - 8,209 Assets</b>		
51		37601.6951: MAINS - STEEL	57,981
52		37601.6952: MAINS - PLASTIC	205,189
53		38001.7022: SERVICES - STEEL	19
54		38001.7023: SERVICES - PLASTIC	159,522
55		<b>Subtotal Rate Base Adjustments - 8,209 Assets</b>	<u>422,711</u>
56			
57	<b>Rate Base Adjustments - Other</b>		
58		MEALS: MEALS	(13,286)
59		RWIP: RWIP	1,089,576
60		<b>Subtotal Rate Base Adjustments - Other</b>	<u>1,076,290</u>
61	<b>Adjusted Total</b>		<u>\$ 232,753,677</u>
62			
63			
64			
65	<sup>(1)</sup> The depreciation rate is an overall average.		

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - South Texas Division  
12 Month Period Ending December 2020  
Direct Current Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant As of 12/31/2020	Plant Adjustments	Adjusted Gross Plant As of 12/31/2020	Depreciation Rate per GUD No.10069	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant
<b>Intangible Plant</b>											
1		32001.6010: PERPETUAL FRANCHISES AND CONSENTS	\$ 1,123	\$ -	\$ 1,123	0.00%	\$ -	\$ -	\$ -	\$ -	\$ 1,123
2		32001.6035: MISCELLANEOUS INTANGIBLE PLANT	\$ 2,864,308	\$ (1,117)	\$ 2,863,191	20.00%	\$ 572,938	\$ 1,589,195	\$ (838)	\$ 1,588,357	\$ 1,274,834
3		32001.6050: SOFTWARE - MISCELLANEOUS	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
4		32001.6060: SOFTWARE - SAP	\$ 1,209,179	\$ -	\$ 1,209,179	10.00%	\$ 120,918	\$ 221,708	\$ -	\$ 221,708	\$ 987,471
5		32001.6050-05: SOFTWARE - MISCELLANEOUS	\$ -	\$ -	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -
6		<b>Subtotal Intangible Plant</b>	\$ 4,074,610	\$ (1,117)	\$ 4,073,493		\$ 693,856	\$ 1,810,903	\$ (838)	\$ 1,810,065	\$ 2,263,428
<b>Distribution Plant</b>											
7		37401.6840: DISTRIBUTION LAND	\$ 1,327,204	\$ -	\$ 1,327,204	0.00%	\$ 0	\$ -	\$ -	\$ -	\$ 1,327,204
8		37402.6880: DIST LD RTS-ROW	\$ 74,913	\$ -	\$ 74,913	137%	\$ 1,026	\$ 32,460	\$ -	\$ 32,460	\$ 42,453
9		37501.6900: DIST STRUCT-CG ML IND MIR	\$ 106,255	\$ -	\$ 106,255	184%	\$ 1,955	\$ 46,125	\$ -	\$ 46,125	\$ 60,131
10		37601.6940: MANS - NON CAST IRON	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
11		37601.6951: MANS - STEEL	\$ 52,790,461	\$ (148,744)	\$ 52,641,717	3.95%	\$ 2,076,978	\$ 19,625,697	\$ (23,156)	\$ 19,602,541	\$ 32,979,176
12		37601.6952: MANS - PLASTIC	\$ 156,229,926	\$ (23,637)	\$ 156,227,289	2.67%	\$ 4,171,269	\$ 27,494,797	\$ (2,621)	\$ 27,492,176	\$ 128,735,114
13		37601.6960: MIR STAT EQUIP-GEN	\$ 27,699,147	\$ -	\$ 27,699,147	3.66%	\$ 101,351	\$ 538,655	\$ -	\$ 538,655	\$ 2,230,492
14		37601.6960: MIR STAT EQUIP-GEN	\$ 745,505	\$ (486)	\$ 745,019	633%	\$ 48,650	\$ 162,868	\$ (120)	\$ 162,748	\$ 982,271
15		37601.7000: MIR STATION EQUIPMENT - CITY GATE	\$ 4,470,132	\$ (115,072)	\$ 4,355,060	3.30%	\$ 152,429	\$ 1,617,439	\$ (17,338)	\$ 1,600,101	\$ 2,755,019
16		37601.7000: MIR STATION EQUIPMENT - CITY GATE	\$ 2,865,772	\$ -	\$ 2,865,772	4.74%	\$ 135,638	\$ 79,491	\$ -	\$ 79,491	\$ 2,786,280
17		38001.7022: SERVICES - PLASTIC	\$ 74,789,784	\$ (3,004)	\$ 74,786,780	4.03%	\$ 3,013,906	\$ 24,543,124	\$ (515)	\$ 24,538,609	\$ 50,444,151
18		38001.7022: SERVICES - PLASTIC	\$ 1,729,564	\$ (685)	\$ 1,728,879	3.33%	\$ 68,535	\$ 1,176,535	\$ (185)	\$ 1,176,350	\$ 8,768,558
19		38001.7090: METER INSTALLATIONS - DOMESTIC/SMALL	\$ 11,723,765	\$ (7,465)	\$ 11,723,300	4.03%	\$ 390,453	\$ 2,937,653	\$ (1,181)	\$ 2,936,472	\$ 8,768,558
20		38001.7090: METER INSTALLATIONS - DOMESTIC/SMALL	\$ 1,257,405	\$ -	\$ 1,257,405	4.03%	\$ 50,425	\$ 708,016	\$ -	\$ 708,016	\$ 540,389
21		38001.7120: REG - DOMESTIC/HOUSE	\$ 5,297,133	\$ -	\$ 5,297,133	3.45%	\$ 182,408	\$ 776,571	\$ -	\$ 776,571	\$ 4,510,562
22		38001.7150: IND MIR STAT EQUIP	\$ 2,306,096	\$ -	\$ 2,306,096	2.94%	\$ 67,799	\$ 204,228	\$ -	\$ 204,228	\$ 2,101,869
23		38001.7160: OTHER EQ - ONG EQUIP	\$ 781,665	\$ -	\$ 781,665	2.69%	\$ 21,027	\$ 463,953	\$ -	\$ 463,953	\$ 317,712
24		<b>Subtotal Distribution Plant</b>	\$ 327,723,660	\$ (288,348)	\$ 327,435,312		\$ 10,762,758	\$ 79,898,016	\$ (44,931)	\$ 79,853,084	\$ 247,572,234
<b>General Plant</b>											
27		38001.7180: GENERAL LAND	\$ 683,844	\$ -	\$ 683,844	0.00%	\$ -	\$ -	\$ -	\$ -	\$ 683,844
28		38001.7200: GEN STRUCT/IMPR	\$ 6,122,801	\$ (226,139)	\$ 5,896,662	2.92%	\$ 172,183	\$ 959,553	\$ (27,702)	\$ 931,851	\$ 4,964,811
29		38002.7225: GENERAL LEASEHOLD IMPROVEMENTS	\$ 133,998	\$ -	\$ 133,998	6.67%	\$ 8,938	\$ 31,442	\$ -	\$ 31,442	\$ 102,556
30		38101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	\$ 61,423	\$ (35)	\$ 61,388	5.00%	\$ 3,069	\$ 13,004	\$ (7)	\$ 12,997	\$ 48,391
31		38101.7232: OFFICE EQUIP-GENERAL	\$ 672,251	\$ (6,073)	\$ 666,178	5.00%	\$ 33,309	\$ 280,727	\$ (1,230)	\$ 259,497	\$ 406,681
32		38102.7280: COMPUTER EQ-MISC	\$ 2,038,568	\$ -	\$ 2,038,568	14.28%	\$ 291,311	\$ 1,222,781	\$ -	\$ 1,222,781	\$ 815,787
33		38301.7355: STORES EQUIPMENT	\$ 1,929	\$ -	\$ 1,929	6.67%	\$ 129	\$ -	\$ -	\$ -	\$ 1,929
34		38401.7362: TOOLWORK EQUIPMENT	\$ 1,674,397	\$ (6,657)	\$ 1,667,740	14.28%	\$ 238,320	\$ 984,529	\$ (3,536)	\$ 980,993	\$ 686,747
35		38401.7364: SHOP EQUIP (ENTEX)	\$ -	\$ -	\$ -	8.33%	\$ -	\$ -	\$ -	\$ -	\$ -
36		38501.7370: LABORATORY EQUIPMENT	\$ 7,643	\$ -	\$ 7,643	6.67%	\$ 510	\$ 5,666	\$ -	\$ 5,666	\$ 1,977
37		38701.7390: COMMUNICATION EQUIPMENT	\$ 158,473	\$ (121,143)	\$ 37,330	5.00%	\$ 1,867	\$ 46,551	\$ (25,743)	\$ 20,809	\$ 16,522
38		38703.7420: COMM EQUIP-METER READING/RTS	\$ 9,990,693	\$ -	\$ 9,990,693	5.00%	\$ 449,535	\$ 2,948,964	\$ -	\$ 2,948,964	\$ 6,041,730
39		38801.7450: GENERAL MISCELLANEOUS EQUIPMENT	\$ 727,681	\$ (760)	\$ 726,921	6.67%	\$ 48,482	\$ 122,454	\$ (224)	\$ 122,230	\$ 604,641
40		<b>Subtotal General Plant</b>	\$ 21,273,681	\$ (360,837)	\$ 20,912,844		\$ 1,247,652	\$ 6,995,670	\$ (8,441)	\$ 6,987,229	\$ 14,375,615
<b>Transportation &amp; Power Operated Equipment</b>											
42		38801.7380: POWER OPERATED EQUIPMENT	\$ 1,242,148	\$ (3,789)	\$ 1,238,359	10.48%	\$ 131,761	\$ 798,357	\$ (1,595)	\$ 796,762	\$ 441,388
43		38201.7300: AUTOS	\$ 169,304	\$ -	\$ 169,304	13.06%	\$ 22,111	\$ 34,639	\$ -	\$ 34,639	\$ 134,665
44		38201.7320: TRUCKS	\$ 6,405,901	\$ (17,344)	\$ 6,388,557	13.06%	\$ 854,476	\$ 2,621,529	\$ (9,211)	\$ 2,612,318	\$ 3,777,239
45		38201.7340: TRAILERS	\$ 393,237	\$ -	\$ 393,237	13.06%	\$ 59,894	\$ 360,314	\$ -	\$ 360,314	\$ 4,447,723
46		<b>Subtotal Transportation &amp; Power Operated Equipment</b>	\$ 8,123,590	\$ (21,133)	\$ 8,102,457		\$ 1,024,213	\$ 3,175,269	\$ (10,806)	\$ 3,164,463	\$ 4,397,994
47		<b>Total</b>	\$ 361,185,547	\$ (681,435)	\$ 360,504,112		\$ 13,732,179	\$ 92,019,857	\$ (115,016)	\$ 91,904,841	\$ 286,609,271
<b>Rate Base Adjustments - 8,209 Assets</b>											
50		37601.6951: MANS - STEEL	\$ 152,178	\$ -	\$ 152,178	3.95%	\$ 6,011	\$ -	\$ -	\$ -	\$ 152,178
51		37601.6952: MANS - PLASTIC	\$ 611,237	\$ -	\$ 611,237	2.67%	\$ 16,320	\$ -	\$ -	\$ -	\$ 611,237
52		38001.7022: SERVICES - STEEL	\$ 1,681	\$ -	\$ 1,681	4.74%	\$ 80	\$ -	\$ -	\$ -	\$ 1,681
53		38001.7023: SERVICES - PLASTIC	\$ 297,953	\$ -	\$ 297,953	4.03%	\$ 12,008	\$ -	\$ -	\$ -	\$ 297,953
54		<b>Subtotal Rate Base Adjustments - 8,209 Assets</b>	\$ 1,063,049	\$ -	\$ 1,063,049		\$ 34,418	\$ -	\$ -	\$ -	\$ 1,063,049
<b>Rate Base Adjustments - Other</b>											
56		MEALS: MEALS	\$ (7,262)	\$ -	\$ (7,262)	<sup>(a)</sup> 3.89%	\$ (282)	\$ -	\$ -	\$ -	\$ (7,262)
57		RWIP: RWIP	\$ -	\$ -	\$ -	0.00%	\$ -	\$ (1,187,818)	\$ -	\$ (1,187,818)	\$ 1,187,818
58		<b>Subtotal Rate Base Adjustments - Other</b>	\$ (7,262)	\$ -	\$ (7,262)		\$ (282)	\$ (1,187,818)	\$ -	\$ (1,188,100)	\$ 1,186,556
59		<b>Total</b>	\$ 362,251,334	\$ (681,435)	\$ 361,569,899		\$ 13,766,514	\$ 90,832,039	\$ (115,016)	\$ 90,717,023	\$ 270,852,876
60											
61											
62											
63											
64											

<sup>(a)</sup> The depreciation rate is an overall average.  
<sup>(a)</sup> From WP Meals

Line No.	Plant Type	FERC Plant Account	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
<b>Intangible Plant</b>							
1		32001 6010 PERPETUAL FRANCHISES AND CONSENTS	98.222%	\$ 1,103 \$	- \$	- \$	\$ 1,103
2		33001 6035 MISCELLANEOUS INTANGIBLE PLANT	98.222%	\$ 2,812,286 \$	562,457 \$	1,560,117 \$	\$ 1,252,168
3		33001 6050 SOFTWARE - MISCELLANEOUS	98.222%	- \$	- \$	- \$	- \$
4		33001 6060 SOFTWARE - SAP	98.222%	\$ 1,187,681 \$	118,768 \$	217,766 \$	\$ 969,915
5		33001 6050-05 SOFTWARE - MISCELLANEOUS	98.222%	- \$	- \$	- \$	- \$
6		<b>Subtotal Intangible Plant</b>		4,001,069	681,225	1,777,884	2,223,185
7							
<b>Distribution Plant</b>							
8		37401 6840 DISTRIBUTION LAND	98.222%	\$ 1,303,607 \$	0 \$	- \$	\$ 1,303,607
9		37402 6880 DIST LD RTS-ROW	98.222%	\$ 73,581 \$	1,008 \$	31,883 \$	\$ 41,698
10		37501 6900 DIST STRUCT-OG ML IND MIR	98.222%	\$ 104,366 \$	1,920 \$	45,305 \$	\$ 59,062
11		37601 6940 MANS - NON CAST IRON	98.222%	- \$	- \$	- \$	- \$
12		37601 6951 MANS - STEEL	98.222%	\$ 51,646,859 \$	2,040,051 \$	19,254,025 \$	\$ 32,392,835
13		37601 6952 MANS - PLASTIC	98.222%	\$ 153,449,702 \$	4,097,107 \$	27,003,389 \$	\$ 126,446,314
14		37601 6960 MIR STAT EQUIP-GEN	98.222%	\$ 2,719,914 \$	98,549 \$	529,078 \$	\$ 2,190,866
15		37601 7000 MIR STAT EQ - ODOOR EQ	98.222%	\$ 731,773 \$	47,785 \$	159,864 \$	\$ 571,918
16		37601 7010 MIR STATION EQUIPMENT - CITY GATE	98.222%	\$ 4,277,690 \$	149,719 \$	1,571,653 \$	\$ 2,706,037
17		38001 7023 SERVICES - STEEL	98.222%	\$ 2,814,821 \$	133,423 \$	78,078 \$	\$ 2,736,743
18		38001 7023 SERVICES - PLASTIC	98.222%	\$ 73,657,116 \$	2,960,322 \$	23,368,616 \$	\$ 49,547,286
19		38001 7090 METER INSTALLATIONS - DOMESTICSMALL	98.222%	\$ 1,151,860 \$	15,170 \$	1,037,151 \$	\$ 114,709
20		38001 7090 METER INSTALLATIONS - DOMESTICSMALL	98.222%	\$ 1,151,860 \$	349,512 \$	2,894,550 \$	\$ 8,632,306
21		38001 7090 METER INSTALLATIONS - INDUSTRIALLARGE	98.222%	\$ 1,235,049 \$	50,020 \$	695,428 \$	\$ 539,621
22		38001 7120 REG - DOMESTICHOUSE	98.222%	\$ 5,193,132 \$	179,153 \$	782,765 \$	\$ 4,410,369
23		38001 7150 IND MIR STAT EQUIP	98.222%	\$ 2,265,096 \$	66,594 \$	200,997 \$	\$ 2,064,099
24		38701 7180 OTHER EQ - ONG EQUIP	98.222%	\$ 767,767 \$	20,653 \$	455,704 \$	\$ 312,063
25		<b>Subtotal Distribution Plant</b>		321,603,977	10,571,405	76,433,305	245,170,612
26							
<b>General Plant</b>							
27		38901 7180 GENERAL LAND	98.222%	\$ 671,686 \$	- \$	- \$	\$ 671,686
28		39001 7200 GEN STRUCT/IMPR	98.222%	\$ 5,791,824 \$	169,121 \$	915,284 \$	\$ 4,876,541
29		39002 7225 GENERAL LEASEHOLD IMPROVEMENTS	98.222%	\$ 131,615 \$	8,779 \$	30,883 \$	\$ 100,733
30		39101 7230 FURNITURE & EQUIPMENT-MISCELLANEOUS	98.222%	\$ 60,297 \$	3,015 \$	12,766 \$	\$ 47,530
31		39101 7232 OFFICE EQUIP-GENERAL	98.222%	\$ 654,334 \$	32,717 \$	254,884 \$	\$ 399,451
32		39102 7280 COMPUTER EQ-MISC	98.222%	\$ 2,002,324 \$	286,132 \$	1,201,041 \$	\$ 801,283
33		39301 7355 STORES EQUIPMENT	98.222%	\$ 1,894 \$	126 \$	- \$	\$ 1,894
34		39401 7362 TOOLWORK EQUIP-ENT	98.222%	\$ 1,638,089 \$	234,083 \$	963,552 \$	\$ 674,538
35		39401 7364 SHOP EQUIP (ENTEX)	98.222%	- \$	- \$	- \$	- \$
36		39501 7370 LABORATORY EQUIPMENT	98.222%	\$ 7,507 \$	501 \$	5,585 \$	\$ 1,942
37		39701 7390 COMMUNICATION EQUIPMENT	98.222%	\$ 36,067 \$	1,833 \$	20,439 \$	\$ 16,228
38		39703 7420 COMM EQUIP-METER READINGERTS	98.222%	\$ 8,930,846 \$	441,542 \$	2,899,533 \$	\$ 5,934,313
39		39801 7450 GENERAL MISCELLANEOUS EQUIPMENT	98.222%	\$ 713,947 \$	47,620 \$	120,056 \$	\$ 593,891
40		<b>Subtotal General Plant</b>		20,541,032	1,225,470	6,421,002	14,120,029
41							
<b>Transportation &amp; Power Operated Equipment</b>							
42		39801 7380 POWER OPERATED EQUIPMENT	98.222%	\$ 1,216,342 \$	129,419 \$	782,822 \$	\$ 433,521
43		39201 7300 AUTOS	98.222%	\$ 166,284 \$	21,718 \$	34,023 \$	\$ 132,270
44		39201 7320 TRUCKS	98.222%	\$ 6,213,956 \$	816,640 \$	2,565,674 \$	\$ 3,700,683
45		39201 7340 TRAILERS	98.222%	\$ 295,811 \$	38,185 \$	235,663 \$	\$ 43,923
46		<b>Subtotal Transportation &amp; Power Operated Equipment</b>		7,586,403	1,009,952	3,038,601	4,547,802
47							
48		<b>Total</b>		354,104,481	13,489,932	96,270,852	268,333,629
49							
<b>Rate Base Adjustments - 8,209 Assets</b>							
50		37601 6951 MANS - STEEL	98.222%	\$ 149,472 \$	5,904 \$	- \$	\$ 149,472
51		37601 6952 MANS - PLASTIC	98.222%	\$ 600,369 \$	16,030 \$	- \$	\$ 600,369
52		38001 7022 SERVICES - STEEL	98.222%	\$ 1,651 \$	78 \$	- \$	\$ 1,651
53		38001 7023 SERVICES - PLASTIC	98.222%	\$ 292,656 \$	11,704 \$	- \$	\$ 292,656
54		<b>Subtotal Rate Base Adjustments - 8,209 Assets</b>		1,044,149	33,806	-	1,044,149
55							
<b>Rate Base Adjustments - Other</b>							
56		MEALS- MEALS	98.222%	\$ (7,133) \$	(277) \$	- \$	\$ (7,133)
57		RWIP- RWIP	98.222%	- \$	- \$	(1,166,700) \$	\$ 1,166,700
58		<b>Subtotal Rate Base Adjustments - Other</b>		(7,133)	(277)	(1,166,700)	1,159,290
59							
60		<b>Total</b>		355,141,497	13,521,561	85,104,152	265,037,345
61							
62							
63		<sup>(1)</sup> The depreciation rate is an overall average.					
64		<sup>(2)</sup> From WP Meals					



CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - South Texas Division  
12 Month Period Ending December 2020  
Direct Incremental Plant

Line No.	Plant Type	FERC Plant Account	Change in Gross Plant As of 12/31/2020 <sup>(1)</sup>	Depreciation Rate per GUD No. 10669	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount
<b>Intangible Plant</b>												
1		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	\$ -	0.00%	\$ -	\$ -	\$ -	98.222%	\$ -	\$ -	\$ -	\$ -
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	(483,829)	20.00%	(96,766)	(204,131)	(279,697)	98.222%	(475,227)	(95,045)	(200,502)	(274,724)
3		30301.6050: SOFTWARE - MISCELLANEOUS	-	0.00%	-	-	-	98.222%	-	-	-	-
4		30301.6060: SOFTWARE - SAP	747,661	10.00%	74,766	152,856	594,805	98.222%	734,369	73,437	150,139	594,230
5		30301.6050-05: SOFTWARE - MISCELLANEOUS	-	20.00%	-	-	-	98.222%	-	-	-	-
6		<b>Subtotal Intangible Plant</b>	<b>263,833</b>		<b>(22,000)</b>	<b>(51,275)</b>	<b>315,108</b>		<b>259,142</b>	<b>(21,608)</b>	<b>(50,363)</b>	<b>309,505</b>
<b>Distribution Plant</b>												
7		37401.6840: DISTRIBUTION LAND	-	0.00%	-	-	-	98.222%	-	-	-	-
8		37402.6880: DIST LD RTS ROW	-	1.37%	-	1,027	(1,027)	98.222%	-	-	1,009	(1,009)
9		37501.6900: DIST STRUCT-CG ML IND MIR	-	1.84%	-	1,955	(1,955)	98.222%	-	-	1,920	(1,920)
10		37601.6960: MAINS - NONCAST IRON	-	0.00%	-	-	-	98.222%	-	-	-	-
11		37601.6961: MAINS - STEEL	8,843,208	3.95%	349,307	3,825,737	5,217,471	98.222%	8,885,983	343,066	3,561,274	5,124,709
12		37601.6962: MAINS - PLASTIC	18,954,142	2.67%	506,076	(866,851)	19,820,994	98.222%	18,617,154	497,078	(851,439)	19,468,994
13		37801.6980: M/R STAT EQUIP-GEN	117,270	3.66%	4,282	92,125	25,145	98.222%	115,186	4,216	90,488	24,698
14		37801.6980: M/R STAT EQ - ODOR EQ	63,762	6.55%	4,164	14,954	48,808	98.222%	62,629	4,090	14,689	47,940
15		37901.7010: M/R STATION EQUIPMENT - CITY GATE	-	3.50%	0	152,430	0	98.222%	0	0	149,719	(149,719)
16		37901.7022: SERVICES - STEEL	(285,121)	4.74%	(12,567)	(949,150)	684,029	98.222%	(280,407)	(12,343)	(932,275)	671,888
17		38001.7023: SERVICES - PLASTIC	8,297,788	4.03%	334,401	1,733,643	6,524,146	98.222%	8,150,261	328,456	1,742,109	6,408,152
18		38101.7050: METERS - DOMESTIC/SMALL	139,531	3.39%	4,730	164,481	(24,950)	98.222%	137,050	4,646	161,557	(24,506)
19		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	242,489	3.33%	8,075	(601,471)	843,960	98.222%	238,177	7,931	(590,778)	828,955
20		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	881	4.05%	36	40,462	(39,581)	98.222%	865	35	39,743	(38,878)
21		38301.7120: REG - DOMESTIC/HOUSE	428,327	3.45%	14,777	153,519	274,809	98.222%	420,712	14,515	150,789	269,923
22		38301.7150: IND. M/R STAT EQUIP	221,466	2.94%	6,511	176,542	44,924	98.222%	217,929	6,395	44,126	173,403
23		38701.7160: OTHER EQ - CNG EQUIP	-	2.69%	-	21,027	(21,027)	98.222%	-	-	20,653	(20,653)
24		<b>Subtotal Distribution Plant</b>	<b>37,043,745</b>		<b>1,219,801</b>	<b>3,869,811</b>	<b>33,374,934</b>		<b>36,385,139</b>	<b>1,198,114</b>	<b>3,603,962</b>	<b>32,781,956</b>
<b>General Plant</b>												
25		38901.7180: GENERAL LAND	-	0.00%	-	-	-	98.222%	-	-	-	-
26		39001.7200: GEN STRUCT/IMPR	0	2.92%	0	172,510	(172,510)	98.222%	0	0	169,443	(169,443)
27		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	-	6.67%	-	8,938	(8,938)	98.222%	-	-	8,779	(8,779)
28		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	(0)	5.00%	(0)	3,070	(3,070)	98.222%	(0)	(0)	3,015	(3,015)
29		39104.7232: OFFICE EQUIP-GENERAL	(0)	5.00%	(0)	33,309	(33,309)	98.222%	(0)	(0)	32,717	(32,717)
30		39107.7260: COMPUTER EQ - MISC	(302,233)	14.29%	(43,189)	(30,027)	(272,066)	98.222%	(296,059)	(42,421)	(29,494)	(267,566)
31		39301.7355: STORES EQUIPMENT	-	6.67%	-	-	-	98.222%	-	-	-	-
32		39401.7362: TOOLWORK EQUIP-ENT	14,076	14.29%	2,012	237,098	(223,022)	98.222%	13,826	1,976	232,883	(219,057)
33		39401.7364: SHOP EQUIP (ENTEX)	-	8.33%	-	510	(510)	98.222%	-	-	501	(501)
34		39501.7370: LABORATORY EQUIPMENT	-	6.67%	-	1,867	(1,867)	98.222%	-	-	1,834	(1,834)
35		39701.7390: COMMUNICATION EQUIPMENT	(0)	5.00%	(0)	1,867	(1,867)	98.222%	(0)	(0)	1,833	(1,833)
36		39703.7420: COMM EQUIP-METER READING/ERTS	(432,707)	5.00%	(21,635)	166,857	(599,563)	98.222%	(425,013)	(21,251)	163,990	(588,904)
37		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	428,222	6.67%	28,562	26,602	401,621	98.222%	420,009	28,055	26,729	384,480
38		<b>Subtotal General Plant</b>	<b>(292,642)</b>		<b>(34,251)</b>	<b>620,732</b>	<b>(913,374)</b>		<b>(287,439)</b>	<b>(33,642)</b>	<b>609,696</b>	<b>(897,135)</b>
<b>Transportation &amp; Power Operated Equipment</b>												
39		39601.7380: POWER OPERATED EQUIPMENT	(0)	10.64%	(0)	132,311	(132,311)	98.222%	(0)	(0)	129,959	(129,959)
40		39201.7300: AUTOS	(59,213)	13.06%	(7,793)	(83,059)	23,846	98.222%	(58,160)	(7,596)	(81,582)	23,422
41		39201.7320: TRUCKS	198,286	13.06%	25,896	(344,070)	542,357	98.222%	194,761	25,436	(337,953)	532,714
42		39201.7340: TRAILERS	(7,095)	13.06%	(915)	34,901	(41,907)	98.222%	(6,881)	(899)	34,281	(41,162)
43		<b>Subtotal Transportation &amp; Power Operated Equipment</b>	<b>132,068</b>		<b>17,248</b>	<b>(259,917)</b>	<b>391,995</b>		<b>129,720</b>	<b>16,941</b>	<b>(255,298)</b>	<b>385,016</b>
<b>Total</b>												
44		<b>Rate Base Adjustments - 8.209 Assets</b>	<b>37,147,004</b>		<b>1,180,769</b>	<b>3,978,351</b>	<b>33,168,653</b>		<b>36,486,862</b>	<b>1,159,006</b>	<b>3,907,619</b>	<b>32,578,943</b>
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<sup>(1)</sup>This schedule takes the difference between schedules IRA-7 & IRA-6

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy, Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - South Texas Division  
12 Month Period Ending December 2020  
Allocated Initial Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2019	Depreciation Rate per GUID No. 10669	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense
1	<b>Intangible Plant</b>			\$	20.00%	\$	\$	-	7.37%	\$	-
2		30301 6035-05: Misc. Intangible Plant	Entex Corp	-	10.00%	-	-	-	7.37%	-	-
3		30301 6035-10: Misc. Intangible Plant	Entex Corp	-	20.00%	-	-	-	7.37%	-	-
4		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	20.00%	-	-	-	7.37%	-	-
5		30301 6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	7.37%	-	-
6		30301 6060: SOFTWARE - SAP	Entex Corp	2,191,150	10.00%	219,115	1,461,577	729,573	7.37%	161,488	16,149
7			<b>Subtotal Intangible Plant</b>	<b>2,191,150</b>		<b>219,115</b>	<b>1,461,577</b>	<b>729,573</b>		<b>161,488</b>	<b>16,149</b>
8	<b>Distribution Plant</b>										
9		38101 7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	7.37%	-	-
10		38301 7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	7.37%	-	-
11		38701 7160: OTHER EQ - CNG EQUIP	Entex Corp	-	2.69%	-	-	-	7.37%	-	-
12			<b>Subtotal Distribution Plant</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>
13	<b>General Plant</b>										
14		39001 7200: GEN STRUCT/IMPR	Entex Corp	-	2.92%	-	-	-	7.37%	-	-
15		39002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.67%	-	-	-	7.37%	-	-
16		39101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	285,767	5.00%	14,289	126,165	159,622	7.37%	21,062	1,053
17		39101 7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	5.00%	65,655	1,310,246	2,890	7.37%	96,775	4,839
18		39102 7260: COMPUTER EQ - MISC	Entex Corp	4,019,657	14.29%	574,409	3,318,042	401,615	7.37%	296,249	42,334
19		39102 7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	808,119	14.29%	115,480	353,752	454,367	8.41%	67,963	9,712
20		39101 7390: COMMUNICATION EQUIPMENT	Entex Corp	22,324	5.00%	1,116	14,605	7,719	7.37%	1,045	62
21		39801 7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	142,517	6.67%	9,506	87,634	54,884	7.37%	10,504	701
22		39801 7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220	6.67%	215	1,260	1,960	8.41%	271	18
23			<b>Subtotal General Plant</b>	<b>6,594,720</b>		<b>780,670</b>	<b>5,511,704</b>	<b>1,083,016</b>		<b>494,469</b>	<b>58,739</b>
24	<b>Transportation &amp; Power Operated Equipment</b>										
25		39201 7300: AUTOS	Entex Corp	157,860	13.06%	20,616	49,447	108,413	7.37%	11,634	1,519
26		39201 7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	271,954	13.06%	35,517	18,619	253,335	-	-	-
27		39201 7320: TRUCKS	Entex Corp	-	13.06%	-	279	(279)	7.37%	-	-
28		39201 7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	13.06%	-	-	-	-	-	-
29		39201 7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	13.06%	-	-	-	8.41%	-	-
30		39201 7340: TRAILERS	Entex Corp	-	13.06%	-	-	-	7.37%	-	-
31		39601 7380: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	7.37%	-	-
32			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	<b>429,814</b>		<b>56,134</b>	<b>68,344</b>	<b>361,470</b>		<b>11,634</b>	<b>1,519</b>
33			<b>Total</b>	<b>\$ 9,215,685</b>		<b>\$ 1,055,919</b>	<b>\$ 7,041,625</b>	<b>\$ 2,174,059</b>		<b>\$ 687,591</b>	<b>\$ 76,407</b>

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount Original Cost	Allocated Standard Amount Depreciation Expense	Allocated Standard Amount Accumulated Depreciation	Allocated Standard Amount Net Plant
1	<b>Intangible Plant</b>			\$	\$	98.222%	\$	\$	\$	\$
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	98.222%	-	-	-	-
3		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	98.222%	-	-	-	-
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	98.222%	-	-	-	-
5		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	98.222%	-	-	-	-
6		30301.6060: SOFTWARE - SAP	Entex Corp	107,718	53,770	98.222%	158,617	15,862	105,803	52,814
7			<b>Subtotal Intangible Plant</b>	107,718	53,770		158,617	15,862	105,803	52,814
8	<b>Distribution Plant</b>					98.222%				
9		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	98.222%	-	-	-	-
10		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	98.222%	-	-	-	-
11		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	98.222%	-	-	-	-
12			<b>Subtotal Distribution Plant</b>	-	-		-	-	-	-
13	<b>General Plant</b>					98.222%				
14		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	98.222%	-	-	-	-
15		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	98.222%	-	-	-	-
16		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	9,298	11,764	98.222%	20,688	1,034	9,133	11,555
17		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	96,665	210	98.222%	95,055	4,753	94,848	206
18		39102.7260: COMPUTER EQ - MISC	Entex Corp	266,650	29,599	98.222%	290,962	41,561	261,909	29,073
19		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	29,751	38,212	98.222%	66,754	9,539	29,222	37,533
20		39101.7390: COMMUNICATION EQUIPMENT	Entex Corp	1,076	569	98.222%	1,616	81	1,057	559
21		39601.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	6,459	4,045	98.222%	10,317	688	6,344	3,973
22		39601.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	106	165	98.222%	266	18	104	162
23			<b>Subtotal General Plant</b>	409,805	84,564		485,678	57,694	402,617	83,061
24	<b>Transportation &amp; Power Operated Equipment</b>					98.222%				
25		39201.7300: AUTOS	Entex Corp	3,644	7,990	98.222%	11,427	1,492	3,579	7,848
26		39201.7300: AUTOS	Houston, Corroee & Tx Coast Rptg Area	-	-	98.222%	-	-	-	-
27		39201.7320: TRUCKS	Entex Corp	21	(21)	98.222%	-	-	20	(20)
28		39201.7320: TRUCKS	Houston, Corroee & Tx Coast Rptg Area	-	-	98.222%	-	-	-	-
29		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	98.222%	-	-	-	-
30		39201.7340: TRAILERS	Entex Corp	-	-	98.222%	-	-	-	-
31		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	98.222%	-	-	-	-
32			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	3,665	7,970		11,427	1,492	3,600	7,828
33			<b>Total</b>	\$ 521,288	\$ 146,303		\$ 655,722	\$ 75,048	\$ 512,020	\$ 143,702

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2020	Gross Plant Adjustments	Adjusted Gross Plant as of 12/31/2020	Depreciation Rate per GUD No. 10689	Depreciation Expense	Accumulated Depreciation	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation
<b>Intangible Plant</b>											
1		30301.6035:05: Misc Intangible Plant	Entex Corp	-	-	-	20.00%	-	-	-	-
2		30301.6035:10: Misc Intangible Plant	Entex Corp	-	-	-	10.00%	-	-	-	-
3		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 120,095	\$ -	\$ 120,095	20.00%	\$ 24,019	\$ 4,003	\$ -	\$ 4,003
4		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-	-
5		30301.6060: SOFTWARE - SAP	Entex Corp	2,191,150	-	2,191,150	10.00%	219,115	1,680,692	-	1,680,692
6				2,311,246	-	2,311,246		243,134	1,684,695	-	1,684,695
7			<b>Subtotal Intangible Plant</b>								
8	<b>Distribution Plant</b>	38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	3.39%	-	-	-	-
9		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	3.45%	-	-	-	-
10		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.69%	-	-	-	-
11			<b>Subtotal Distribution Plant</b>								
12											
<b>General Plant</b>											
13		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	-	2.92%	-	-	-	-
14		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-	-	-
15		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	285,787	-	285,787	5.00%	14,289	140,454	-	140,454
16		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	-	1,313,097	5.00%	65,655	1,310,246	-	1,310,246
17		39102.7260: COMPUTER EQ - MISC	Entex Corp	3,955,483	-	3,955,483	14.29%	565,238	2,032,869	-	2,032,869
18		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	1,098,560	-	1,098,560	14.29%	156,984	473,432	-	473,432
19		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	22,324	-	22,324	5.00%	1,116	15,721	-	15,721
20		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	142,517	-	142,517	6.67%	9,506	97,139	-	97,139
21			Tx Meters-Regulators & Gas Support	3,220	-	3,220	6.67%	215	1,475	-	1,475
22			<b>Subtotal General Plant</b>	6,820,987	-	6,820,987		813,004	4,071,336	-	4,071,336
23											
<b>Transportation &amp; Power Operated Equipment</b>											
24		39201.7300: AUTOS	Entex Corp	244,360	-	244,360	13.06%	31,913	97,966	-	97,966
25		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rply Area	-	-	-	13.06%	-	-	-	-
26		39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	9,237	-	9,237
27		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rply Area	-	-	-	13.06%	-	-	-	-
28		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	-	13.06%	-	(8,959)	-	(8,959)
29		39201.7340: TRAILERS	Entex Corp	-	-	-	13.06%	-	-	-	-
30		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	10.64%	-	-	-	-
31			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	244,360	-	244,360		31,913	98,244	-	98,244
32			<b>Total</b>	\$ 9,376,593	\$ -	\$ 9,376,593		\$ 1,088,051	\$ 5,854,276	\$ -	\$ 5,854,276
33											

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount Original Cost	Allocated Standard Amount Depreciation Expense
<b>Intangible Plant</b>												
1		30301.6035:05: Misc Intangible Plant	Entex Corp	-	7.37%	-	-	-	-	98.222%	-	-
2		30301.6035:10: Misc Intangible Plant	Entex Corp	-	7.37%	-	-	-	-	98.222%	-	-
3		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 116,092	7.37%	\$ 8,851	\$ 1,770	\$ 295	\$ 8,556	98.222%	\$ 8,694	\$ 1,739
4		30301.6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	7.37%	-	-	-	-	98.222%	-	-
5		30301.6060: SOFTWARE - MISCELLANEOUS	Entex Corp	510,458	7.37%	161,488	16,149	123,867	37,621	98.222%	156,617	15,862
6		30301.6060: SOFTWARE - SAP	Entex Corp	626,551	7.37%	170,339	17,919	124,162	46,177	98.222%	167,310	17,600
<b>Subtotal Intangible Plant</b>												
7												
<b>Distribution Plant</b>												
8		38101.7060: METERS - DOMESTIC/SMALL	Entex Corp	-	7.37%	-	-	-	-	98.222%	-	-
9		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	7.37%	-	-	-	-	98.222%	-	-
10		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	7.37%	-	-	-	-	98.222%	-	-
11												
<b>Subtotal Distribution Plant</b>												
12												
<b>General Plant</b>												
13		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	7.37%	-	-	-	-	98.222%	-	-
14		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	7.37%	-	-	-	-	98.222%	-	-
15		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	145,333	7.37%	21,062	1,053	10,351	10,711	98.222%	20,688	1,034
16		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	2,850	7.37%	56,175	4,839	98,585	210	98.222%	95,055	4,753
17		39102.7260: COMPUTER EQ - MISC	Entex Corp	1,922,614	7.37%	291,519	41,658	149,622	141,697	98.222%	286,536	40,917
18		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	625,128	8.40%	92,279	13,187	39,768	52,511	98.222%	90,638	12,952
19		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	6,603	7.37%	1,645	82	1,159	487	98.222%	1,616	81
20		39801.7460: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	45,378	7.37%	10,504	701	7,159	3,344	98.222%	10,317	688
21		39801.7460: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	1,745	8.40%	270	18	124	147	98.222%	266	18
22												
23			<b>Subtotal General Plant</b>	2,749,651		514,055	61,538	304,949	209,106		504,916	60,443
<b>Transportation &amp; Power Operated Equipment</b>												
24		39201.7300: AUTOS	Entex Corp	146,395	7.37%	18,009	2,352	7,220	10,789	98.222%	17,689	2,310
25		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rply Area	-		-	-	-	-	98.222%	-	-
26		39201.7320: TRUCKS	Entex Corp	(9,237)	7.37%	-	-	681	(681)	98.222%	-	-
27		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rply Area	-		-	-	-	-	98.222%	-	-
28		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	8,959	8.40%	-	-	(753)	753	98.222%	-	-
29		39201.7340: TRAILERS	Entex Corp	-	7.37%	-	-	-	-	98.222%	-	-
30		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	7.37%	-	-	-	-	98.222%	-	-
31			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	146,116		18,009	2,352	7,148	10,861		17,689	2,310
32			<b>Total</b>	\$ 3,522,317		\$ 702,403	\$ 81,809	\$ 436,259	\$ 286,144		\$ 689,915	\$ 80,354
33												

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Standard Amount Accumulated Depreciation	Standard Amount
1	<b>Intangible Plant</b>				
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-
3		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 280	\$ 8,404
5		30301.6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-
6		30301.6060: SOFTWARE - SAP	Entex Corp	121,665	36,992
7			<b>Subtotal Intangible Plant</b>	121,955	45,396
8	<b>Distribution Plant</b>				
9		38101.7060: METERS - DOMESTIC/SMALL	Entex Corp	-	-
10		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-
11		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-
12			<b>Subtotal Distribution Plant</b>	-	-
13	<b>General Plant</b>				
14		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-
15		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-
16		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	10,167	10,531
17		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	94,848	266
18		39102.7260: COMPUTER EQ - MISC	Entex Corp	147,159	139,177
19		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	39,061	51,577
20		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	1,138	478
21		39801.7460: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	7,032	3,285
22		39801.7460: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	122	144
23			<b>Subtotal General Plant</b>	299,527	205,388
24	<b>Transportation &amp; Power Operated Equipment</b>				
25		39201.7300: AUTOS	Entex Corp	7,092	10,597
26		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rply Area	-	-
27		39201.7320: TRUCKS	Entex Corp	669	(669)
28		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rply Area	-	-
29		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	(739)	739
30		39201.7340: TRAILERS	Entex Corp	-	-
31		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-
32			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	7,021	10,668
33			<b>Total</b>	\$ 428,503	\$ 261,412

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - South Texas Division  
12 Month Period Ending December 2020  
Allocated Incremental Plant

Line No.	Function	FERC Plant Account	Jurisdiction	Change in Gross Plant as of 12/31/2020 <sup>(1)</sup>	Depreciation Rate per GUD No. 10869	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Allocation Factor
<b>Intangible Plant</b>									
1		30301.6035-05: Misc Intangible Plant	Entex Corp	-	20.00%	-	-	-	7.37%
2		30301.6035-10: Misc Intangible Plant	Entex Corp	-	10.00%	-	-	-	7.37%
3		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 120.095	20.00%	\$ 24,019	\$ 4,003	\$ 116,092	7.37%
4		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	7.37%
5		30301.6060: SOFTWARE - SAP	Entex Corp	-	10.00%	-	219,115	(219,115)	7.37%
6			<b>Subtotal Intangible Plant</b>	<u>120,095</u>		<u>24,019</u>	<u>223,118</u>	<u>(103,023)</u>	
7									
<b>Distribution Plant</b>									
8		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	7.37%
9		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	7.37%
10		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	2.69%	-	-	-	7.37%
11			<b>Subtotal Distribution Plant</b>	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	
12									
<b>General Plant</b>									
13		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	2.92%	-	-	-	7.37%
14		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.67%	-	-	-	7.37%
15		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	5.00%	-	14,289	(14,289)	7.37%
16		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	-	5.00%	-	-	-	7.37%
17		39102.7260: COMPUTER EQ - MISC	Entex Corp	(64,174)	14.29%	(9,171)	(1,585,173)	1,520,999	7.37%
18		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	290,441	14.29%	41,504	119,680	170,762	8.40%
19		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	-	5.00%	-	1,116	(1,116)	7.37%
20		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	6.67%	-	9,506	(9,506)	7.37%
21		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	6.67%	-	215	(215)	8.40%
22			<b>Subtotal General Plant</b>	<u>226,267</u>		<u>32,334</u>	<u>(1,440,366)</u>	<u>1,866,634</u>	
23									
<b>Transportation &amp; Power Operated Equipment</b>									
24		39201.7300: AUTOS	Entex Corp	86,501	13.06%	11,297	48,519	37,982	7.37%
25		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	(271,954)	13.06%	(35,517)	(18,619)	(253,335)	0.00%
26		39201.7320: TRUCKS	Entex Corp	-	13.06%	-	8,959	(8,959)	7.37%
27		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	13.06%	-	-	-	0.00%
28		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	13.06%	-	(8,959)	8,959	8.40%
29		39201.7340: TRAILERS	Entex Corp	-	13.06%	-	-	-	7.37%
30		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	7.37%
31			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	<u>(185,453)</u>		<u>(24,220)</u>	<u>29,900</u>	<u>(215,354)</u>	
32									
33			<b>Total</b>	<u>\$ 160,909</u>		<u>\$ 32,132</u>	<u>\$ (1,187,349)</u>	<u>\$ 1,346,258</u>	
34									
35									

<sup>(1)</sup> This schedule takes the difference between schedules IRA-10 & IRA-9.

Line No.	Function	FERC Plant Account	Jurisdiction	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
<b>Intangible Plant</b>									
1		30301.6035-05: Misc Intangible Plant	Enrex Corp	-	-	-	-	98.222%	-
2		30301.6035-10: Misc Intangible Plant	Enrex Corp	-	-	-	-	98.222%	-
3		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Enrex Corp	8,851 \$	1,770 \$	295 \$	8,566	98.222%	\$ 8,404
4		30301.6050: SOFTWARE - MISCELLANEOUS	Enrex Corp	-	-	-	-	98.222%	-
5		30301.6060: SOFTWARE - SAP	Enrex Corp	-	-	18,149	(18,149)	98.222%	(15,862)
6			<b>Subtotal Intangible Plant</b>	<b>8,851</b>	<b>1,770</b>	<b>18,444</b>	<b>(7,593)</b>		<b>(7,458)</b>
7									
<b>Distribution Plant</b>									
8		38101.7050: METERS - DOMESTIC/SMALL	Enrex Corp	-	-	-	-	98.222%	-
9		38301.7120: REG - DOMESTIC/HOUSE	Enrex Corp	-	-	-	-	98.222%	-
10		38701.7160: OTHER EQ - CNG EQUIP	Enrex Corp	-	-	-	-	98.222%	-
11			<b>Subtotal Distribution Plant</b>	-	-	-	-		-
12									
<b>General Plant</b>									
13		39001.7200: GEN STRUCT/IMPR	Enrex Corp	-	-	-	-	98.222%	-
14		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Enrex Corp	-	-	-	-	98.222%	-
15		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Enrex Corp	-	-	1,053	(1,053)	98.222%	(1,034)
16		39101.7232: OFFICE EQUIP-GENERAL	Enrex Corp	-	-	-	-	98.222%	-
17		39102.7260: COMPUTER EQ - MISC	Enrex Corp	(4,730)	(676)	(116,827)	112,088	98.222%	110,105
18		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	24,316	3,475	10,018	14,299	98.222%	14,044
19		39701.7390: COMMUNICATION EQUIPMENT	Enrex Corp	-	-	82	(82)	98.222%	(81)
20		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Enrex Corp	-	-	701	(701)	98.222%	(688)
21		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	(0)	(0)	-18	(18)	98.222%	(18)
22			<b>Subtotal General Plant</b>	<b>19,586</b>	<b>2,799</b>	<b>(104,956)</b>	<b>124,542</b>		<b>122,328</b>
23									
<b>Transportation &amp; Power Operated Equipment</b>									
24		39201.7300: AUTOS	Enrex Corp	6,375	833	3,576	2,799	98.222%	2,749
25		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	-	-	-	-	98.222%	-
26		39201.7320: TRUCKS	Enrex Corp	-	-	660	(660)	98.222%	(649)
27		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	-	-	-	98.222%	-
28		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	(753)	753	98.222%	739
29		39201.7340: TRAILERS	Enrex Corp	-	-	-	-	98.222%	-
30		39601.7380: POWER OPERATED EQUIPMENT	Enrex Corp	-	-	-	-	98.222%	-
31			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	<b>6,375</b>	<b>833</b>	<b>3,484</b>	<b>2,892</b>		<b>2,840</b>
32									
33			<b>Total</b>	<b>\$ 34,812</b>	<b>\$ 5,402</b>	<b>\$ (85,028)</b>	<b>\$ 119,841</b>		<b>\$ 117,710</b>
34									
35									

<sup>(1)</sup> This schedule takes the difference between schedules IRA-10 & IRA-9.



# INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic form only

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - South Texas Division  
12 Month Period Ending December 2020  
Direct Additions Detail

Line No.	Plant Type	FERC Plant Account	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10869	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation	Net Plant
1	<b>Intangible Plant</b>										
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	291,622	-	291,622	20.00%	58,324	-	-	-	291,622
3		30301.6060: SOFTWARE - SAP	747,661	-	747,661	10.00%	74,766	-	-	-	747,661
4		<b>Subtotal Intangible Plant</b>	<b>1,039,283</b>	<b>-</b>	<b>1,039,283</b>		<b>133,091</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,039,283</b>
5	<b>Distribution Plant</b>										
6		37402.6880: DIST LD RTS-ROW	-	-	-	1.37%	-	-	-	-	-
7		37501.6900: DIST STRUCT-CG ML IND M/R	-	-	-	1.84%	-	-	-	-	-
8		37601.6951: MAINS - STEEL	6,636,156	-	6,636,156	3.95%	262,128	-	-	-	6,636,156
9		37601.6952: MAINS - PLASTIC	22,744,231	-	22,744,231	2.67%	607,271	-	-	-	22,744,231
10		37801.6980: MR STAT EQUIP-GEN	122,408	-	122,408	3.66%	4,480	-	-	-	122,408
11		37801.7000: MR STAT EQ - ODOR EQ	85,443	-	85,443	6.53%	5,579	-	-	-	85,443
12		37901.7010: MR STATION EQUIPMENT - CITY GATE	-	-	-	3.50%	-	-	-	-	-
13		38001.7022: SERVICES - STEEL	23,112	-	23,112	4.74%	1,095	-	-	-	23,112
14		38001.7023: SERVICES - PLASTIC	8,914,045	-	8,914,045	4.03%	359,236	-	-	-	8,914,045
15		38101.7050: METERS - DOMESTIC/SMALL	321,459	-	321,459	3.39%	10,897	-	-	-	321,459
16		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	957,064	(140)	956,924	3.33%	31,866	-	-	-	956,924
17		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	10,528	-	10,528	4.05%	426	-	-	-	10,528
18		38301.7120: REG - DOMESTIC/HOUSE	451,115	-	451,115	3.45%	15,563	-	-	-	451,115
19		38501.7150: IND. MR STAT EQUIP	241,218	-	241,218	2.94%	7,092	-	-	-	241,218
20		<b>Subtotal Distribution Plant</b>	<b>40,506,780</b>	<b>(140)</b>	<b>40,506,640</b>		<b>1,305,635</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>40,506,640</b>
21	<b>General Plant</b>										
22		39001.7200: GEN STRUCT/IMPR	(8,406)	8,406	-	2.92%	-	-	-	-	-
23		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	-	-	-	6.67%	-	-	-	-	-
24		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	-	-	-	5.00%	-	-	-	-	-
25		39101.7232: OFFICE EQUIP-GENERAL	-	-	-	5.00%	-	-	-	-	-
26		39102.7260: COMPUTER EQ - MISC	50,546	-	50,546	14.29%	7,223	-	-	-	50,546
27		39301.7355: STORES EQUIPMENT	-	-	-	6.67%	-	-	-	-	-
28		39401.7362: TOOL/WORK EQUIP-ENT	14,076	-	14,076	14.29%	2,011	-	-	-	14,076
29		39701.7390: COMMUNICATION EQUIPMENT	-	-	-	5.00%	-	-	-	-	-
30		39703.7420: COMM EQUIP-METER READING/ERTS	158,005	-	158,005	5.00%	7,900	-	-	-	158,005
31		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	428,222	-	428,222	6.67%	28,562	-	-	-	428,222
32		<b>Subtotal General Plant</b>	<b>642,444</b>	<b>8,406</b>	<b>650,850</b>		<b>45,697</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>650,850</b>
33	<b>Transportation &amp; Power Operated Equipment</b>										
34		39601.7380: POWER OPERATED EQUIPMENT	-	-	-	10.64%	-	-	-	-	-
35		39201.7300: AUTOS	78,632	-	78,632	13.06%	10,269	-	-	-	78,632
36		39201.7320: TRUCKS	1,623,734	-	1,623,734	13.06%	212,060	-	-	-	1,623,734
37		39201.7340: TRAILERS	2,342	-	2,342	13.06%	306	-	-	-	2,342
38		<b>Subtotal Transportation &amp; Power Operated Equipment</b>	<b>1,704,708</b>	<b>-</b>	<b>1,704,708</b>		<b>222,635</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,704,708</b>
39	<b>Adjusted Total</b>										
40			<b>\$ 43,893,215</b>	<b>\$ 8,266</b>	<b>\$ 43,901,480</b>		<b>\$ 1,707,057</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 43,901,480</b>
41	<b>Rate Base Adjustments - 8.209 Assets</b>										
42		37601.6951: MAINS - STEEL	152,178	-	152,178	3.95%	6,011	-	-	-	152,178
43		37601.6952: MAINS - PLASTIC	611,237	-	611,237	2.67%	16,320	-	-	-	611,237
44		38001.7022: SERVICES - STEEL	1,681	-	1,681	4.74%	80	-	-	-	1,681
45		38001.7023: SERVICES - PLASTIC	297,953	-	297,953	4.03%	12,008	-	-	-	297,953
46		<b>Subtotal Rate Base Adjustments - 8.209 Assets</b>	<b>1,063,049</b>	<b>-</b>	<b>1,063,049</b>		<b>34,418</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,063,049</b>
47	<b>Rate Base Adjustments - Other</b>										
48		MEALS: MEALS	(7,262)	-	(7,262)	(*)3.89%	(282)	-	-	-	(7,262)
49		<b>Subtotal Rate Base Adjustments - Other</b>	<b>(7,262)</b>	<b>-</b>	<b>(7,262)</b>		<b>(282)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(7,262)</b>
50		<b>Total</b>	<b>44,949,002</b>	<b>8,266</b>	<b>44,957,267</b>		<b>1,741,193</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>44,957,267</b>
51											
52											
53											

(\*) The depreciation rate is an overall average.

Line No.	Plant Type	FERC Plant Account	Standard Allocation	Standard Amount Depreciation Expense
<b>Intangible Plant</b>				
1		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	98.222%	57,287
2		30301.6060: SOFTWARE - SAP	98.222%	73,437
3		<b>Subtotal Intangible Plant</b>		<b>130,724</b>
4				
<b>Distribution Plant</b>				
5		37402.6880: DIST LD RTS-ROW	98.222%	-
6		37501.6900: DIST STRUCT-CG ML IND M/R	98.222%	-
7		37601.6951: MAINS - STEEL	98.222%	257,468
8		37601.6952: MAINS - PLASTIC	98.222%	596,474
9		37801.6980: MR STAT EQUIP-GEN	98.222%	4,400
10		37801.7000: MR STAT EQ - ODOR EQ	98.222%	5,480
11		37901.7010: MR STATION EQUIPMENT - CITY GATE	98.222%	-
12		38001.7022: SERVICES - STEEL	98.222%	1,076
13		38001.7023: SERVICES - PLASTIC	98.222%	352,849
14		38101.7050: METERS - DOMESTIC/SMALL	98.222%	10,704
15		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	98.222%	31,299
16		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	98.222%	419
17		38301.7120: REG - DOMESTIC/HOUSE	98.222%	15,287
18		38501.7150: IND. MR STAT EQUIP	98.222%	6,966
19		<b>Subtotal Distribution Plant</b>		<b>1,282,422</b>
20				
<b>General Plant</b>				
21		39001.7200: GEN STRUCT/MPR	98.222%	-
22		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	98.222%	-
23		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	98.222%	-
24		39101.7232: OFFICE EQUIP-GENERAL	98.222%	-
25		39102.7260: COMPUTER EQ - MISC	98.222%	7,095
26		39301.7355: STORES EQUIPMENT	98.222%	-
27		39401.7362: TOOL/WORK EQUIP-ENT	98.222%	1,976
28		39701.7390: COMMUNICATION EQUIPMENT	98.222%	-
29		39703.7420: COMM EQUIP-METER READING/ERTS	98.222%	7,760
30		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	98.222%	28,055
31		<b>Subtotal General Plant</b>		<b>44,885</b>
32				
<b>Transportation &amp; Power Operated Equipment</b>				
33		39601.7380: POWER OPERATED EQUIPMENT	98.222%	-
34		39201.7300: AUTOS	98.222%	10,087
35		39201.7320: TRUCKS	98.222%	208,289
36		39201.7340: TRAILERS	98.222%	300
37		<b>Subtotal Transportation &amp; Power Operated Equipment</b>		<b>218,677</b>
38				
39	<b>Adjusted Total</b>			<b>\$ 1,676,707</b>
40				
<b>Rate Base Adjustments - 8.209 Assets</b>				
41		37601.6951: MAINS - STEEL	98.222%	5,904
42		37601.6952: MAINS - PLASTIC	98.222%	16,030
43		38001.7022: SERVICES - STEEL	98.222%	78
44		38001.7023: SERVICES - PLASTIC	98.222%	11,794
45		<b>Subtotal Rate Base Adjustments - 8.209 Assets</b>		<b>33,806</b>
46				
<b>Rate Base Adjustments - Other</b>				
47		MEALS: MEALS	98.222%	(277)
48		<b>Subtotal Rate Base Adjustments - Other</b>		<b>(277)</b>
49				
50		<b>Total</b>		<b>1,710,236</b>
51				
52				
53		<sup>(1)</sup> The depreciation rate is an overall average.		

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - South Texas Division  
12 Month Period Ending December 2020  
Direct Retirement Detail

Line No.	Plant Type	FERC Plant Account	Retirement Original Cost	Plant Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 10669	Depreciation Expense	Accumulated Depreciation	A/D Adjustments
1	<b>Intangible Plant</b>								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	(775,450)	-	(775,450)	20.00%	(155,090)	-	-
3		30301.6050: SOFTWARE - MISCELLANEOUS	-	-	-	0.00%	-	-	-
4		<b>Subtotal Intangible Plant</b>	(775,450)	-	(775,450)		(155,090)	-	-
5	<b>Distribution Plant</b>								
6		37601.6951: MAINS - STEEL	(784,996)	-	(784,996)	3.95%	(31,007)	-	-
7		37601.6952: MAINS - PLASTIC	(798,041)	-	(798,041)	2.67%	(21,308)	-	-
8		37801.6980: M/R STAT EQUIP-GEN	(5,138)	-	(5,138)	3.66%	(188)	-	-
9		37801.7000: M/R STAT EQ - ODOR EQ	(21,681)	-	(21,681)	6.53%	(1,416)	-	-
10		37901.7010: M/R STATION EQUIPMENT - CITY GATE	-	-	-	3.50%	-	-	-
11		38001.7022: SERVICES - STEEL	(288,233)	-	(288,233)	4.74%	(13,662)	-	-
12		38001.7023: SERVICES - PLASTIC	(616,257)	-	(616,257)	4.03%	(24,835)	-	-
13		38101.7050: METERS - DOMESTIC/SMALL	(181,928)	-	(181,928)	3.39%	(6,167)	-	-
14		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	(714,437)	-	(714,437)	3.33%	(23,791)	-	-
15		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	(9,647)	-	(9,647)	4.05%	(391)	-	-
16		38301.7120: REG - DOMESTIC/HOUSE	(22,787)	-	(22,787)	3.45%	(786)	-	-
17		38501.7150: IND. M/R STAT EQUIP	(19,751)	-	(19,751)	2.94%	(581)	-	-
18		<b>Subtotal Distribution Plant</b>	(3,462,898)	-	(3,462,898)		(124,132)	-	-
19	<b>General Plant</b>								
20		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	-	-	-	6.67%	-	-	-
21		39102.7260: COMPUTER EQ - MISC	(352,779)	-	(352,779)	14.29%	(50,412)	-	-
22		39401.7362: TOOL/WORK EQUIP-ENT	-	-	-	14.29%	-	-	-
23		39703.7420: COMM EQUIP-METER READING/ERTS	(590,712)	-	(590,712)	5.00%	(29,536)	-	-
24		<b>Subtotal General Plant</b>	(943,491)	-	(943,491)		(79,948)	-	-
25	<b>Transportation &amp; Power Operated Equipment</b>								
26		39601.7380: POWER OPERATED EQUIPMENT	-	-	-	10.64%	-	-	-
27		39201.7300: AUTOS	(137,844)	-	(137,844)	13.06%	(18,002)	-	-
28		39201.7320: TRUCKS	(1,425,448)	-	(1,425,448)	13.06%	(186,164)	-	-
29		39201.7340: TRAILERS	(9,347)	-	(9,347)	13.06%	(1,221)	-	-
30		<b>Subtotal Transportation &amp; Power Operated Equipment</b>	(1,572,639)	-	(1,572,639)		(205,387)	-	-
31	<b>Total</b>		(6,754,479)	-	(6,754,479)		(564,556)	-	-
32									
33	<b>Rate Base Adjustments - 8,209 Assets</b>								
34		37601.6951: MAINS - STEEL	(59,030)	-	(59,030)	3.95%	(2,332)	-	-
35		37601.6952: MAINS - PLASTIC	(208,904)	-	(208,904)	2.67%	(5,578)	-	-
36		38001.7022: SERVICES - STEEL	(19)	-	(19)	4.74%	(1)	-	-
37		38001.7023: SERVICES - PLASTIC	(162,409)	-	(162,409)	4.03%	(6,545)	-	-
38		<b>Subtotal Rate Base Adjustments - 8,209 Assets</b>	(430,362)	-	(430,362)		(14,455)	-	-
39									
40	<b>Total</b>		(7,184,841)	-	(7,184,841)		(579,012)	-	-

Line No.	Plant Type	FERC Plant Account	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount Depreciation Expense
1	<b>Intangible Plant</b>					
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	-	(775,450)	98.222%	(152,333)
3		30301.6050: SOFTWARE - MISCELLANEOUS	-	\$ -	98.222%	-
4		<b>Subtotal Intangible Plant</b>	-	(775,450)		(152,333)
5	<b>Distribution Plant</b>					
6		37601.6951: MAINS - STEEL	-	(784,996)	98.222%	(30,456)
7		37601.6952: MAINS - PLASTIC	-	(798,041)	98.222%	(20,929)
8		37801.6980: M/R STAT EQUIP-GEN	-	(5,138)	98.222%	(185)
9		37801.7000: M/R STAT EQ - ODOR EQ	-	(21,681)	98.222%	(1,391)
10		37901.7010: M/R STATION EQUIPMENT - CITY GATE	-	-	98.222%	-
11		38001.7022: SERVICES - STEEL	-	(288,233)	98.222%	(13,419)
12		38001.7023: SERVICES - PLASTIC	-	(616,257)	98.222%	(24,394)
13		38101.7050: METERS - DOMESTIC/SMALL	-	(181,928)	98.222%	(6,058)
14		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	-	(714,437)	98.222%	(23,368)
15		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	-	(9,647)	98.222%	(384)
16		38301.7120: REG - DOMESTIC/HOUSE	-	(22,787)	98.222%	(772)
17		38501.7150: IND. M/R STAT EQUIP	-	(19,751)	98.222%	(570)
18		<b>Subtotal Distribution Plant</b>	-	(3,462,898)		(121,925)
19	<b>General Plant</b>					
20		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	-	-	98.222%	-
21		39102.7260: COMPUTER EQ - MISC	-	(352,779)	98.222%	(49,516)
22		39401.7362: TOOL/WORK EQUIP-ENT	-	-	98.222%	-
23		39703.7420: COMM EQUIP-METER READING/ERTS	-	(590,712)	98.222%	(29,010)
24		<b>Subtotal General Plant</b>	-	(943,491)		(78,526)
25	<b>Transportation &amp; Power Operated Equipment</b>					
26		39601.7380: POWER OPERATED EQUIPMENT	-	-	98.222%	-
27		39201.7300: AUTOS	-	(137,844)	98.222%	(17,682)
28		39201.7320: TRUCKS	-	(1,425,448)	98.222%	(182,854)
29		39201.7340: TRAILERS	-	(9,347)	98.222%	(1,199)
30		<b>Subtotal Transportation &amp; Power Operated Equipment</b>	-	(1,572,639)		(201,735)
31	<b>Total</b>		-	(6,754,479)		(554,519)
32						
33	<b>Rate Base Adjustments - 8,209 Assets</b>					
34		37601.6951: MAINS - STEEL	-	(59,030)	98.222%	(2,290)
35		37601.6952: MAINS - PLASTIC	-	(208,904)	98.222%	(5,479)
36		38001.7022: SERVICES - STEEL	-	(19)	98.222%	(1)
37		38001.7023: SERVICES - PLASTIC	-	(162,409)	98.222%	(6,429)
38		<b>Subtotal Rate Base Adjustments - 8,209 Assets</b>	-	(430,362)		(14,198)
39			-	(7,184,841)		(568,718)
40	<b>Total</b>		-	(7,184,841)		(568,718)

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - South Texas Division  
12 Month Period Ending December 2020  
Allocated Additions Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10669	Depreciation Expense	Accumulated Depreciation
1	<b>Intangible Plant</b>								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	120,095	-	120,095	20.00%	24,019	-
3		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-
4			<b>Subtotal Intangible Plant</b>	<u>120,095</u>	<u>-</u>	<u>120,095</u>		<u>24,019</u>	<u>-</u>
5	<b>General Plant</b>								
6		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	-	5.00%	-	-
7		39102.7260: COMPUTER EQ - MISC	Entex Corp	2,131,722	-	2,131,722	14.29%	304,623	-
8		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	290,441	-	290,441	14.29%	41,504	-
9		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	6.67%	-	-
10		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	-	6.67%	-	-
11			<b>Subtotal General Plant</b>	<u>2,422,163</u>	<u>-</u>	<u>2,422,163</u>		<u>346,127</u>	<u>-</u>
12	<b>Transportation &amp; Power Operated Equipment</b>								
13		39201.7300: AUTOS	Entex Corp	86,501	-	86,501	13.06%	11,297	-
14		39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	-
15			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	<u>86,501</u>	<u>-</u>	<u>86,501</u>		<u>11,297</u>	<u>-</u>
16	<b>Total</b>			<u>2,628,759</u>	<u>-</u>	<u>2,628,759</u>		<u>381,443</u>	<u>-</u>
17				<u>2,628,759</u>	<u>-</u>	<u>2,628,759</u>		<u>381,443</u>	<u>-</u>
18			<b>Total</b>	<u>2,628,759</u>	<u>-</u>	<u>2,628,759</u>		<u>381,443</u>	<u>-</u>
19				<u>2,628,759</u>	<u>-</u>	<u>2,628,759</u>		<u>381,443</u>	<u>-</u>

Line No.	Plant Type	FERC Plant Account	Jurisdiction	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense
1	<b>Intangible Plant</b>								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	120,095	7.37%	8,851	1,770
3		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	7.37%	-	-
4			<b>Subtotal Intangible Plant</b>	-	-	120,095		8,851	1,770
5	<b>General Plant</b>								
6		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	-	7.37%	-	-
7		39102.7260: COMPUTER EQ - MISC	Entex Corp	-	-	2,131,722	7.37%	157,108	22,451
8		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	-	-	290,441	8.40%	24,397	3,486
9		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	7.37%	-	-
10		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	-	8.40%	-	-
11			<b>Subtotal General Plant</b>	-	-	2,422,163		181,505	25,937
12	<b>Transportation &amp; Power Operated Equipment</b>								
13		39201.7300: AUTOS	Entex Corp	-	-	86,501	7.37%	6,375	833
14		39201.7320: TRUCKS	Entex Corp	-	-	-	7.37%	-	-
15			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	-	-	86,501		6,375	833
16	<b>Total</b>								
17						2,628,759		196,731	28,540
18			<b>Total</b>	-	-	2,628,759		196,731	28,540
19									

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Net Plant	Standard Allocation	Allocated Standard Amount-Depreciation Expense
1	<b>Intangible Plant</b>					
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	8,851	98.222%	1,739
3		30301.6060: SOFTWARE - SAP	Entex Corp	-	98.222%	-
4			<b>Subtotal Intangible Plant</b>	<u>8,851</u>		<u>1,739</u>
5	<b>General Plant</b>					
6		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	98.222%	-
7		39102.7260: COMPUTER EQ - MISC	Entex Corp	157,108	98.222%	22,052
8		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	24,397	98.222%	3,424
9		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	98.222%	-
10		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	98.222%	-
11			<b>Subtotal General Plant</b>	<u>181,505</u>		<u>25,476</u>
12	<b>Transportation &amp; Power Operated Equipment</b>					
13		39201.7300: AUTOS	Entex Corp	6,375	98.222%	818
14		39201.7320: TRUCKS	Entex Corp	-	98.222%	-
15			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	<u>6,375</u>		<u>818</u>
16	<b>Total</b>			<u>196,731</u>		<u>28,032</u>
17			<b>Total</b>	<u>196,731</u>		<u>28,032</u>
18						
19						



CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - South Texas Division  
12 Month Period Ending December 2020  
Allocated Retire Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Retirements Original Cost	Adjustments	Adjusted Retirements Original Costs	Depreciation Rate per GUD No. 10669	Depreciation Expense	Accumulated Depreciation
1	<b>Intangible Plant</b>								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	-	20.00%	-	-
3		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-
4		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-
5			<b>Subtotal Intangible Plant</b>	-	-	-		-	-
6	<b>Distribution Plant</b>								
7		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.69%	-	-
8			<b>Subtotal Distribution Plant</b>	-	-	-		-	-
9	<b>General Plant</b>								
10		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-
11		39102.7260: COMPUTER EQ - MISC	Entex Corp	(2,195,897)	-	(2,195,897)	14.29%	(313,794)	-
12			<b>Subtotal General Plant</b>	(2,195,897)	-	(2,195,897)		(313,794)	-
13	<b>Transportation &amp; Power Operated Equipment</b>								
14		39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	-
15			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	-	-	-		-	-
16	<b>Total</b>			(2,195,897)	-	(2,195,897)		(313,794)	-
17			<b>Total</b>	\$ (2,195,897)	\$ -	\$ (2,195,897)		\$ (313,794)	\$ -
18									

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation
1	<b>Intangible Plant</b>								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	7.37%	-	-	-	98.222%
3		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	7.37%	-	-	-	98.222%
4		30301.6060: SOFTWARE - SAP	Entex Corp	-	7.37%	-	-	-	98.222%
5			<b>Subtotal Intangible Plant</b>	-		-	-	-	
6	<b>Distribution Plant</b>								
7		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	7.37%	-	-	-	98.222%
8			<b>Subtotal Distribution Plant</b>	-		-	-	-	
9	<b>General Plant</b>								
10		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	7.37%	-	-	-	98.222%
11		39102.7260: COMPUTER EQ - MISC	Entex Corp	(2,195,897)	7.37%	(161,838)	(23,127)	(161,838)	98.222%
12			<b>Subtotal General Plant</b>	(2,195,897)		(161,838)	(23,127)	(161,838)	
13	<b>Transportation &amp; Power Operated Equipment</b>								
14		39201.7320: TRUCKS	Entex Corp	-	7.37%	-	-	-	98.222%
15			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	-		-	-	-	
16	<b>Total</b>			(2,195,897)		(161,838)	(23,127)	(161,838)	
17			<b>Total</b>	\$ (2,195,897)		\$ (161,838)	\$ (23,127)	\$ (161,838)	
18									

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Standard Amount - Depreciation Expense
1	<b>Intangible Plant</b>			
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-
3		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-
4		30301.6060: SOFTWARE - SAP	Entex Corp	-
5			<b>Subtotal Intangible Plant</b>	
6	<b>Distribution Plant</b>			
7		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-
8			<b>Subtotal Distribution Plant</b>	
9	<b>General Plant</b>			
10		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-
11		39102.7260: COMPUTER EQ - MISC	Entex Corp	(22,715)
12			<b>Subtotal General Plant</b>	(22,715)
13	<b>Transportation &amp; Power Operated Equipment</b>			
14		39201.7320: TRUCKS	Entex Corp	-
15			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	-
16	<b>Total</b>			(22,715)
17			<b>Total</b>	\$ (22,715)
18				

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - South Texas Division  
12 Month Period Ending December 2020  
Calculation of Federal Income Tax

Line No.	Description	Prior Year	Current Year
1	Invested Capital	\$ 232,897,379	\$ 266,298,757
2	Rate of Return	8.1116%	8.1116%
3	Return on Investment	18,891,704	21,601,090
4			
5	Invested Capital	232,897,379	266,298,757
6	Weighted Cost of Debt	2.7216%	2.7216%
7	Interest Expense	6,338,535	7,247,587
8			
9	After Tax Income	12,553,169	14,353,503
10			
11	Gross-up Factor	1.2658	1.2658
12			
13	Before Tax Return	15,890,087	18,168,991
14			
15	Federal Income Tax Rate	21.00%	21.00%
16			
17	Federal Income Tax	\$ 3,336,918	\$ 3,815,488
18			
19	Change in Federal Income Tax		\$ 478,570

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - South Texas Division  
12 Month Period Ending December 2020  
Ad-Valorem Taxes

Line No.	Ad Valorem Tax Change	Balance
1	Gross Plant at Current Year End	\$ 362,272,302
2	Standard Allocation Factor	98.222086%
3	Standard Gross Plant Amount	355,831,412
4	Ad Valorem Tax Rate	0.571683%
5	Proposed Ad Valorem Tax	2,034,228
6	Ad Valorem True-up	<sup>(1)</sup> (11,320)
7	Proposed Ad Valorem Tax	2,022,908
8	Approved Ad Valorem Tax per previous IRA Filing	1,827,769
9	Change	\$ 195,139
10		
11		
12	<sup>(1)</sup> From WP Ad Valorem	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - South Texas Division  
12 Month Period Ending December 2020  
Other Revenue-related Taxes


Line No.	Description	State Margin Tax
1	Incremental Texas Gross Margin Tax Base (excl. Margin Tax)	\$ 4,568,115
2	Texas Gross Margin Tax Rate	0.75%
3	Texas Gross Margin Tax Gross-up Factor	1.00756
4	Incremental Texas Gross Margin Tax Base	4,602,635
5	Change in State Margin Tax	<u>\$ 34,520</u>

CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - South Texas Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2020  
Signature Page

I certify that I am the responsible official of CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - South Texas Division"); that I have examined the foregoing  
report; that to the best of my knowledge, information, and belief, all statements of fact contained in  
the said report are true and the said report is a correct statement of the business and affairs of the  
above-named respondent in respect to each and every matter set forth therein during the  
12 Month Period Ending December 31, 2020.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case  
that is filed after the implementation of a rate schedule under this section, all amounts collected under the  
rate schedules before the filing of the rate case are subject to refund.

February 12, 2021  
Date



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Signature Kristie Colvin

Title: Senior Vice President and Chief Accounting Officer

Address: P.O. Box 4567  
Houston, TX 77210-4567

Phone: 713-207-5350

Email address: Kristie.Colvin@centerpointenergy.com

**Alternative contact regarding this report:**

Name: Mary A. Kirk

Title: Director - Accounting

Address: P.O. Box 4567  
Houston, TX 77210-4567

Phone: 713-207-5236

Email address: Mary.Kirk@centerpointenergy.com

INTERIM RATE ADJUSTMENT  
APPLICATION  
  
WORKPAPERS



Infrastructure Detail - Additions and Retirements Summary -Direct  
CenterPoint Energy - South Texas Division  
For the period of January 1, 2020 through December 31, 2020

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2020 (IRA-7)	<u>\$ 360,514,112</u>
Plant Balance as of GUD No. 10947 (IRA-6)	323,367,108
Direct 2020 Additions (IRA-16)	43,901,480
Direct 2020 Retirements (IRA-17)	(6,754,479)
Prior year adjustments	
Rounding Differences	2
Ending Balance as of 12/31/2020	<u>\$ 360,514,112</u>
IRA-7 Ending Balance Difference	<u><u>0</u></u>

Infrastructure Detail - Additions and Retirements Summary - Allocated  
CenterPoint Energy - South Texas Division  
For the period of January 1, 2020 through December 31, 2020

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2020 (IRA-10)	<u>\$ 9,376,593</u>
Plant Balance as of GUD No. 10947 (IRA-9)	9,215,685
Allocated 2020 Additions (IRA-18)	2,628,759
Allocated 2020 Retirements (IRA-19)	(2,195,897)
Prior year adjustments	
Allocation factor differences	
Rounding Differences	
Ending Balance as of 12/31/2020	<u>\$ 9,648,547</u>
IRA-10 Ending Balance Difference	<u>271,954</u>

**CenterPoint Energy Resources Corp.**  
**d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas**  
**("CenterPoint Energy - South Texas Division")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2020**

Jurisdiction	GL 176995	GL 171011	Total RWIP	Customer Allocation	Allocated Corporate	Allocated RWIP	Prior Year RWIP	Current YR Adj.
Beaumont	0	374,940.35	374,940.35		-	374,940.35		374,940.35
East Texas	0	1,252,454.39	1,252,454.39		-	1,252,454.39		1,252,454.39
South Texas	0	1,187,818.14	1,187,818.14		-	1,187,818.14		1,187,818.14
Houston	0	5,029,666.88	5,029,666.88		-	5,029,666.88		5,029,666.88
Texas Coast	0	1,955,085.28	1,955,085.28		-	1,955,085.28		1,955,085.28
Louisiana Entex	0	895,756.51	895,756.51		-	895,756.51		895,756.51
Mississippi	0	658,612.67	658,612.67		-	658,612.67		658,612.67
Entex Corp	0		-		-			
<b>Grand Total</b>	-	11,354,334.22	11,354,334.22	0.00%	-	11,354,334.22	-	11,354,334.22

SAP	-	11,354,334.22	11,354,334.22
Difference	-	-	-

**To:**  
**1 IRA-7 Direct Current Plant**

GL 171011

[FERC Trial Balance (2FAT)]			
Company:0082 CenterPoint Energy Entex			
Profit Center Group: *		Name: *	
Fiscal Year:2020		Period: 12	
Lead column			
171011	Removal WIP		YTD
*	1080 Acc Prov For Depr		11,354,334.22
**	Functional area		11,354,334.22

The documents containing the detail RWIP are  
voluminous and are being provided in electronic form  
only

**CENTERPOINT ENERGY ENTEX**  
**A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.**  
**SOUTH TEXAS DIVISION**  
**RATE TABLE CHANGES**  
**FOR BILLS RENDERED ON OR AFTER JANUARY 4, 2021**

LINE NO.	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME		
		Prior Month (2)	Current Month (3)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (8)	Current Month (9)	Change (10)
1	Rate Schedule	R-2097-I GRIP 2020 & R-2097-J GRIP 2020	R-2097-I GRIP 2020 & R-2097-J GRIP 2020		GSS-2097-I GRIP 2020 & GSS-2097-J GRIP 2020	GSS-2097-I GRIP 2020 & GSS-2097-J GRIP 2020		GSLV-628A-I GRIP 2020 & GSLV-628A-J GRIP 2020	GSLV-628A-I GRIP 2020 & GSLV-628A-J GRIP 2020	
2	Customer Charge***	\$22.5900	\$22.5900	\$0.00000	\$32.2700	\$32.2700	\$0.00000	\$145.4300	\$145.4300	\$0.00000
3	All Volume @ 14.65 PB	\$0.33613	\$0.33613	\$0.00000	\$0.16286	\$0.16286	\$0.00000	\$0.07647	\$0.07647	\$0.00000
4	All Volume @ 14.95 PB	\$0.34301	\$0.34301	\$0.00000	\$0.16620	\$0.16620	\$0.00000	N/A	N/A	\$0.00000
5	Weighted Average Cost of Gas	\$0.53785	\$0.56270	\$0.02485	\$0.53785	\$0.56270	\$0.02485	\$0.53785	\$0.56270	\$0.02485
6	Normalization Factor (LUF G) @ 14.65 PB	1.03400	1.02250	(\$0.03150)	1.03400	1.02250	(\$0.03150)	1.03400	1.02250	(\$0.03150)
7	Weighted Average Cost of Gas	\$0.53785	\$0.56270	\$0.02485	\$0.53785	\$0.56270	\$0.02485	N/A	N/A	\$0.00000
8	Normalization Factor (LUF G) @ 14.95 PB	1.05510	1.02310	(\$0.03200)	1.05510	1.02310	(\$0.03200)	N/A	N/A	\$0.00000
9	Over/(Under) Recovery @ 14.65 PB	\$0.56749	\$0.57570	\$0.00821	\$0.56749	\$0.57570	\$0.00821	N/A	N/A	\$0.00000
10	Over/(Under) Recovery @ 14.95 PB	(\$0.04963)	(\$0.04963)	\$0.00000	(\$0.04963)	(\$0.04963)	\$0.00000	(\$0.04963)	(\$0.04963)	\$0.00000
11	Total Gas Commodity @ 14.65 PB	\$0.60577	\$0.61374	\$0.00797	\$0.60577	\$0.61374	\$0.00797	\$0.60577	\$0.61374	\$0.00797
12	Total Gas Commodity @ 14.95 PB	\$0.61814	\$0.62635	\$0.00821	\$0.61814	\$0.62635	\$0.00821	N/A	N/A	\$0.00000
13	Storage Carrying Cost @ 14.65 PB	\$0.00138	\$0.00136	(\$0.00002)	\$0.00140	\$0.00136	(\$0.00004)	\$0.00140	\$0.00136	(\$0.00004)
14	Storage Carrying Cost @ 14.95 PB	\$0.00141	\$0.00139	(\$0.00002)	\$0.00143	\$0.00139	(\$0.00004)	N/A	N/A	\$0.00000
15	Tax refund	(\$0.33000)	(\$0.33000)	\$0.00000	(\$0.66000)	(\$0.66000)	\$0.00000	(\$4.11000)	(\$4.11000)	\$0.00000
16										
<b>With Gas Cost @ 14.95 Pressure Base</b>										
	Customer Charge		\$22.5900			\$32.2700		\$	145.43	
	Average Monthly Bill Ccf		22			180		N/A	2698	
	Distribution rate @ 14.95 Pressure Base		0.34301			0.16620		N/A	N/A	
	Total Commodity Rate		0.62635			0.62635		N/A	N/A	
	Storage Carrying Cost		0.00139			0.00139		N/A	N/A	
	Tax Refund		-0.33000			-0.66000		N/A	-4.11000	
	<b>Total Bill</b>		<b>43.62</b>			<b>174.52</b>				
<b>Without Gas Cost @ 14.95 Pressure Base</b>										
	Customer Charge		22.59			32.27		\$	145.43	
	Average Monthly Bill Ccf		22			180		N/A	2698	
	Distribution rate @ 14.95 Pressure Base		0.34301			0.16620		N/A	N/A	
	Total Commodity Rate		0.33613			0.16286		N/A	N/A	
	Storage Carrying Cost		0.00136			0.00136		N/A	N/A	
	Tax Refund		-0.33000			-0.66000		N/A	-4.11000	
	<b>Total Bill</b>		<b>43.19</b>			<b>171.64</b>		\$	<b>2,007.17</b>	
<b>With Gas Cost @ 14.65 Pressure Base</b>										
	Customer Charge		22.59			32.27		\$	145.43	
	Average Monthly Bill Ccf		22			180		N/A	2698	
	Distribution rate @ 14.65 Pressure Base		0.33613			0.16286		N/A	N/A	
	Total Commodity Rate		0.61374			0.61374		N/A	N/A	
	Storage Carrying Cost		0.00136			0.00136		N/A	N/A	
	Tax Refund		-0.33000			-0.66000		N/A	-4.11000	
	<b>Total Bill</b>		<b>45.19</b>			<b>177.64</b>		\$	<b>2,007.17</b>	
<b>Without Gas Cost @ 14.65 Pressure Base</b>										
	Customer Charge		22.59			32.27		\$	145.43	
	Average Monthly Bill Ccf		22			180		N/A	2698	
	Distribution rate @ 14.65 Pressure Base		0.33613			0.16286		N/A	N/A	
	Total Commodity Rate		0.33613			0.16286		N/A	N/A	
	Storage Carrying Cost		0.00136			0.00136		N/A	N/A	
	Tax Refund		-0.33000			-0.66000		N/A	-4.11000	
	<b>Total Bill</b>		<b>45.19</b>			<b>177.64</b>		\$	<b>2,007.17</b>	

Note:  
 GRIP 2020 rates and towns effective June 18, 2020  
 R-2097-I GRIP 2020 & R-2097-J GRIP 2020  
 GSS-2097-I GRIP 2020 & GSS-2097-J GRIP 2020  
 GSLV-628A-I GRIP 2020 & GSLV-628A-J GRIP 2020  
 All cities billing under GRIP 2020

Source: Rate Schedule from Rates and Compliance group

To  
 RA-4 Bill Comparisons

CenterPoint Energy Resources  
South Texas Division  
Travel Expense and Meals  
12 Month Period Ending December 31, 2020

Run Order Report for work orders on Schedules IRA-12 Direct Adds Rprt and IRA-13 Direct Rets Rprt  
IRA-14 Allocated Adds Rprt & IRA-15 Allocated Rets Rprt

For Cost Elements

522010 Employ Rel Exp-Employee Travel  
522011 Employ Rel Exp-Empl Travel-PCard  
522060 Employ Rel Exp-Bus Meals  
522061 Employ Rel Exp-Bus Meals-PCard  
522062 Employ Rel Exp-Bus Entertainment

**Twelve months ending December 2020**

INTERNAL ORDER GROUP:13096305,13096306,13096792,13096793,13096794,1309679  
INTERNAL ORDER GP NUMBER:13096305,130  
INTERNAL ORDER REPORT ACTUAL COSTS  
Fiscal Year:2020      Periods 1-12

	Total
.	
522010 Employ Rel Exp-Employee Travel	2,115.40
522060 Employ Rel Exp-Bus Meals	5,146.37
* TOTAL INCURRED COSTS	7,261.77

① 7,261.77 ①

To:

① Worksheet 'IRA -7 Direct \_Current\_Plant

South Texas Division

Jurisdiction	(All)
Type 2 New	(All)
Rate Category Desc New	(Multiple Items)

Sum of Count Inst	Group Name 2 Divl Comp / Tpt	Total
State	South Texas Divis F	1,802,421
Enrlx - Texas	T	2,187
Enrlx - Texas Division Total		1,804,608
Enrlx - Texas Total		1,804,608
Grand Total		1,804,608

0

State	(Multiple Items)
Jurisdiction	(All)

Sum of Count Inst	Group Name 2 Division	Comp / Tpt	Rate Category Desc New	Months												Grand Total
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
01 Res	South Texas Division	F	R-2097-I GRIP 2019@14.65 Pressure Base	31,410	31,486	31,552	31,622	31,740	63,653	63,629	64,050	64,234	64,385	64,440	64,599	157,810
			R-2097-I GRIP 2019@14.95 Pressure Base	11,312	11,317	11,330	11,321	11,325	31,703	31,701	31,699	31,717	31,716	31,635	31,663	56,605
			R-2097-I GRIP 2020@14.65 Pressure Base													449,190
			R-2097-I GRIP 2020@14.95 Pressure Base													221,834
			R-2097-I GRIP 2019@14.85 Pressure Base	31,489	31,536	31,633	31,709	31,754								158,131
			R-2097-I GRIP 2019@14.95 Pressure Base	20,362	20,389	20,382	20,367	20,418								101,918
			R-2097-I GRIP 2019@14.65 Pressure Base													14,000
			R-2097-I @ 14.95 Pressure Base	1			1					1				14
			R-2097-I GRIP 2019@14.65 Pressure Base	25,897	25,931	26,016	26,073	26,180								130,097
			R-2097-I GRIP 2019@14.95 Pressure Base	10,548	10,569	10,554	10,563	10,576	33,207	33,418	33,628	33,919	34,170	34,355	34,660	52,810
			R-2097-U GRIP 2020@14.65 Pressure Base						10,569	10,560	10,560	10,552	10,539	10,502	10,504	73,786
			R-2097-U GRIP 2019@14.65 Pressure Base	6,690	6,731	6,783	6,835	6,884								33,903
			R-2097-U GRIP 2019@14.95 Pressure Base	137,719	137,959	138,251	138,491	138,857	139,132	139,508	139,937	140,423	140,810	140,932	141,441	1,673,460
			GSS-2091-GRIP 2019@14.65 Pressure Base						1							3
02 Com - Small			GSS-2095A-U GRIP 2020						6	4	5	2	1			18
			GSS-2096-I GRIP 2020	3,764	3,740	3,724	3,726	3,702								18,656
			GSS-2097-I GRIP 2019@14.65 Pressure Base	2,213	2,201	2,163	2,171	2,151								10,919
			GSS-2097-I GRIP 2019@14.95 Pressure Base						3,703	3,621	3,578	3,532	3,528	3,538	3,539	25,918
			GSS-2097-I GRIP 2020@14.65 Pressure Base						2,160	2,157	2,158	2,164	2,198	2,204	2,196	15,237
			GSS-2097-U @ 14.95 Pressure Base							1						2
			GSS-2097-U GRIP 2019@14.65 Pressure Base	3,602	3,651	3,656	3,723	3,759								18,391
			GSS-2097-U GRIP 2019@14.95 Pressure Base	898	898	894	888	888								4,466
			GSS-2097-U GRIP 2020@14.65 Pressure Base						3,782	3,783	3,812	3,786	3,819	3,879	3,815	26,676
			GSS-2097-U GRIP 2020@14.95 Pressure Base	10,477	10,490	10,457	10,509	10,500	886	890	891	892	891	889	897	6,236
03 Com - Large			GSLV-628A-I GRIP 2020						136	136	136	136	135	135	135	949
			GSLV-628A-U GRIP 2020						135	135	134	134	135	134	133	940
			GSLV-628-I GRIP 2019	47	47	47	57	58								256
			GSLV-628-U GRIP 2019	78	78	77	79	78								350
03 Com - Large Total			GSLV-628-U GRIP 2019	144	144	144	157	156								595
			GSLV-628-U GRIP 2019	269	269	268	273	271	271	271	270	270	270	269	268	3,239
05 Ind - Small			GSLV-628A-I GRIP 2020						1	1	1	1	1	1	1	7
			GSLV-628A-U GRIP 2020						5	5	5	5	5	5	5	35
05 Ind - Small Total			GSLV-628-I GRIP 2019	3	3	2	1	1								10
			GSLV-628-U GRIP 2019	5	5	5	5	5	6	6	6	6	6	6	6	25
05 Ind - Small Total			GSLV-628-U GRIP 2019	8	8	7	6	6	6	6	6	6	6	6	6	77
			GSLV-628-U GRIP 2019	148,473	148,726	148,983	149,279	149,634	149,948	150,243	150,657	151,076	151,523	151,717	152,162	1,802,421
07 Transportation			T-91 S	190	150	151	151	153								755
			T-91 S-20						155	155	155	155	155	155	154	1,004
			T-92 S	29	29	29	29	29								145
			T-92 S-20						29	29	29	29	29	29	29	203
07 Transportation Total			T-91 S	179	179	180	180	182								184
			T-92 S	177	177	180	182	184	184	184	184	184	184	184	183	2,187
South Texas Division Total			T-91 S	148,652	148,905	149,163	149,459	149,816	150,132	150,427	150,841	151,260	151,707	151,901	152,345	1,804,608
			T-92 S	148,652	148,905	149,163	149,459	149,816	150,132	150,427	150,841	151,260	151,707	151,901	152,345	1,804,608
Grand Total				148,652	148,905	149,163	149,459	149,816	150,132	150,427	150,841	151,260	151,707	151,901	152,345	1,804,608

FIRM	
State	
Include/Exclude	(Multiple Items)
	(All)

Sum of Court Fee		Comp / Tot	Type New	Rate Category Desc New	Months												Grand Total
Group Name 2 Division	South Texas Division				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
South Texas Division	F	01 Res	R-2097-I GRIP 2019@14.65 Pressure Base	31,410	31,486	31,552	31,622	31,740								157,810	
			R-2097-I GRIP 2019@14.95 Pressure Base	11,312	11,317	11,330	11,321	11,325								56,605	
			R-2097-I GRIP 2020@14.65 Pressure Base						63,653	63,829	64,050	64,234	64,385	64,440	64,599	449,190	
			R-2097-I GRIP 2020@14.95 Pressure Base						31,703	31,701	31,699	31,717	31,716	31,635	31,663	221,834	
			R-2097-I GRIP 2019@14.65 Pressure Base	31,499	31,536	31,633	31,709	31,754								158,131	
			R-2097-I GRIP 2019@14.95 Pressure Base	20,362	20,389	20,382	20,367	20,418								101,918	
			R-2097-I GRIP 2020@14.65 Pressure Base													14	
			R-2097-I GRIP 2020@14.65 Pressure Base	1												1	
			R-2097-I GRIP 2019@14.65 Pressure Base	25,897	25,931	26,016	26,073	26,190								130,097	
			R-2097-I GRIP 2019@14.95 Pressure Base	10,546	10,569	10,554	10,563	10,576								52,810	
			R-2097-I GRIP 2020@14.65 Pressure Base						33,207	33,418	33,628	33,919	34,170	34,355	34,660	277,356	
			R-2097-I GRIP 2020@14.65 Pressure Base						10,569	10,560	10,560	10,562	10,539	10,502	10,504	71,786	
			R-2097-I GRIP 2019@14.65 Pressure Base	6,690	6,731	6,783	6,835	6,884								33,903	
			R-2097-I GRIP 2019@14.65 Pressure Base	137,719	137,959	138,251	138,491	138,857	139,132	139,508	139,937	140,423	140,810	140,932	141,441	1,673,460	
South Texas Division	F	02 Com - Small	GSS-2091-GRIP 2019@14.65 Pressure Base													3	
			GSS-2096-A-U-GRIP 2020							6	4	5	2	1		18	
			GSS-2097-I GRIP 2019@14.65 Pressure Base	3,764	3,740	3,724	3,726	3,702								2	
			GSS-2097-I GRIP 2019@14.95 Pressure Base	2,213	2,201	2,183	2,171	2,151								18,656	
			GSS-2097-I GRIP 2020@14.65 Pressure Base						3,703	3,621	3,578	3,532	3,528	3,538	3,539	10,919	
			GSS-2097-I GRIP 2020@14.95 Pressure Base						2,160	2,157	2,158	2,164	2,198	2,204	2,196	25,039	
			GSS-2097-I GRIP 2020@14.95 Pressure Base							1						2	
			GSS-2097-U GRIP 2019@14.65 Pressure Base	3,602	3,651	3,656	3,723	3,759								18,391	
			GSS-2097-U GRIP 2019@14.65 Pressure Base	886	886	884	886	886								4,456	
			GSS-2097-U GRIP 2020@14.65 Pressure Base						3,782	3,783	3,812	3,786	3,819	3,879	3,815	26,676	
			GSS-2097-U GRIP 2020@14.65 Pressure Base						886	890	891	892	891	889	897	6,236	
			GSS-2097-U GRIP 2020@14.95 Pressure Base	10,477	10,490	10,457	10,509	10,500	10,539	10,458	10,444	10,377	10,437	10,510	10,447	125,645	
			GSLV-628A-I GRIP 2020						136	136	136	136	135	135	135	949	
			GSLV-628A-U GRIP 2020						135	135	134	134	135	134	133	940	
GSLV-628-I GRIP 2019	47	47	47	57	58								256				
GSLV-628-U GRIP 2019	78	78	77	79	78								390				
GSLV-628-I GRIP 2019	144	144	144	137	135								704				
GSLV-628-U GRIP 2019	269	269	268	273	271	271	271	271	270	270	269	268	3,239				
South Texas Division	F	03 Com - Large Total	GSLV-628A-I GRIP 2020						1	1	1	1	1	1	7		
			GSLV-628A-U GRIP 2020						5	5	5	5	5	5	35		
			GSLV-628-I GRIP 2019	3	3	3	2	1	1	1	1	1	1	1	1		
			GSLV-628-U GRIP 2019	5	5	5	5	5	5	5	5	5	5	5	35		
			GSLV-628A-I GRIP 2020	8	8	7	6	6	6	6	6	6	6	6	26		
			GSLV-628A-U GRIP 2020	148,473	148,726	148,983	149,279	149,634	149,948	150,243	150,657	151,076	151,523	151,717	152,162	1,802,421	
South Texas Division	F	05 Ind - Small	GSLV-628-I GRIP 2019	148,473	148,726	148,983	149,279	149,634	149,948	150,243	150,657	151,076	151,523	151,717	152,162	1,802,421	
			GSLV-628-U GRIP 2019	148,473	148,726	148,983	149,279	149,634	149,948	150,243	150,657	151,076	151,523	151,717	152,162	1,802,421	
			GSLV-628A-I GRIP 2020													3	
			GSLV-628A-U GRIP 2020													3	
			GSLV-628-I GRIP 2019													3	
			GSLV-628-U GRIP 2019													3	
South Texas Division	F	05 Ind - Small Total	GSLV-628A-I GRIP 2020												3		
			GSLV-628A-U GRIP 2020													3	
			GSLV-628-I GRIP 2019													3	
			GSLV-628-U GRIP 2019													3	
			GSLV-628A-I GRIP 2020													3	
			GSLV-628A-U GRIP 2020													3	



South Texas Division  
Annual Number of Bills-Cities Under RRC Jurisdictions

Cities Ceding Jurisdiction:

City	01 Res	02 Com - Small	03 Com - Large	05 Ind - Small	Grand Total
Beeville	22,658	2,205	39		24,902
Eagle Lake	8,369	635	24		9,028
El Campo	27,596	2,522	72		30,190
Floresville	11,713	1,551	27		13,291
Goliad	3,410	505			3,915
Hallettsville	8,946	1,404	22		10,372
Kenedy	6,769	874	36		7,679
New Braunfels	121,700	13,259	524	12	135,495
Nordheim	1,099	132			1,231
Palacios	10,493	928			11,421
Pleasanton	10,478	1,990	27		12,495
San Diego	7,550	405	9		7,964
San Marcos	84,886	9,315	323		94,524
Sandy Oaks	1,039	17			1,056
Santa Clara	64				64
Schertz	21,823	2,649	132		24,604
Seguin	42,912	5,620	140	12	48,684
Selma	48	235	16		299
Sinton	13,633	1,073	21		14,727
Uhland	15	63			78
Weimar	6,505	858		12	7,375
	411,706	46,240	1,412	36	459,394
Environs	117,365	9,565	232	24	127,186
Total Annual Number of Bills Under RRC Jurisdiction	529,071	55,805	1,644	60	586,580

Transport customers are not included in the South Texas GRIP filing.

Classes 3 and 5 are categorized as Large Volume in the GRIP filing.

**1** To:  
IRA-5 Summary

CenterPoint Energy Resources  
South Texas  
GRIP Filing Ad Valorem True Up Calculation  
Standard Class Only

**2021**

Line No.	Description	Filed 2020 Test Year 2019
1	Gross Plant at standard rate	\$ 318,683,056
2	Gross Plant Prior Year	\$ 293,630,309
3	Incremental Gross Plant	\$ 25,052,747
4	Ad Valorem Tax per filings	1,827,769
5	Ad Valorem Tax per prior	1,669,523
6	Incremental Ad Valorem Tax in GRIP Filing	<u>\$ 158,246</u>
7	Tax Paid	\$ 1,871,676
8	Ad Valorem Tax Rate per Tax Paid	0.587316%
9	Incremental Tax based on tax paid	<u>\$ 147,139</u>
10	True-up amount/(refund)	\$ (11,107)
11	Calendar year interest rate on customer deposits per RRC Bulletin	1.92%
12	Interest Amount	<u>(213)</u>
13	Change to rate payers charge/(refund) including interest	<u><b>\$ (11,320) ①</b></u>
14	Standard rate factor per GUD No. 10669	98.222086%

Notes:

① To:  
IRA-21 Ad Valorem

2020 South Texas GRIP 8.209 Support  
STX 8.209 Deferral's January 2020 - December 2020  
Source: Texas 8.209 Deferral File for Journal Entry Creation

Category	Mains - Steel STXG376016951	Mains - Plastic STXG376016952	Services - Steel STXG380017022	Services - Plastic STXG380017023	South Texas
Depreciation	30,317.29	112,212.72	480.29	76,764.23	219,774.54
Ad Valorem Tax	4,387.95	24,026.97	57.93	10,889.85	39,362.70
Interest Exp	33,497.84	135,447.51	325.89	59,967.74	229,238.97
Equity Return	83,974.76	339,549.46	816.96	150,331.40	574,672.58
Sub-total	152,177.83	611,236.67	1,681.07	297,953.22	1,063,048.79

Display of selected line items																
Year	Period Posting Date	DocumentNo	RefDocumnt	CoCode	Account	DT	Cost Ctr	WBS Elem.	Profit Ctr	SourceObjPaCC	Partner...	Partner ...	Func. Area	± Quantity ±	Transaction currency	Text
2020	12 12/31/2020	1321143158	108508702	0082	179043	SA			1128183				1823		430,362.17	-
2020	12 12/31/2020	1320775570	108504245	0082	179043	SA			1128183				1823		37,867.98	8,209 Regulatory Asset
2020	11 11/30/2020	1319029233	108419536	0082	179043	SA			1128183				1823		159,813.01	
2020	10 10/31/2020	1317996627	108337747	0082	179043	SA			1128183				1823		143,360.14	
2020	9 09/30/2020	1315587869	108249604	0082	179043	SA			1128183				1823		161,450.62	
2020	8 08/31/2020	1313618307	108163531	0082	179043	SA			1128183				1823		125,807.22	
2020	7 07/31/2020	1311921798	108089742	0082	179043	SA			1128183				1823		120,504.00	
2020	6 06/30/2020	1310022263	107960947	0082	179043	SA			1128183				1823		110,067.22	
2020	5 05/31/2020	1308104945	107860105	0082	179043	SA			1128183				1823		75,175.77	
2020	4 04/30/2020	1306219971	107759007	0082	179043	SA			1128183				1823		62,192.38	
2020	3 03/31/2020	1304633320	107672825	0082	179043	SA			1128183				1823		35,532.93	
2020	2 02/29/2020	1303091651	107595835	0082	179043	SA			1128183				1823		21,558.65	
2020	2 02/29/2020	1303086468	107595810	0082	179043	SA			1128183				1823		9,718.89	
2020	2 02/29/2020	1303085769	107595809	0082	179043	SA			1128183				1823		9,718.89	
2020	2 02/29/2020	1303085768	107595808	0082	179043	SA			1128183				1823		13,758.89	
2020	2 02/29/2020	1303085242	107595807	0082	179043	SA			1128183				1823		9,718.89	
2020	2 02/29/2020	1303085182	107595793	0082	179043	SA			1128183				1823		13,758.89	
2020	2 02/29/2020	1303078070	107593309	0082	179043	SA			1128183				1823		9,718.89	
2020	12 12/15/2020	1318814560	108411555	0082	179043	SR			1128000				1823		1,063,048.81	8,209 Regulatory Asset
2020	11 11/15/2020	1318482839	108381668	0082	179043	SR			1128000				1823		20,787.34	S. Texas Amortization
2020	10 10/15/2020	1316980112	108307387	0082	179043	SR			1128000				1823		20,787.34	
2020	9 09/15/2020	1315038280	108216148	0082	179043	SR			1128000				1823		20,787.34	
2020	8 08/15/2020	1313315739	108140599	0082	179043	SR			1128000				1823		20,787.34	
2020	7 07/15/2020	1311483830	108055438	0082	179043	SR			1128000				1823		20,787.34	
2020	6 06/15/2020	1309546140	107938257	0082	179043	SR			1128000				1823		20,787.34	
2020	5 05/15/2020	1307737711	107843902	0082	179043	SR			1128000				1823		20,787.34	
2020	4 04/15/2020	1305838826	107727098	0082	179043	SR			1128000				1823		20,787.34	
2020	3 03/15/2020	1303954391	107656869	0082	179043	SR			1128000				1823		20,787.34	
2020	2 02/15/2020	1302555311	107547886	0082	179043	SR			1128000				1823		20,787.34	
2020	1 01/15/2020	1300648342	107474405	0082	179043	SR			1128000				1823		20,787.34	
															249,448.08	S. Texas Amortization

Agrees to IRA-7

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - South Texas Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2020  
Allocation Factors

Line No.	Allocator	Company	Reg Filing	Jurisdiction	YTD Jurisdictional	Total	Denominator by Company/Reg Filing	Percentage
14	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,005	1,981,152	1,835,173	2.73%
15				Conroe Rptg Area	39,601	1,981,152	1,835,173	2.00%
16				East Texas Rptg Area	76,006	1,981,152	1,835,173	3.84%
17				Entex Louisiana Rptg Area	115,826	1,981,152	1,835,173	5.85%
18				Entex Mississippi Rptg Div	128,211	1,981,152	1,835,173	6.47%
19				Houston Rptg Area	1,036,564	1,981,152	1,835,173	52.32%
20				Northeast Texas Rptg Area	21,858	1,981,152	1,835,173	1.10%
21				Oklahoma Rptg Area	-	1,981,152	1,835,173	
22				State of Arkansas	-	1,981,152	1,835,173	
23				Texas Coast Rptg Area	325,244	1,981,152	1,835,173	16.42%
24				Tyler Rptg Area	37,858	1,981,152	1,835,173	1.91%
25				Subtotal Entex Rural	1,835,173			92.64%
26								
27			Entex South Texas	South Texas Rptg Area	145,979	1,981,152	145,979	7.37%
28				Subtotal Entex South Texas	145,979		145,979	7.37%
29				Subtotal CenterPoint Energy Entex	1,981,152			100.01%
30								
31	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,088	1,950,721	1,806,927	2.77%
32				Conroe Rptg Area	38,054	1,950,721	1,806,927	1.95%
33				East Texas Rptg Area	76,287	1,950,721	1,806,927	3.91%
34				Entex Louisiana Rptg Area	115,190	1,950,721	1,806,927	5.90%
35				Entex Mississippi Rptg Div	125,383	1,950,721	1,806,927	6.43%
36				Houston Rptg Area	1,023,259	1,950,721	1,806,927	52.46%
37				Northeast Texas Rptg Area	22,036	1,950,721	1,806,927	1.13%
38				Oklahoma Rptg Area	-	1,950,721	1,806,927	
39				State of Arkansas	-	1,950,721	1,806,927	
40				Texas Coast Rptg Area	315,172	1,950,721	1,806,927	16.16%
41				Tyler Rptg Area	37,447	1,950,721	1,806,927	1.92%
42				Subtotal Entex Rural	1,806,927			92.63%
43								
44			Entex South Texas	South Texas Rptg Area	143,794	1,950,721	143,794	7.37%
45				Subtotal Entex South Texas	143,794		143,794	7.37%
46				Subtotal CenterPoint Energy Entex	1,950,721			100.00%

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - South Texas Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2020  
Allocation Factors

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Percentage Jurisdictional Sales	Total	Denominator by Company/Reg Filing	Percentage
47	Entex Tx Gas Support Customer (CY as of CenterPoint Energy Entex							
48		Entex Rural		Beaumont Rptg Area	54,005	1,737,115	1,591,137	3.11%
49				Corroze Rptg Area	39,601	1,737,115	1,591,137	2.28%
50				East Texas Rptg Area	76,006	1,737,115	1,591,137	4.38%
51				Houston Rptg Area	1,036,564	1,737,115	1,591,137	59.67%
52				Northeast Texas Rptg Area	21,858	1,737,115	1,591,137	1.26%
53				Texas Coast Rptg Area	325,244	1,737,115	1,591,137	18.72%
54				Tyler Rptg Area	37,859	1,737,115	1,591,137	2.18%
55				Subtotal Entex Rural	1,591,137			91.60%
56								
57		Entex South Texas		South Texas Rptg Area	145,979	1,737,115	145,979	8.40%
58				Subtotal Entex South Texas	145,979		145,979	8.40%
59				Subtotal CenterPoint Energy Entex	1,737,115			100.00%
60	Entex Tx Gas Support Customer (PY as of CenterPoint Energy Entex							
61		Entex Rural		Beaumont Rptg Area	54,088	1,710,137	1,566,343	3.16%
62				Corroze Rptg Area	38,054	1,710,137	1,566,343	2.23%
63				East Texas Rptg Area	76,287	1,710,137	1,566,343	4.46%
64				Houston Rptg Area	1,023,259	1,710,137	1,566,343	59.83%
65				Northeast Texas Rptg Area	22,036	1,710,137	1,566,343	1.29%
66				Texas Coast Rptg Area	315,172	1,710,137	1,566,343	18.43%
67				Tyler Rptg Area	37,447	1,710,137	1,566,343	2.19%
68				Subtotal Entex Rural	1,566,343			91.59%
69								
70		Entex South Texas		South Texas Rptg Area	143,794	1,710,137	143,794	8.41%
71				Subtotal Entex South Texas	143,794		143,794	8.41%
72				Subtotal CenterPoint Energy Entex	1,710,137			100.00%
73								
114								

To:  
1 IRA-9 Alloc. Initial Plant  
2 IRA-10, IRA-14, IRA-15, IRA-18, IRA-19