



Interim Rate Adjustment Application

of

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")**

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2020

This is an original submission.

Date of Submission: March 4, 2021

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
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**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
General Information**

1. Provide the exact name of the utility.
CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
2. Provide the date when the utility was originally organized.
August 9, 1996
3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
None
4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.
Name: Keith L. Wall
Title: Director of Regulatory Affairs
Address: 1111 Louisiana
Houston, TX 77002

Phone: (713) 207- 5946
Email: KEITH.WALL@CENTERPOINTENERGY.COM
5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
Name: Mary A. Kirk
Title: Director, Accounting
Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: (713) 207-5236
Email: MARY.KIRK@CENTERPOINTENERGY.COM
6. Provide the address for the office where the Company's records are kept.
1111 Louisiana St.,
Houston, TX 77002
7. This rate adjustment will impact the:
☐ Initial Block Rate
☒ Monthly Customer Charge
8. How many months are included in the filing period?
12
9. In what year does the test period end?
2020
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
Month (MM) 12
Day (DD) 31
Year (YYYY) 2019
11. What is the submission date for this filing?
March 4, 2021
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
10948 Please refer to Note 1 below.
14. Enter the docket number for the most recent rate case in which rates were set in this service area.
10567 Please refer to Note 1 below.
15. What is the cost of gas per MCF used in calculating average bills for IRA-4?
\$ 5.1959 at a 14.95 pressure base for all rate classes
16. What Federal Income Tax rate was approved in the most recent rate case for this service area?
35% Please refer to Note 1 below.
17. What is the ad valorem tax rate based on the most recent rate case?
0.7808%

18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	55.15%	9.6000%	5.2944%
Debt	44.85%	6.0853%	2.7293%
Total	100.00%	15.6853%	8.0237%

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

Notes:

1. Base rates were revised in GUD No.10749 to incorporate the effects of Tax Change (35% to 21%).

**CenterPoint Energy Resources Corp.
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("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
Notice**

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of Brian K. Gower that notice will be provided, included in the filing package in the section marked "Affidavits."

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s Houston Division on March 4, 2021. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s Houston Division and provides for the recovery of additional capital investment incurred from January 1, 2020 through December 31, 2020. The request is for capital investment not included in any previous rate case or rates for service, does not include the recovery of costs related to the winter event of February 2021, and is subject to refund.

Bellaire, Bunker Hill Village, Conroe, Cut and Shoot, Deer Park, Galena Park, Hedwig Village, Hilshire Village, Houston, Humble, Hunters Creek Village, Jacinto City, Jersey Village, Meadows Place, Missouri City, Montgomery, Nassau Bay, New Caney, New Waverly, Oak Ridge North, Panorama Village, Pasadena, Piney Point Village, Porter, Roman Forest, Shenandoah, South Houston, Southside Place, Spring, Spring Valley Village, Stafford, Tomball, The Woodlands Township, West University Place, and Willis.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 3, 2021.

Rate Schedule	Current Customer Charge	Proposed 2021 Interim Rate Adjustment*	Adjusted Charge	Increase Per Bill
R-2095-I-GRIP 2021; R-2095-U-GRIP 2021 Residential	\$17.39 per customer per month	\$0.99 per customer per month	\$18.38 per customer per month	\$0.99 per customer per month
GSS-2095-I-GRIP 2021; GSS-2095-U-GRIP 2021 General Service Small	\$20.87 per customer per month	\$1.54 per customer per month	\$22.41 per customer per month	\$1.54 per customer per month
GSLV-626-I-GRIP 2021; GSLV-626-U-GRIP 2021 General Service Large Volume	\$224.06 per customer per month	\$23.22 per customer per month	\$247.28 per customer per month	\$23.22 per customer per month

* On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10567. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017. The Proposed 2021 Interim Rate Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%.

Persons with questions or who want more information about this filing may contact the Company at 800-752-8036. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at CenterPointEnergy.com/houstongrip.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00005925 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

**CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
Rate Schedules**

1. Attach the Company's proposed rate schedules.

See the proposed rate schedules included in the filing package in the section marked "Tariffs."

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included with the filing package.

Proposed Implementation Date: May 3, 2021

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Bill Comparisons

Line No.	Rate Class	Rate	Current ⁽¹⁾	Proposed	Difference	% Change
Current and Proposed Bill Information - With Gas Cost						
1	Residential					
2		Customer Charge	\$17.39	\$18.48	\$1.09	6.27%
3		Initial Block Rate per Ccf	\$0.07196	\$0.07196	-	0.00%
4		Average Monthly Bill** @ 3.4 Mcf (34 Ccf)	\$37.21	\$38.30	\$1.09	2.93%
5						
6	Commercial - Small					
7		Customer Charge	\$20.87	\$22.56	\$1.69	8.10%
8		Initial Block Rate per Ccf	\$0.05654	\$0.05654	-	0.00%
9		Average Monthly Bill** @ 16.7 Mcf (167 Ccf)	\$116.80	\$118.49	\$1.69	1.45%
10						
11	General Service - Large Volume					
12		Customer Charge	\$224.06	\$249.53	\$25.47	11.37%
13		Initial Block Rate per Ccf	\$0.08199	\$0.08199	-	0.00%
14		Average Monthly Bill** @ 206.4 Mcf (2064 Ccf)	\$1,460.48	\$1,485.95	\$25.47	1.74%
15						
16						
17	Current and Proposed Bill Information - Without Gas Cost					
18	Residential					
19		Customer Charge	\$17.39	\$18.48	\$1.09	6.27%
20		Initial Block Rate per Ccf	\$0.07196	\$0.07196	-	0.00%
21		Average Monthly Bill** @ 3.4 Mcf (34 Ccf)	\$19.49	\$20.58	\$1.09	5.59%
22						
23	Commercial - Small					
24		Customer Charge	\$20.87	\$22.56	\$1.69	8.10%
25		Initial Block Rate per Ccf	\$0.05654	\$0.05654	-	0.00%
26		Average Monthly Bill** @ 16.7 Mcf (167 Ccf)	\$29.77	\$31.46	\$1.69	5.68%
27						
28	General Service - Large Volume					
29		Customer Charge	\$224.06	\$249.53	\$25.47	11.37%
30		Initial Block Rate per Ccf	\$0.08199	\$0.08199	-	0.00%
31		Average Monthly Bill** @ 206.4 Mcf (2064 Ccf)	\$384.83	\$410.30	\$25.47	6.62%
32						
33						
34						
35	⁽¹⁾ Current rates set in previous Interim Rate Adjustment docket. Please refer to Item 13 on IRA-1 General Info.					
36	** Average monthly bill calculated using \$5.1959 per Mcf cost of gas, or \$0.51959 per Ccf of gas.					

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Interim Rate Adjustment Summary

Line No.	Description	Per GUD No. 10948 As of 12/31/2019	Adjustments	Ref	As of 12/31/2020	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (f) - (c) + (d)
11	Direct Utility Plant Investment	\$ 1,501,483,338	\$ -		\$ 1,612,812,176	\$ 111,328,838
12	Direct Accumulated Depreciation	630,085,706	-		652,558,005	22,472,299
13	Allocated Utility Plant Investment (If applicable)	4,976,059	-		5,509,586	533,527
14	Allocated Accumulated Depreciation (If applicable)	3,736,150	-		3,156,419	(579,730)
15	Miscellaneous Adjustments	6,812,838	-		8,888,326	2,075,488
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$ 879,450,379</u>	<u>\$ -</u>		<u>\$ 971,495,663</u>	<u>\$ 92,045,284</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					8.0237%
20	Return					\$ 7,385,398
21	Depreciation Expense					\$ 4,350,034
22	Property-related Taxes (Ad Valorem)					\$ 710,121
23	Revenue-related Taxes and State Margin Tax					\$ 113,876
24	Federal Income Tax					\$ 2,624,055
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$ 15,183,484</u>
26						
27	Interim Rate Adjustment Amount per Rate Class:					
28	Residential		90.1796%			Total Service Area: \$ 13,692,405 RRC Jurisdiction: \$ 7,225,974
29	Commercial		6.5762%			998,496 399,386
30	General Service-Large Volume		3.2442%			492,583 145,026
31						- -
32	Total (Sum of Ln 28 through Ln 31)		<u>100.0000%</u>			<u>\$ 15,183,484</u> <u>\$ 7,770,386</u>
33						
34	Monthly Customer Charge Adjustment:					
35	Residential		12,614,761	Annual Service Area Bill Count:	Annual RRC Jurisdiction Bill Count: 6,629,334	Monthly Customer Charge Adjustment: \$ 1.09
36	Commercial		591,099		236,323	\$ 1.69
37	General Service-Large Volume		19,340		5,694	\$ 25.47
38						-
39			13,225,200		6,871,351	
40	- OR -					
41	Monthly Initial Block Rate Adjustment:					
42	Residential			Annual Service Area Volumes:	Annual RRC Jurisdiction Volumes:	Monthly Initial Block Rate Adjustment: -
43	Commercial					-
44	General Service-Large Volume					-
45						-

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Interim Rate Adjustment Summary

Line No.	Description	Prior Year	Current Year	Change in Investment
1	Direct Utility Plant Investment	\$ 1,501,483,338	\$ 1,612,812,176	\$ 111,328,838
2	Direct Accumulated Depreciation	630,085,706	652,558,005	22,472,299
3	Allocated Utility Plant Investment (If applicable)	4,976,059	5,509,586	533,527
4	Allocated Accumulated Depreciation (If applicable)	3,736,150	3,156,419	(579,730)
5	Miscellaneous Adjustments	6,812,838	8,888,326	2,075,488
6	Net Investment	<u>\$ 879,450,379</u>	<u>\$ 971,495,663</u>	<u>\$ 92,045,284</u>
7				
8	Change in New Investment		\$ 92,045,284	
9	Authorized Return on Capital		8.0237%	
10	Change in Return on Net Investment		7,385,398	
11	Change in Depreciation Expense		4,350,034	
12	Change in Property-related Taxes (Ad Valorem)		710,121	
13	Change in Federal Income Tax		2,624,055	
14	Interim Rate Adjustment Amount Prior to State Margin Tax		15,069,608	
15	Change in Revenue-related Taxes and State Margin Tax		113,876	
16	Interim Rate Adjustment Amount		<u>\$ 15,183,484</u>	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas

Interim Rate Adjustment Application - Houston Division

12 Month Period Ending December 2020

Interim Rate Adjustment Amount per Rate Class

Line No.	Rate Type	Interim Rate Adjustment Amount	Allocation Factors per GUD No. 10567	Total Service Area	Customer Bills ⁽¹⁾	Customer Charge	Rounded Customer Charge	RRC Jurisdiction Customer Bills	RRC Interim Rate Adjustment
1	Residential	15,183,484	90.1796%	\$ 13,692,405	12,614,761	\$1.09	\$1.09	6,629,334	\$7,225,974
2	Commercial - Small	15,183,484	6.5762%	998,496	591,099	\$1.69	\$1.69	236,323	399,386
3	General Service - Large Volume	15,183,484	3.2442%	492,583	19,340	\$25.47	\$25.47	5,694	145,026
4	Total		100.0000%	\$ 15,183,484	13,225,200			6,871,351	\$7,770,386

⁽¹⁾ From WP Customer Count

⁽²⁾ From WP Cust Count Cities Under RRC

Line No.	Plant Type	FERC Plant Account	Gross Plant as of 12/31/2019	Depreciation Rate per GDD Net 12/31/2019	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Gross Plant	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	Intangible Plant	33001 6010 PERPETUAL FRANCHISES AND CONSENTS	\$ 4,913	0.00%	-	\$ 4,913	96.723%	\$ -	-	-	\$ 4,792
2		33001 6035 MISCELLANEOUS INTANGIBLE PLANT	16,326,720	20.00%	9,288,925	7,037,795	96.723%	15,791,693	3,158,339	8,964,527	6,807,166
3		33001 6050 SOFTWARE - MISCELLANEOUS	-	20.00%	-	-	96.723%	-	-	-	-
4		33001 6060 SOFTWARE - SAP	3,344,781	10.00%	334,478	482,988	96.723%	3,235,173	323,517	467,160	2,768,012
5		Subtotal Intangible Plant	19,676,414	-	3,569,822	9,771,913	-	19,031,618	3,481,856	9,431,688	9,579,930
6	Production Plant	33001 6080 LAND - PROD PLANT	4,911,058	0.00%	-	4,911,058	96.723%	4,750,123	-	-	4,750,123
7		33001 6085 PROD STRUCT/REAL PROPERTY	7,421,145	0.00%	-	7,398,671	96.723%	7,177,954	-	21,737	7,156,216
8		31101 6095 LP GAS EQUIP-REAL PROPERTY	8,844,352	0.00%	-	34,465	96.723%	8,554,522	-	33,335	8,521,187
9		33001 6105 PRODUCTION-OTHER EQUIPMENT	1,078,531	0.00%	-	11,890	96.723%	1,043,188	-	66,572	1,031,688
10		Subtotal Production Plant	22,255,086	-	66,828	22,186,258	-	21,524,767	-	-	21,459,215
11	Distribution Plant	37401 6840 DISTRIBUTION LAND	4,237,205	0.00%	0	4,237,205	96.723%	4,098,352	0	-	4,098,352
12		37402 6860 DIST LD RTS-ROW	895,410	1.37%	12,267	310,924	96.723%	866,067	11,865	300,735	565,332
13		37501 6900 DIST STRUCT-OG ML IND MIR	912,730	1.84%	16,794	483,159	96.723%	862,820	16,244	447,681	434,839
14		37501 6940 MANS - NON CAST IRON	3,282,178	0.00%	-	4,441,197	96.723%	3,174,621	-	4,295,659	(1,121,038)
15		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
16	Production Plant	37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
17		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
18		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
19		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
20		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
21	Production Plant	37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
22		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
23		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
24		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
25		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
26	Production Plant	37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
27		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
28		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
29		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
30		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
31	Production Plant	37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
32		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
33		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
34		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
35		37501 6951 MANS - STEEL	325,001,485	3.95%	12,837,559	173,881,910	96.723%	314,351,186	12,416,872	168,183,800	146,167,386
36	General Plant	38001 7180 GENERAL LAND	28,207	0.00%	-	28,207	96.723%	27,282	-	-	27,282
37		38001 7200 GEN STRUCT/IMPR	19,566,228	2.92%	571,334	16,510,816	96.723%	18,925,042	552,611	2,955,286	15,969,756
38		38002 7225 GENERAL LEASEHOLD IMPROVEMENTS	227,941	6.67%	15,204	(268,492)	96.723%	223,471	14,705	(259,683)	480,165
39		38101 7230 FURNITURE & EQUIPMENT-MISCELLANEOUS	933,971	5.00%	46,699	376,006	96.723%	903,364	45,168	363,834	539,680
40		38102 7240 OFFICE EQUIP-GENERAL	1,164,130	5.00%	58,206	482,000	96.723%	1,125,981	56,299	475,877	650,104
41	Production Plant	38102 7240 OFFICE EQUIP-GENERAL	1,164,130	5.00%	58,206	482,000	96.723%	1,125,981	56,299	475,877	650,104
42		38102 7240 OFFICE EQUIP-GENERAL	1,164,130	5.00%	58,206	482,000	96.723%	1,125,981	56,299	475,877	650,104
43		38102 7240 OFFICE EQUIP-GENERAL	1,164,130	5.00%	58,206	482,000	96.723%	1,125,981	56,299	475,877	650,104
44		38102 7240 OFFICE EQUIP-GENERAL	1,164,130	5.00%	58,206	482,000	96.723%	1,125,981	56,299	475,877	650,104
45		38102 7240 OFFICE EQUIP-GENERAL	1,164,130	5.00%	58,206	482,000	96.723%	1,125,981	56,299	475,877	650,104
46	Production Plant	38102 7240 OFFICE EQUIP-GENERAL	1,164,130	5.00%	58,206	482,000	96.723%	1,125,981	56,299	475,877	650,104
47		38102 7240 OFFICE EQUIP-GENERAL	1,164,130	5.00%	58,206	482,000	96.723%	1,125,981	56,299	475,877	650,104
48		38102 7240 OFFICE EQUIP-GENERAL	1,164,130	5.00%	58,206	482,000	96.723%	1,125,981	56,299	475,877	650,104
49		38102 7240 OFFICE EQUIP-GENERAL	1,164,130	5.00%	58,206	482,000	96.723%	1,125,981	56,299	475,877	650,104
50		38102 7240 OFFICE EQUIP-GENERAL	1,164,130	5.00%	58,206	482,000	96.723%	1,125,981	56,299	475,877	650,104
51	Transportation & Power Operated Equipment	39001 7360 POWER OPERATED EQUIPMENT	2,609,911	10.64%	287,271	1,731,902	96.723%	2,611,435	277,857	1,675,148	836,287
52		39001 7360 POWER OPERATED EQUIPMENT	2,609,911	10.64%	287,271	1,731,902	96.723%	2,611,435	277,857	1,675,148	836,287
53		39001 7360 POWER OPERATED EQUIPMENT	2,609,911	10.64%	287,271	1,731,902	96.723%	2,611,435	277,857	1,675,148	836,287
54		39001 7360 POWER OPERATED EQUIPMENT	2,609,911	10.64%	287,271	1,731,902	96.723%	2,611,435	277,857	1,675,148	836,287
55		39001 7360 POWER OPERATED EQUIPMENT	2,609,911	10.64%	287,271	1,731,902	96.723%	2,611,435	277,857	1,675,148	836,287
56	Transportation & Power Operated Equipment	39001 7360 POWER OPERATED EQUIPMENT	2,609,911	10.64%	287,271	1,731,902	96.723%	2,611,435	277,857	1,675,148	836,287
57		39001 7360 POWER OPERATED EQUIPMENT	2,609,911	10.64%	287,271	1,731,902	96.723%	2,611,435	277,857	1,675,148	836,287
58		39001 7360 POWER OPERATED EQUIPMENT	2,609,911	10.64%	287,271	1,731,902	96.723%	2,611,435	277,857	1,675,148	836,287
59		39001 7360 POWER OPERATED EQUIPMENT	2,609,911	10.64%	287,271	1,731,902	96.723%	2,611,435	277,857	1,675,148	836,287
60		39001 7360 POWER OPERATED EQUIPMENT	2,609,911	10.64%	287,271	1,731,902	96.723%	2,611,435	277,857	1,675,148	836,287
61	Rate Base Adjustments - 8,209 Assets	37501 6951 MANS - STEEL	640,757	3.95%	25,310	-	96.723%	619,759	24,480	-	619,759
62		37501 6952 MANS - PLASTIC	846,029	2.67%	22,589	-	96.723%	818,305	21,849	-	818,305
63		38001 7022 SERVICES - STEEL	2,602	4.74%	123	-	96.723%	2,517	119	-	2,517
64		38001 7023 SERVICES - PLASTIC	992,462	4.03%	39,996	-	96.723%	959,939	38,686	-	959,939
65		Subtotal Rate Base Adjustments - 8,209 Assets	2,461,849	-	86,018	-	-	2,400,519	86,134	-	2,400,519
66	Rate Base Adjustments - Other	MEALS: MEALS	(4,803)	0.00%	(177)	-	96.723%	(4,645)	(177)	-	(4,645)
67		RWIP: RWIP	-	-	(4,566,612)	4,566,612	96.723%	-	-	(4,416,964)	4,416,964
68		Subtotal Rate Base Adjustments - Other	(4,803)	-	(4,566,612)	4,561,809	-	(4,645)	(177)	(4,416,964)	4,416,964
69	Adjusted Total	Subtotal Rate Base Adjustments - Other	(4,803)	-	(4,566,612)	4,561,809	-	(4,645)	(177)	(4,416,964)	4,416,964
70		Subtotal Rate Base Adjustments - Other	(4,803)	-	(4,566,612)	4,561,809	-	(4,645)	(177)	(4,416,964)	4,416,964
71		Subtotal Rate Base Adjustments - Other	(4,803)	-	(4,566,612)	4,561,809	-	(4,645)	(177)	(4,416,964)	4,416,964
72		Subtotal Rate Base Adjustments - Other	(4,803)	-	(4,566,612)	4,561,809	-	(4,645)	(177)	(4,416,964)	4,416,964
73		Subtotal Rate Base Adjustments - Other	(4,803)	-	(4,566,612)	4,561,809	-	(4,645)	(177)	(4,416,964)	4,416,964

(1) The depreciation rate is an overall average.

CenterPoint Energy Resources Corp. db/a CenterPoint Energy, Entex and CenterPoint Energy Texas Gas
Inflam Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Current Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant as of 12/31/2020	Plant Adjustments	Adjusted Gross Plant as of 12/31/2020	Depreciation Rate per GUD No. 1087	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost
1	Intangible Plant												
2		33001.6010. RECREATIONAL FRANCHISES AND CONSENTS	\$ 4,913	-	\$ 4,913	0.00%	\$ -	\$ -	-	\$ -	\$ 4,913	96.723%	\$ 4,762
3		33001.6026. MISCELLANEOUS INTANGIBLE PLANT	\$ 12,709,840	-	\$ 12,709,840	20.00%	\$ 2,541,968	\$ 6,380,777	-	\$ 6,380,777	\$ 6,326,863	96.723%	\$ 12,290,339
4		33001.6090. SOFTWARE - MISCELLANEOUS	\$ 8,854,984	-	\$ 8,854,984	20.00%	\$ 1,885,498	\$ 1,603,323	-	\$ 1,603,323	\$ 7,251,661	96.723%	\$ 8,564,806
5		33001.6090. SOFTWARE - SAP	\$ 21,569,737	-	\$ 21,569,737	10.00%	\$ 3,427,466	\$ 7,987,100	-	\$ 7,987,100	\$ 13,582,637	96.723%	\$ 20,862,887
6	Production Plant												
7		33001.6080. LAND - PROD PLANT	\$ 4,911,058	-	\$ 4,911,058	0.00%	\$ -	\$ -	-	\$ -	\$ 4,911,058	96.723%	\$ 4,750,123
8		33001.6085. PROD. STRUCT. REAL PROPERTY	\$ 7,369,569	-	\$ 7,369,569	0.00%	\$ -	\$ 174,565	-	\$ 174,565	\$ 7,195,005	96.723%	\$ 7,128,069
9		31101.6095. LP GAS EQUIP-REAL PROPERTY	\$ 9,935,592	-	\$ 9,935,592	0.00%	\$ -	\$ 283,604	-	\$ 283,604	\$ 8,651,988	96.723%	\$ 8,642,773
10		33001.6105. PRODUCTION-OTHER EQUIPMENT	\$ 1,167,773	-	\$ 1,167,773	0.00%	\$ -	\$ 88,100	-	\$ 88,100	\$ 1,079,673	96.723%	\$ 1,059,506
11	Subtotal Production Plant		\$ 22,383,994	-	\$ 22,383,994		\$ -	\$ 546,269	-	\$ 546,269	\$ 21,837,724		\$ 21,650,470
12	Distribution Plant												
13		37401.6840. DISTRIBUTION LAND	\$ 4,237,205	-	\$ 4,237,205	0.00%	\$ 0	\$ -	-	\$ -	\$ 4,237,205	96.723%	\$ 4,096,352
14		37402.6880. DIST LD RT-SHOW	\$ 896,410	-	\$ 896,410	1.37%	\$ 12,267	\$ 323,191	-	\$ 323,191	\$ 572,218	96.723%	\$ 866,067
15		37001.6900. DIST STRUCT-CG ML IND MIR	\$ 912,730	-	\$ 912,730	1.84%	\$ 16,794	\$ 479,953	-	\$ 479,953	\$ 432,778	96.723%	\$ 882,820
16		37801.6940. MANS - NON CAST IRON	\$ 3,282,178	-	\$ 3,282,178	0.00%	\$ -	\$ 4,441,187	-	\$ 4,441,187	\$ (1,159,019)	96.723%	\$ 3,174,821
17		37801.6951. MANS - STEEL	\$ 363,833,977	-	\$ 363,833,977	3.95%	\$ 14,371,442	\$ 189,895,199	-	\$ 189,895,199	\$ 173,938,778	96.723%	\$ 351,911,137
18		37801.6952. MANS - PLASTIC	\$ 350,124,756	-	\$ 350,124,756	2.67%	\$ 9,348,331	\$ 96,625,643	-	\$ 96,625,643	\$ 251,499,113	96.723%	\$ 338,651,168
19		37801.6980. MIR STAT EQUIP-GEN	\$ 7,998,235	-	\$ 7,998,235	3.66%	\$ 292,735	\$ 3,294,366	-	\$ 3,294,366	\$ 4,703,869	96.723%	\$ 7,736,133
20		37801.7000. MIR STAT EQ - ODOOR EQ	\$ 2,702,783	-	\$ 2,702,783	6.53%	\$ 176,492	\$ 1,049,501	-	\$ 1,049,501	\$ 1,653,282	96.723%	\$ 2,614,213
21		37801.7010. MIR STATION EQUIPMENT - CITY GATE	\$ 17,051,476	-	\$ 17,051,476	3.50%	\$ 596,802	\$ 8,995,720	-	\$ 8,995,720	\$ 8,055,757	96.723%	\$ 16,492,699
22		36001.7022. SERVICES - STEEL	\$ 15,284,579	-	\$ 15,284,579	4.74%	\$ 724,489	\$ 819,963	-	\$ 819,963	\$ 7,088,716	96.723%	\$ 14,763,703
23		36001.7023. SERVICES - PLASTIC	\$ 442,764,884	-	\$ 442,764,884	4.03%	\$ 17,943,425	\$ 196,137,940	-	\$ 196,137,940	\$ 246,626,944	96.723%	\$ 428,295,479
24		36011.7050. METERS - DOMESTICSMALL	\$ 79,782,726	-	\$ 79,782,726	3.39%	\$ 2,704,634	\$ 28,409,388	-	\$ 28,409,388	\$ 51,373,338	96.723%	\$ 77,168,246
25		36011.7060. METER INSTALLATIONS - DOMESTICSMALL	\$ 81,941,714	-	\$ 81,941,714	3.33%	\$ 2,728,659	\$ 32,213,119	-	\$ 32,213,119	\$ 49,726,484	96.723%	\$ 79,256,484
26		36011.7090. METER INSTALLATIONS - INDUSTRIALLARGE	\$ 23,566,963	-	\$ 23,566,963	4.05%	\$ 1,035,057	\$ 10,860,130	-	\$ 10,860,130	\$ 6,570,822	96.723%	\$ 24,719,451
27		37120.7120. REG - CUST HOUSE	\$ 40,038,907	-	\$ 40,038,907	3.48%	\$ 1,381,225	\$ 14,873,376	-	\$ 14,873,376	\$ 25,155,131	96.723%	\$ 38,720,544
28		36001.7150. REG - CUST HOUSE	\$ 1,858,862	-	\$ 1,858,862	3.48%	\$ 63,857	\$ 2,821,862	-	\$ 2,821,862	\$ 1,796,925	96.723%	\$ 3,655,787
29		38001.7160. IND MIR STAT EQUIP	\$ 26,292,281	-	\$ 26,292,281	2.94%	\$ 772,893	\$ 954,626	-	\$ 954,626	\$ 25,337,654	96.723%	\$ 25,430,663
30		38001.7157. OTHER PROP-CUST PREM	\$ -	-	\$ -	0.00%	\$ -	\$ -	-	\$ -	\$ -	96.723%	\$ -
31		38001.7160. OTHER EQ - CNG EQUIP	\$ 2,155,636	-	\$ 2,155,636	2.69%	\$ 57,987	\$ 1,592,946	-	\$ 1,592,946	\$ 572,690	96.723%	\$ 2,084,966
32		38001.7055. METERS - INTELUS DOMESTIC	\$ -	-	\$ -	0.00%	\$ -	\$ -	-	\$ -	\$ -	96.723%	\$ -
33	Subtotal Distribution Plant		\$ 1,464,873,683	-	\$ 1,464,873,683		\$ 32,084,129	\$ 606,471,601	-	\$ 606,471,601	\$ 856,402,081		\$ 1,416,869,772
34	General Plant												
35		38001.7180. GENERAL LAND	\$ 1,238,487	-	\$ 1,238,487	0.00%	\$ -	\$ -	-	\$ -	\$ 1,238,487	96.723%	\$ 1,197,902
36		38001.7200. GEN STRUCT/IMPR	\$ 19,620,736	-	\$ 19,620,736	2.92%	\$ 572,925	\$ 3,626,746	-	\$ 3,626,746	\$ 15,993,991	96.723%	\$ 18,977,765
37		39002.7225. GENERAL LEASEHOLD IMPROVEMENTS	\$ 292,940	-	\$ 292,940	6.67%	\$ 19,539	\$ (237,087)	-	\$ (237,087)	\$ 530,006	96.723%	\$ 283,340
38		39001.7230. FURNITURE & EQUIPMENT-MISCELLANEOUS	\$ 1,014,363	(12,169)	\$ 1,002,194	5.00%	\$ 50,110	\$ 423,982	-	\$ 423,982	\$ 578,212	96.723%	\$ 960,352
39		39017.7232. OFFICE EQUIP-GENERAL	\$ 1,293,234	-	\$ 1,293,234	5.00%	\$ 64,662	\$ 550,389	-	\$ 550,389	\$ 742,846	96.723%	\$ 1,250,855
40		39002.7280. COMPUTER EQ - MISC	\$ 12,942,936	-	\$ 12,942,936	14.29%	\$ 1,849,546	\$ 8,669,973	-	\$ 8,669,973	\$ 4,272,963	96.723%	\$ 12,519,796
41		38001.7355. STORES EQUIPMENT	\$ 112,147	-	\$ 112,147	0.00%	\$ 0	\$ -	-	\$ -	\$ 112,147	96.723%	\$ 108,472
42		38001.7362. TOOLWORK EQUIPMENT	\$ 6,083,464	-	\$ 6,083,464	14.29%	\$ 869,327	\$ 4,109,427	-	\$ 4,109,427	\$ 1,974,037	96.723%	\$ 5,884,109
43		38401.7364. SHOP EQUIP (ENTEX)	\$ -	-	\$ -	8.33%	\$ -	\$ (231)	-	\$ (231)	\$ 231	96.723%	\$ -
44		38401.7366. GARAGE EQ (ENTEX)	\$ -	-	\$ -	8.33%	\$ -	\$ (25,961)	-	\$ (25,961)	\$ 25,961	96.723%	\$ -
45		38001.7370. LABORATORY EQUIPMENT	\$ 84,188	-	\$ 84,188	6.67%	\$ 5,615	\$ 65,963	-	\$ 65,963	\$ 18,224	96.723%	\$ 81,429
46		39701.7380. COMMUNICATION EQUIPMENT	\$ 5,143,342	-	\$ 5,143,342	5.00%	\$ 257,167	\$ 4,234,918	-	\$ 4,234,918	\$ 908,424	96.723%	\$ 4,974,784
47		39703.7420. COMM EQUIP-METER READINGERTS	\$ 77,667,341	-	\$ 77,667,341	5.00%	\$ 3,883,367	\$ 19,011,065	-	\$ 19,011,065	\$ 58,656,276	96.723%	\$ 75,122,182
48		38001.7450. GENERAL MISCELLANEOUS EQUIPMENT	\$ 4,045,829	-	\$ 4,045,829	6.67%	\$ 269,857	\$ 519,818	-	\$ 519,818	\$ 3,526,012	96.723%	\$ 3,915,247
49	Subtotal General Plant		\$ 129,559,007	(12,169)	\$ 129,566,538		\$ 7,942,115	\$ 40,940,023	-	\$ 40,940,023	\$ 89,577,516		\$ 125,282,244
50	Transportation & Power Operated Equipment												
51		38001.7388. POWER OPERATED EQUIPMENT	\$ 2,746,893	-	\$ 2,746,893	10.64%	\$ 292,288	\$ 1,967,592	-	\$ 1,967,592	\$ 779,291	96.723%	\$ 2,656,868
52		38001.7300. AUTOS	\$ 1,286,678	-	\$ 1,286,678	13.06%	\$ 168,066	\$ 624,254	-	\$ 624,254	\$ 662,625	96.723%	\$ 1,244,707
53		38001.7320. TRUCKS	\$ 23,516,278	-	\$ 23,516,278	13.06%	\$ 3,071,226	\$ 13,360,114	-	\$ 13,360,114	\$ 10,156,164	96.723%	\$ 22,746,660
54		38001.7340. TRAILERS	\$ 3,555,374	-	\$ 3,555,374	13.06%	\$ 332,479	\$ 769,685	-	\$ 769,685	\$ 2,785,689	96.723%	\$ 3,499,568
55	Subtotal Transportation & Power Operated Equipment		\$ 29,100,414	-	\$ 29,100,414		\$ 3,734,039	\$ 16,712,844	-	\$ 16,712,844	\$ 12,397,569		\$ 28,140,783
56	Total		\$ 1,667,468,834	(12,169)	\$ 1,667,456,666		\$ 67,067,750	\$ 674,666,837	-	\$ 674,666,837	\$ 992,787,628		\$ 1,612,813,176
57	Rate Base Adjustments - 8,209 Assets												
58		33001.6951. MANS - STEEL	\$ 1,280,130	-	\$ 1,280,130	3.95%	\$ 50,565	\$ -	-	\$ -	\$ 1,280,130	96.723%	\$ 1,238,180
59		33001.6952. MANS - PLASTIC	\$ 1,079,807	-	\$ 1,079,807	2.67%	\$ 28,831	\$ -	-	\$ -	\$ 1,079,807	96.723%	\$ 1,044,422
60		33001.7022. SERVICES - STEEL	\$ 11,104	-	\$ 11,104	4.74%	\$ 526	\$ -	-	\$ -	\$ 11,104	96.723%	\$ 10,740
61		38001.7023. SERVICES - PLASTIC	\$ 1,792,568	-	\$ 1,792,568	4.03%	\$ 72,240	\$ -	-	\$ -	\$ 1,792,568	96.723%	\$ 1,739,825
62	Subtotal Rate Base Adjustments - 8,209 Assets		\$ 4,163,608	-	\$ 4,163,608		\$ 152,163	\$ -	-	\$ -	\$ 4,163,608		\$ 4,027,167
63													
64													
65	Rate Base Adjustments - Other												
66		MEALS - MEALS	\$ (3,810)	-	\$ (3,810)	14.66%	\$ (177)	\$ -	-	\$ -	\$ (3,810)	96.723%	\$ (3,685)
67		RWIP- RWIP	\$ -	-	\$ -	0.00%	\$ -	\$ (5,029,687)	-	\$ (5,029,687)	\$ 5,029,687	96.723%	\$ -
68	Subtotal Rate Base Adjustments - Other		\$ (3,810)	-	\$ (3,810)		\$ (177)	\$ (5,029,687)	-	\$ (5,029,687)	\$ 5,029,687		\$ (3,685)
69													
70	Total		\$ 1,671,626,632	(12,169)	\$ 1,671,614,464		\$ 67,219,735	\$ 669,637,170	-	\$ 669,637,170	\$ 1,001,977,293		\$ 1,616,835,698
71													
72													

(1) The depreciation rate is an overall average.
(2) From WIP Meals

Line No.	Plant Type	FERC Plant Account	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	Intangible Plant				
2		33001 6010 REPERITUAL FRANCHISES AND CONSENTS	\$ -	\$ -	\$ 4,752
3		33001 6036 MISCELLANEOUS INTANGIBLE PLANT	\$ 2,438,668	\$ 6,174,581	\$ 6,118,758
4		33001 6050 SOFTWARE - MISCELLANEOUS	\$ -	\$ -	\$ -
5		33001 6060 SOFTWARE - SAP	\$ 856,481	\$ 1,550,782	\$ 7,014,024
6		Subtotal Intangible Plant	3,315,148	7,725,363	13,137,538
7	Production Plant				
8		33001 6080 LAND - PROD PLANT	\$ -	\$ -	\$ 4,750,123
9		33001 6085 PROD STRUCT-REAL PROPERTY	\$ -	\$ 188,844	\$ 6,959,224
10		31101 6095 LP GAS EQUIP-REAL PROPERTY	\$ -	\$ 274,310	\$ 8,368,462
11		32001 6105 PRODUCTION-OTHER EQUIPMENT	\$ -	\$ 85,213	\$ 1,044,262
12		Subtotal Production Plant	-	528,368	21,122,102
13	Distribution Plant				
14		37401 6840 DISTRIBUTION LAND	\$ 0	\$ -	\$ 4,098,352
15		37402 6880 DIST LD RTS-SHOW	\$ 11,865	\$ 312,600	\$ 553,467
16		37501 6900 DIST STRUCT-CG ML IND MIR	\$ 16,244	\$ 464,225	\$ 418,595
17		37601 6940 MANS - NON CAST IRON	\$ -	\$ 4,295,659	\$ (1,121,036)
18		37601 6951 MANS - STEEL	\$ 13,900,490	\$ 183,672,333	\$ 188,238,804
19		37601 6952 MANS - PLASTIC	\$ 9,041,986	\$ 95,393,681	\$ 243,257,487
20		37601 6980 MIR STAT EQUIP-GEN	\$ 283,142	\$ 3,186,408	\$ 4,549,723
21		37601 7000 MIR STAT EQ - ODOOR EQ	\$ 170,708	\$ 1,015,108	\$ 1,599,104
22		37601 7010 MIR STATION EQUIPMENT - CITY GATE	\$ 577,244	\$ 8,700,930	\$ 7,791,769
23		38001 7022 SERVICES - STEEL	\$ 700,748	\$ 7,927,284	\$ 6,856,419
24		38001 7023 SERVICES - PLASTIC	\$ 17,289,696	\$ 189,710,500	\$ 238,544,979
25		38101 7050 METERS - DOMESTICSMALL	\$ 2,616,004	\$ 27,478,412	\$ 49,889,834
26		38201 7080 METER INSTALLATIONS - DOMESTICSMALL	\$ 2,639,241	\$ 31,157,485	\$ 48,096,869
27		38201 7090 METER INSTALLATIONS - INDUS TRIALLARGE	\$ 1,001,138	\$ 18,356,151	\$ 6,381,300
28		38301 7120 REG - DOMESTICHOUSE	\$ 1,333,862	\$ 14,381,779	\$ 24,331,765
29		38301 7130 REG - INDUSHOUSE	\$ 1,505,614	\$ 15,056,614	\$ 16,562,228
30		38601 7157 OTHER PROP-QUST PREM	\$ 747,862	\$ 923,343	\$ 24,507,339
31		38601 7157 OTHER PROP-QUST PREM	\$ 56,086	\$ 1,531,073	\$ 553,923
32		38101 7055 METERS - INTELLUS DOMESTIC	\$ -	\$ -	\$ -
33		Subtotal Distribution Plant	50,357,988	588,531,897	828,337,785
34	General Plant				
35		38901 7180 GENERAL LAND	\$ -	\$ -	\$ 1,197,902
36		39001 7200 GEN STRUCT/IMPR	\$ 554,151	\$ 3,507,897	\$ 15,469,867
37		39002 7225 GENERAL LEASEHOLD IMPROVEMENTS	\$ 18,899	\$ (229,298)	\$ 512,638
38		39101 7230 FURNITURE & EQUIPMENT-MISCELLANOUS	\$ 48,468	\$ 410,089	\$ 559,264
39		39101 7232 OFFICE EQUIP-GENERAL	\$ 62,543	\$ 532,352	\$ 718,503
40		39102 7280 COMPUTER EQ - MISC	\$ 1,788,036	\$ 8,385,658	\$ 4,132,898
41		39301 7355 STORES EQUIPMENT	\$ 0	\$ -	\$ 108,472
42		39301 7362 TOOLSWORK EQUIP-ENT	\$ 840,839	\$ 3,974,761	\$ 1,909,347
43		39401 7364 SHOP EQUIP (ENTEX)	\$ -	\$ (223)	\$ 223
44		39401 7366 GARAGE EQ (ENTEX)	\$ -	\$ (25,110)	\$ 25,110
45		39501 7370 LABORATORY EQUIPMENT	\$ 5,431	\$ 63,802	\$ 17,627
46		39701 7390 COMMUNICATION EQUIPMENT	\$ 248,740	\$ 4,096,140	\$ 878,655
47		39703 7420 COMM EQUIP-METER READINGERTS	\$ 3,756,109	\$ 18,388,072	\$ 56,734,110
48		39801 7450 GENERAL MISCELLANEOUS EQUIPMENT	\$ 281,014	\$ 502,783	\$ 3,410,464
49		Subtotal General Plant	7,595,129	39,607,123	85,875,121
50	Transportation & Power Operated Equipment				
51		39801 7380 POWER OPERATED EQUIPMENT	\$ 282,891	\$ 1,903,114	\$ 753,754
52		39201 7300 AUTOS	\$ 162,559	\$ 603,797	\$ 640,911
53		39201 7320 TRUCKS	\$ 2,970,582	\$ 12,922,503	\$ 9,823,346
54		39201 7340 TRAILERS	\$ 163,844	\$ 735,950	\$ 733,016
55		Subtotal Transportation & Power Operated Equipment	3,611,875	16,165,165	11,981,026
56	Total		64,889,940	652,558,005	980,254,171
57					
58	Rate Base Adjustments - 8,209 Assets				
59		37601 6951 MANS - STEEL	\$ 48,908	\$ -	\$ 1,238,180
60		37601 6952 MANS - PLASTIC	\$ 27,866	\$ -	\$ 1,044,422
61		38001 7022 SERVICES - STEEL	\$ 509	\$ -	\$ 10,740
62		38001 7023 SERVICES - PLASTIC	\$ 69,873	\$ -	\$ 1,733,825
63		Subtotal Rate Base Adjustments - 8,209 Assets	147,176	-	4,027,167
64					
65	Rate Base Adjustments - Other				
66		MEALS: MEALS	\$ (172)	\$ -	\$ (3,685)
67		RWIP: RWIP	\$ -	\$ (4,864,845)	\$ 4,864,845
68		Subtotal Rate Base Adjustments - Other	(172)	(4,864,845)	4,861,159
69					
70		Total	65,016,844	647,693,160	989,142,497
71					
72					

⁽¹⁾ The depreciation rate is an overall average.

⁽²⁾ From WP Meals

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Incremental Plant

Line No.	Plant Type	FERC Plant Account	Change in Gross Plant As of 12/31/2020 ⁽¹⁾	Depreciation Rate per QUD No. 10567	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount
1	Intangible Plant											
2		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	-	0.00%	\$ -	\$ -	-	96.723%	\$ -	\$ -	\$ -	-
3		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	(3,616,879)	20.00%	(723,376)	(2,905,148)	(711,731)	96.723%	(3,498,354)	(699,671)	(2,809,946)	(688,409)
4		30301.6050: SOFTWARE - MISCELLANEOUS	-	20.00%	-	-	-	96.723%	-	-	-	-
5		30301.6060: SOFTWARE - SAP	5,510,203	10.00%	551,020	1,120,335	4,389,868	96.723%	5,329,633	532,963	1,083,621	4,246,012
6		Subtotal Intangible Plant	1,893,323		(172,356)	(1,784,814)	3,676,137		1,831,279	(166,709)	(1,726,329)	3,557,604
7	Production Plant											
8		30401.6080: LAND - PROD PLANT	-	0.00%	-	152,091	11,201,739	96.723%	10,981,765	-	147,107	10,834,658
9		30501.6085: PROD STRUCT-REAL PROPERTY	(51,575)	0.00%	-	-	-	96.723%	109,18,228	-	240,975	10,677,252
10		31101.6095: LP GAS EQUIP-REAL PROPERTY	91,240	0.00%	-	249,140	11,039,001	96.723%	1,193,935	-	73,713	1,119,762
11		32001.6103: PRODUCTION-OTHER EQUIPMENT	89,242	0.00%	-	76,211	1,137,120	96.723%	23,093,488	-	461,796	22,631,692
12		Subtotal Production Plant	129,907		-	477,441	23,398,400		-	-	-	-
13	Distribution Plant											
14		37401.6840: DISTRIBUTION LAND	-	0.00%	-	-	-	96.723%	-	-	-	-
15		37402.6880: DIST LD RTS-ROW	-	1.37%	-	12,267	(12,267)	96.723%	-	-	11,865	(11,865)
16		37501.6900: DIST STRUCT-CG ML IND MR	-	1.84%	-	16,794	(16,794)	96.723%	-	-	16,244	(16,244)
17		37601.6940: MAINS - NON CAST IRON	-	0.00%	-	-	-	96.723%	-	-	-	-
18		37601.6951: MAINS - PLASTIC	38,832,492	3.95%	1,533,883	16,013,288	22,819,204	96.723%	37,559,951	1,483,618	15,488,533	22,071,418
19		37601.6952: MR STAT EQUIP-GEN	25,537,125	2.67%	681,841	(2,477,418)	28,014,543	96.723%	24,700,274	659,497	(2,396,233)	27,096,507
20		37601.6980: MR STAT EQUIP-GEN	234,047	3.66%	8,566	161,179	72,868	96.723%	226,377	8,285	155,897	70,480
21		37801.7000: MR STAT EQ - ODOR EQ	36,445	6.53%	2,380	174,717	(138,271)	96.723%	35,251	2,302	168,991	(133,740)
22		37901.7010: MR STATION EQUIPMENT - CITY GATE	(30,835)	3.50%	(1,079)	600,931	(631,766)	96.723%	(3,047,566)	(144,454)	(5,480,276)	(144,454)
23		38001.7022: SERVICES - STEEL	(31,509,808)	4.74%	(149,348)	9,102,611	26,298,973	96.723%	34,241,474	1,379,931	8,804,318	25,437,155
24		38001.7023: SERVICES - PLASTIC	35,401,583	4.03%	1,426,684	69,062	1,549,865	96.723%	34,241,474	1,379,931	8,804,318	25,437,155
25		38101.7050: METERS - DOMESTIC/SMALL	2,037,230	3.39%	69,062	1,549,865	487,365	96.723%	1,970,470	66,799	1,499,076	471,395
26		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	1,299,336	3.33%	43,268	1,763	1,297,553	96.723%	1,256,757	41,850	1,725	1,255,032
27		38301.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	(24,112)	4.05%	(977)	999,483	(1,023,595)	96.723%	(23,322)	(945)	966,730	(990,052)
28		38301.7120: REG - DOMESTIC/HOUSE	3,090,578	3.45%	106,625	1,190,773	1,899,805	96.723%	2,989,300	103,131	1,151,752	1,837,548
29		38301.7130: REG - INDUSTRIAL	-	3.86%	-	797	(797)	96.723%	-	-	771	(771)
30		38501.7150: IND. MR STAT EQUIP	3,126,654	2.94%	91,924	(287,673)	3,414,326	96.723%	3,024,193	88,911	(278,246)	3,302,439
31		38601.7157: OTHER PROP-CUST PREM	-	0.00%	-	-	-	96.723%	-	-	-	-
32		38701.7160: OTHER EQ - CNG EQUIP	-	2.69%	-	57,987	(57,987)	96.723%	-	-	56,066	(56,066)
33		Subtotal Distribution Plant	106,393,735		3,812,829	21,451,434	84,938,300		102,903,343	3,687,883	20,748,471	82,194,827
34	General Plant											
35		38901.7180: GENERAL LAND	1,210,280	0.00%	-	-	1,210,280	96.723%	1,170,620	-	-	1,170,620
36		39001.7200: GEN STRUCT/IMPR	54,509	2.92%	1,992	571,334	(516,825)	96.723%	52,222	1,539	552,611	(499,889)
37		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	64,999	6.67%	4,335	31,425	33,573	96.723%	62,969	4,193	30,366	32,473
38		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	68,224	5.00%	3,411	47,976	20,247	96.723%	65,988	3,299	46,404	19,584
39		39101.7232: OFFICE EQUIP-GENERAL	129,105	5.00%	6,455	58,389	70,716	96.723%	124,874	6,244	56,475	68,399
40		39102.7260: COMPUTER EQ - MISC	(818,009)	14.29%	(116,893)	731,220	(1,549,229)	96.723%	(791,203)	(113,063)	707,258	(1,498,460)
41		39301.7355: STORES EQUIPMENT	33,359	0.00%	0	-	33,359	96.723%	32,266	0	-	32,266
42		39401.7362: TOOLSWORK EQUIP-ENT	1,462,013	14.29%	208,922	677,204	784,809	96.723%	1,414,103	202,075	655,012	759,091
43		39401.7364: SHOP EQUIP (ENTEX)	-	8.33%	-	-	-	96.723%	-	-	-	-
44		39401.7366: GARAGE EQ (ENTEX)	-	8.33%	-	-	-	96.723%	-	-	-	-
45		39501.7370: LABORATORY EQUIPMENT	49,875	6.67%	-	5,615	(5,615)	96.723%	-	-	5,431	(5,431)
46		39701.7390: COMMUNICATION EQUIPMENT	-	5.00%	2,484	254,881	(205,006)	96.723%	48,241	2,412	246,529	(198,289)
47		39703.7420: COMM EQUIP-METER READINGERTS	(2,865,581)	5.00%	(143,279)	(967,244)	(1,898,337)	96.723%	(2,771,675)	(138,984)	(95,547)	(1,836,128)
48		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	3,207,498	6.67%	213,940	86,335	3,121,163	96.723%	3,102,388	205,929	83,506	3,018,882
49		Subtotal General Plant	2,596,271		180,976	1,497,135	1,096,135		2,511,191	175,046	1,448,074	1,063,117
50	Transportation & Power Operated Equipment											
51		39901.7380: POWER OPERATED EQUIPMENT	46,972	10.64%	4,998	235,690	(198,718)	96.723%	45,433	4,834	227,966	(182,533)
52		39201.7300: AUTOS	124,813	13.06%	16,301	36,804	88,008	96.723%	120,723	15,766	35,598	85,124
53		39201.7320: TRUCKS	3,805,570	13.06%	497,007	1,142,449	2,663,122	96.723%	3,690,862	480,721	1,105,011	2,575,851
54		39201.7340: TRAILERS	115,097	13.06%	15,032	177,526	(62,430)	96.723%	111,925	14,530	171,709	(60,384)
55		Subtotal Transportation & Power Operated Equipment	4,092,452		533,337	1,592,469	2,499,983		3,958,342	515,860	1,540,284	2,418,058
56	Total		115,100,688		4,354,787	23,233,667	115,614,015		134,297,643	4,212,081	22,472,299	111,825,344
57	Rate Base Adjustments - 8.209 Assets											
58		37601.6951: MAINS - STEEL	639,373	3.95%	26,245	-	639,373	96.723%	618,420	24,428	-	618,420
59		37601.6952: MAINS - PLASTIC	233,779	2.67%	6,252	-	233,779	96.723%	226,118	6,037	-	226,118
60		38001.7022: SERVICES - STEEL	8,502	4.74%	403	-	8,502	96.723%	8,223	390	-	8,223
61		38001.7023: SERVICES - PLASTIC	800,106	4.03%	32,244	-	800,106	96.723%	773,866	31,188	-	773,866
62		Subtotal Rate Base Adjustments - 8.209 Assets	1,681,759		64,144	-	1,681,759		1,626,648	62,042	-	1,626,648
63	Rate Base Adjustments - Other											
64		MEALS: MEALS	992	3.69%	(0)	-	992	96.723%	960	(0)	-	960
66		RWIP: RWIP	-	0.00%	-	(463,055)	463,055	96.723%	-	-	(447,881)	447,881

IRA-8 Direct Incremental Plant

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Incremental Plant

Line No.	Plant Type	FERC Plant Account	Change in Gross Plant As of 12/31/2020 ⁽¹⁾	Depreciation Rate per GUD No. 10567	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount
67			992		(0)	(463,055)	464,048		960	(0)	(447,881)	448,841
68												
69												
70			116,763,439		4,418,931	22,770,611	117,759,821		135,925,250	4,274,123	22,024,418	113,900,832
71												
72												
Total												

⁽¹⁾ This schedule takes the difference between schedules IRA-7 & IRA-6

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2019	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense
1	Intangible Plant			\$	20.00%	\$	\$	\$	54.41%	\$	\$
2		30301 6035-05: Misc Intangible Plant	Entex Corp	-	0.00%	-	-	-	54.41%	-	-
3		30301 6035-0: Misc Intangible Plant	Entex Corp	-	0.00%	-	-	-	54.41%	-	-
4		30301 6035-10: Misc Intangible Plant	Entex Corp	-	10.00%	-	-	-	54.41%	-	-
5		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	20.00%	-	-	-	54.41%	-	-
6		30301 6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	54.41%	-	-
7		30301 6060: SOFTWARE - SAP	Entex Corp	2,191,150	10.00%	219,115	1,461,577	729,573	54.41%	1,192,205	119,220
8			Subtotal Intangible Plant	2,191,150		219,115	1,461,577	729,573		1,192,205	119,220
9	Production Plant			-	0.00%	-	-	-	77.10%	-	-
10		30401 6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-		-	-	-		-	-
11			Subtotal Production Plant	-		-	-	-		-	-
12	Distribution Plant			-	3.39%	-	-	-	54.41%	-	-
13		38101 7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.45%	-	-	-	54.41%	-	-
14		38301 7120: REG - DOMESTIC/HOUSE	Entex Corp	-	2.69%	-	-	-	54.41%	-	-
15		38701 7160: OTHER EQ - ONG EQUIP	Entex Corp	-		-	-	-		-	-
16			Subtotal Distribution Plant	-		-	-	-		-	-
17	General Plant			-	2.92%	-	-	-	54.41%	-	-
18		39001 7200: GEN STRUCT/IMPR	Entex Corp	-	6.07%	-	-	-	54.41%	-	-
19		39002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	5.00%	14,898	126,165	171,791	54.41%	162,118	8,106
20		39101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	297,955	5.00%	65,655	1,310,246	2,850	54.41%	714,456	35,723
21		39101 7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	14.29%	574,409	3,618,042	401,615	54.41%	2,187,095	312,536
22		39102 7280: COMPUTER EQ - MISC	Entex Corp	4,019,657	14.29%	115,480	353,752	454,367	62.06%	901,519	71,667
23		39102 7280: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	808,119	5.00%	1,116	14,605	7,719	54.41%	12,146	607
24		39701 7390: COMMUNICATION EQUIPMENT	Entex Corp	22,324	6.07%	9,506	87,634	54,884	54.41%	77,544	5,172
25		39801 7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	142,517		215	1,260	1,960	62.06%	1,968	133
26		39801 7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220		781,279	5,511,704	1,095,185		3,656,876	433,944
27			Subtotal General Plant	6,506,889							
28	Transportation & Power Operated Equipment			157,860	13.06%	20,616	49,447	108,413	54.41%	85,891	11,217
29		39201 7300: AUTOS	Entex Corp	271,954	13.06%	35,517	18,619	253,335	77.10%	209,677	27,384
30		39201 7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	-	13.06%	-	279	(279)	54.41%	-	-
31		39201 7320: TRUCKS	Entex Corp	-	0.00%	-	-	-	77.10%	-	-
32		39201 7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	13.06%	-	-	-	62.06%	-	-
33		39201 7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	13.06%	-	-	-	54.41%	-	-
34		39201 7340: TRAILERS	Entex Corp	-	10.64%	-	-	-	54.41%	-	-
35		39601 7390: POWER OPERATED EQUIPMENT	Entex Corp	-		-	-	-		-	-
36			Subtotal Transportation & Power Operated Equipment	429,814		56,134	68,345	361,469		295,568	38,601
37	Total			\$ 9,227,853		\$ 1,056,627	\$ 7,041,825	\$ 2,186,228		\$ 5,144,649	\$ 591,766

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount Original Cost	Allocated Standard Amount Depreciation Expense	Allocated Standard Amount Accumulated Depreciation	Allocated Standard Amount Net Plant
1	Intangible Plant			\$						
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	96.723%	-	-	-	-
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-	96.723%	-	-	-	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	96.723%	-	-	-	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	96.723%	-	-	-	-
6		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	96.723%	-	-	-	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	795,244	396,961	96.723%	1,153,136	115,314	769,184	383,552
8			Subtotal Intangible Plant	795,244	396,961		1,153,136	115,314	769,184	383,552
9	Production Plant									
10		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-	96.723%	-	-	-	-
11			Subtotal Production Plant	-	-		-	-	-	-
12	Distribution Plant									
13		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	96.723%	-	-	-	-
14		38301.1720: REG - DOMESTIC/HOUSE	Entex Corp	-	-	96.723%	-	-	-	-
15		38701.1760: OTHER EQ - CNG EQUIP	Entex Corp	-	-	96.723%	-	-	-	-
16			Subtotal Distribution Plant	-	-		-	-	-	-
17	General Plant									
18		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	96.723%	-	-	-	-
19		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	96.723%	-	-	-	-
20		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	68,646	93,471	96.723%	156,805	7,840	66,397	90,408
21		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	712,805	1,551	96.723%	691,043	34,552	689,543	1,500
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	1,988,577	218,518	96.723%	2,115,424	302,294	1,904,067	211,358
23		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	219,539	281,980	96.723%	485,084	69,318	212,344	272,740
24		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	7,946	4,200	96.723%	11,748	587	7,686	4,062
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	47,881	29,862	96.723%	75,003	5,003	46,119	28,884
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	782	1,216	96.723%	1,833	129	756	1,176
27			Subtotal General Plant	3,026,077	630,799		3,537,040	419,724	2,926,912	610,128
28	Transportation & Power Operated Equipment									
29		39201.7300: AUTOS	Entex Corp	26,904	58,988	96.723%	83,077	10,850	26,022	57,054
30		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	14,356	195,321	96.723%	202,806	26,486	13,885	188,920
31		39201.7320: TRUCKS	Entex Corp	152	(152)	96.723%	-	-	147	(147)
32		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	-	96.723%	-	-	-	-
33		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	96.723%	-	-	-	-
34		39201.7340: TRAILERS	Entex Corp	-	-	96.723%	-	-	-	-
35		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	96.723%	-	-	-	-
36			Subtotal Transportation & Power Operated Equipment	41,411	254,157		285,882	37,336	40,054	245,828
37	Total			\$ 3,862,732	\$ 1,281,917		\$ 4,976,059	\$ 572,374	\$ 3,796,150	\$ 1,239,909

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2020	Gross Plant Adjustments	Adjusted Gross Plant as of 12/31/2020	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation
Intangible Plant											
1		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	-	20.00%	-	-	-	-
2		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-	-	0.00%	-	-	-	-
3		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	-	10.00%	-	-	-	-
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 120,095	\$ -	\$ 120,095	20.00%	\$ 24,019	\$ 4,003	\$ -	\$ 4,003
5		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-	-
6		30301.6060: SOFTWARE - SAP	Entex Corp	2,191,150	-	2,191,150	10.00%	219,115	1,680,692	-	1,680,692
7			Subtotal Intangible Plant	2,311,246	-	2,311,246		243,134	1,684,695	-	1,684,695
8											
Production Plant											
9		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-	-	0.00%	-	-	-	-
10			Subtotal Production Plant	-	-	-		-	-	-	-
11											
Distribution Plant											
12		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	3.39%	-	-	-	-
13		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	3.45%	-	-	-	-
14		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.89%	-	-	-	-
15			Subtotal Distribution Plant	-	-	-		-	-	-	-
16											
General Plant											
17		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	-	2.92%	-	-	-	-
18		39002.7220: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-	-	-
19		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	285,787	12,169	297,956	5.00%	14,898	140,454	-	140,454
20		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	-	1,313,097	5.00%	65,655	1,310,246	-	1,310,246
21		39102.7260: COMPUTER EQ - MISC	Entex Corp	3,955,483	-	3,955,483	14.29%	565,238	2,032,869	-	2,032,869
22		39102.7260: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	1,098,560	-	1,098,560	14.29%	156,864	473,432	-	473,432
23		39701.7360: COMMUNICATION EQUIPMENT	Entex Corp	22,324	-	22,324	5.00%	1,116	15,721	-	15,721
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	142,517	-	142,517	6.67%	9,506	97,139	-	97,139
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220	-	3,220	6.67%	215	1,475	-	1,475
26			Subtotal General Plant	6,820,987	12,169	6,833,156		813,612	4,071,336	-	4,071,336
27											
Transportation & Power Operated Equipment											
28		39201.7300: AUTOS	Entex Corp	244,360	-	244,360	13.06%	31,913	97,966	-	97,966
29		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	418,429	-	418,429	13.06%	54,647	36,989	-	36,989
30		39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	9,237	-	9,237
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	248,598	-	248,598	13.06%	32,467	25,213	-	25,213
32		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	-	13.06%	-	(8,959)	-	(8,959)
33		39201.7340: TRAILERS	Entex Corp	-	-	-	13.06%	-	-	-	-
34		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	10.64%	-	-	-	-
35			Subtotal Transportation & Power Operated Equipment	911,388	-	911,388		119,027	160,447	-	160,447
36											
37			Total	\$ 10,043,621	\$ 12,169	\$ 10,055,790		\$ 1,175,774	\$ 5,916,478	\$ -	\$ 5,916,478

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount Original Cost	Allocated Standard Amount Depreciation Expense
Intangible Plant												
1		30301.6035:05: Misc Intangible Plant	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
2		30301.6035:0: Misc Intangible Plant	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
3		30301.6035:10: Misc Intangible Plant	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 116,092	54.32%	\$ 65,236	\$ 13,047	\$ 2,175	\$ 63,061	96.723%	\$ 63,098	\$ 12,620
5		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
6		30301.6060: SOFTWARE - SAP	Entex Corp	510,438	54.32%	1,190,233	119,023	912,952	277,281	96.723%	1,151,229	115,123
7			Subtotal Intangible Plant	626,551		1,255,469	132,070	915,126	340,342		1,214,327	127,742
8				-		-	-	-	-		-	-
Production Plant												
9		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	76.79%	-	-	-	-	96.723%	-	-
10			Subtotal Production Plant	-		-	-	-	-		-	-
11				-		-	-	-	-		-	-
Distribution Plant												
12		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
13		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
14		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
15			Subtotal Distribution Plant	-		-	-	-	-		-	-
16				-		-	-	-	-		-	-
General Plant												
17		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
18		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
19		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	157,502	54.32%	161,850	8,092	76,295	85,555	96.723%	156,546	7,827
20		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	2,850	54.32%	713,274	35,664	711,726	1,548	96.723%	689,900	34,495
21		39102.7260: COMPUTER EQ - MISC	Entex Corp	1,922,614	54.32%	2,146,618	307,038	1,104,254	1,044,364	96.723%	2,078,208	296,976
22		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	625,128	61.95%	680,558	97,252	293,291	387,267	96.723%	699,256	94,005
23		39701.7360: COMMUNICATION EQUIPMENT	Entex Corp	6,603	54.32%	12,126	606	8,539	3,587	96.723%	11,729	586
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	45,378	54.32%	77,415	5,164	52,766	24,649	96.723%	74,879	4,994
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	1,745	61.95%	1,995	133	914	1,081	96.723%	1,929	129
26			Subtotal General Plant	2,761,820		3,795,836	453,948	2,247,785	1,548,051		3,671,447	438,073
27				-		-	-	-	-		-	-
Transportation & Power Operated Equipment												
28		39201.7300: AUTOS	Entex Corp	146,395	54.32%	132,737	17,335	53,215	79,522	96.723%	128,387	16,767
29		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	381,440	76.79%	321,311	41,963	28,404	292,908	96.723%	310,782	40,588
30		39201.7320: TRUCKS	Entex Corp	(9,237)	54.32%	-	-	5,018	(5,018)	96.723%	-	-
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	223,385	76.79%	190,899	24,931	19,361	171,537	96.723%	184,643	24,114
32		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	8,959	61.95%	-	-	(5,550)	5,550	96.723%	-	-
33		39201.7340: TRAILERS	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
34		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	54.32%	-	-	-	-	96.723%	-	-
35			Subtotal Transportation & Power Operated Equipment	750,941		644,947	84,230	100,448	544,499		623,812	81,470
36				-		-	-	-	-		-	-
37			Total	\$ 4,130,311		\$ 5,696,252	\$ 670,249	\$ 3,263,360	\$ 2,432,892		\$ 5,509,596	\$ 648,285

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Standard Amount Accumulated Depreciation	Standard Amount
1	Intangible Plant				
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 2,103	\$ 60,995
6		30301.6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	883,034	268,194
8			Subtotal Intangible Plant	885,138	329,189
9	Production Plant				
10		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-
11			Subtotal Production Plant	-	-
12	Distribution Plant				
13		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-
14		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-
15		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-
16			Subtotal Distribution Plant	-	-
17	General Plant				
18		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-
19		39002.7220: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-
20		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	73,794	82,751
21		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	688,403	1,498
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	1,068,068	1,010,140
23		39102.7260: COMPUTER EQ - MISC	Entex Corp	283,680	374,576
24		39701.7390: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	8,260	3,469
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	51,037	23,842
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	884	1,046
27			Subtotal General Plant	2,174,125	1,497,321
28	Transportation & Power Operated Equipment				
29		39201.7300: AUTOS	Entex Corp	51,471	76,916
30		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	27,473	283,309
31		39201.7320: TRUCKS	Entex Corp	4,853	(4,853)
32		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	18,727	165,916
33		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	(5,368)	5,368
34		39201.7340: TRAILERS	Entex Corp	-	-
35		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-
36			Subtotal Transportation & Power Operated Equipment	97,156	526,655
37			Total	\$ 3,156,419	\$ 2,353,166

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Allocated Incremental Plant

Line No.	Function	FERC Plant Account	Jurisdiction	Change in Gross Plant as of 12/31/2020 ⁽¹⁾	Depreciation Rate per GUID No. 10567	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Allocation Factor
1	Intangible Plant								
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	20.00%	-	-	-	54.32%
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	0.00%	-	-	-	54.32%
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	10.00%	-	-	-	54.32%
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 120,095	20.00%	\$ 24,019	\$ 4,003	\$ 116,092	54.32%
6		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	54.32%
7		30301.6060: SOFTWARE - SAP	Entex Corp	-	10.00%	-	219,115	(219,115)	54.32%
			Subtotal Intangible Plant	<u>120,095</u>		<u>24,019</u>	<u>223,115</u>	<u>(103,023)</u>	
8	Production Plant								
9		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	0.00%	-	-	-	76.79%
10			Subtotal Production Plant	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	
11	Distribution Plant								
12		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	54.32%
13		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	54.32%
14		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	2.69%	-	-	-	54.32%
15			Subtotal Distribution Plant	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>	
16	General Plant								
17		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	2.92%	-	-	-	54.32%
18		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.67%	-	-	-	54.32%
19		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	0	5.00%	0	14,289	(14,289)	54.32%
20		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	-	5.00%	-	-	-	54.32%
21		39102.7260: COMPUTER EQ - MISC	Entex Corp	(64,174)	14.29%	(9,171)	(1,585,173)	1,520,999	54.32%
22		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	290,441	14.29%	41,504	119,680	170,762	61.95%
23		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	-	5.00%	-	1,116	(1,116)	54.32%
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	6.67%	-	9,506	(9,506)	54.32%
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	6.67%	-	215	(215)	61.95%
26			Subtotal General Plant	<u>226,267</u>		<u>32,334</u>	<u>(1,440,369)</u>	<u>1,666,635</u>	
27	Transportation & Power Operated Equipment								
28		39201.7300: AUTOS	Entex Corp	86,501	13.06%	11,297	48,519	37,982	54.32%
29		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	146,475	13.06%	19,130	18,370	128,105	76.79%
30		39201.7320: TRUCKS	Entex Corp	-	13.06%	-	8,959	(8,959)	54.32%
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	248,598	13.06%	32,467	25,213	223,385	76.79%
32		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	13.06%	-	(8,959)	8,959	61.95%
33		39201.7340: TRAILERS	Entex Corp	-	13.06%	-	-	-	54.32%
34		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	54.32%
			Subtotal Transportation & Power Operated Equipment	<u>481,574</u>		<u>62,894</u>	<u>92,102</u>	<u>389,472</u>	
35			Total	<u>\$ 827,936</u>		<u>\$ 119,246</u>	<u>\$ (1,125,147)</u>	<u>\$ 1,953,083</u>	
36									
37									
38									
39									

⁽¹⁾ This schedule takes the difference between schedules IRA-10 & IRA-9.

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Line No.	Function	FERC Plant Account	Jurisdiction	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
Intangible Plant									
1		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
2		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
3		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ 65,236	\$ 13,047	\$ 2,175	\$ 63,061	96.723%	\$ 60,965
5		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	-	96.723%	-
6		30301.6060: SOFTWARE - SAP	Entex Corp	(1,972)	(197)	117,708	(119,680)	96.723%	(115,758)
7			Subtotal Intangible Plant	83,264	12,850	119,882	(55,619)		(54,763)
8				-	-	-	-	96.723%	-
Production Plant									
9		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-	-	-	96.723%	-
10			Subtotal Production Plant	-	-	-	-		-
11				-	-	-	-	96.723%	-
Distribution Plant									
12		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	-	96.723%	-
13		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	-	96.723%	-
14		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	-	96.723%	-
15			Subtotal Distribution Plant	-	-	-	-		-
16				-	-	-	-	96.723%	-
General Plant									
17		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	-	-	96.723%	-
18		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	-	96.723%	-
19		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	(268)	(13)	7,648	(7,916)	96.723%	(7,657)
20		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	(1,182)	(59)	(1,179)	(3)	96.723%	(2)
21		39102.7260: COMPUTER EQ - MISC	Entex Corp	(38,477)	(5,498)	(864,322)	825,845	96.723%	798,782
22		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	179,039	25,365	73,752	105,287	96.723%	101,837
23		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	(20)	(1)	593	(613)	96.723%	(593)
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(128)	(9)	5,085	(5,213)	96.723%	(5,042)
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	(4)	(0)	132	(135)	96.723%	(131)
26			Subtotal General Plant	138,951	20,004	(778,291)	917,252		887,193
27				-	-	-	-		-
Transportation & Power Operated Equipment									
28		39201.7300: AUTOS	Entex Corp	46,845	6,118	26,311	20,534	96.723%	19,861
29		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	111,635	14,580	14,048	97,586	96.723%	94,389
30		39201.7320: TRUCKS	Entex Corp	-	-	4,866	(4,866)	96.723%	(4,707)
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	190,889	24,931	19,361	171,537	96.723%	165,916
32		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	(5,550)	5,550	96.723%	5,368
33		39201.7340: TRAILERS	Entex Corp	-	-	-	-	96.723%	-
34		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	-	96.723%	-
35			Subtotal Transportation & Power Operated Equipment	349,379	45,629	59,037	290,342		280,827
36				-	-	-	-		-
37			Total	\$ 551,603	\$ 78,483	\$ (695,372)	\$ 1,150,975		\$ 1,113,257
38				-	-	-	-		-
39				-	-	-	-		-

(1) This schedule takes the difference between schedules IRA-10 & IRA-9.

INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic form only

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy, Enxco and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Additions Detail

Line No.	Plant Type	FERC Plant Account	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUID No. 10567	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
1	Intangible Plant												
2		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	1,820,194	-	1,820,194	20.00%	364,039	-	-	-	\$ 1,820,194	96.723%	352,109
3		30301 6060: SOFTWARE - SAP	5,510,203	-	5,510,203	10.00%	551,020	-	-	-	5,510,203	96.723%	552,963
4		Subtotal Intangible Plant	7,330,397	-	7,330,397		915,059	-	-	-	7,330,397		885,073
5	Production Plant												
6		30401 6080: LAND - PROD PLANT	-	-	-	0.00%	-	-	-	-	-	96.723%	-
7		30301 6085: PROD STRUCT-REAL PROPERTY	(51,575)	-	(51,575)	0.00%	-	-	-	-	(51,575)	96.723%	-
8		31101 6095: LP GAS EQUIP-REAL PROPERTY	91,240	-	91,240	0.00%	-	-	-	-	91,240	96.723%	-
9		32001 6105: PRODUCTION-OTHER EQUIPMENT	88,243	-	88,243	0.00%	-	-	-	-	88,243	96.723%	-
10		Subtotal Production Plant	128,908	-	128,908		-	-	-	-	128,908		-
11	Distribution Plant												
12		37402 6880: DIST LD RTS-ROW	-	-	-	1.37%	-	-	-	-	-	96.723%	-
13		37501 6890: DIST STRUCT-CGML IND MR	-	-	-	1.64%	-	-	-	-	-	96.723%	-
14		37601 6891: MAINS - STEEL	35,372,523	-	35,372,523	3.95%	1,397,215	-	-	-	35,372,523	96.723%	1,351,428
15		37601 6892: MAINS - PLASTIC	33,119,720	770,358	33,890,078	2.67%	903,797	-	-	-	33,890,078	96.723%	874,180
16		37801 6880: MR STAT EQUIP-GEN	353,009	-	353,009	3.68%	12,920	-	-	-	353,009	96.723%	12,497
17		37801 7000: MR STAT EQ - ODOOR EQ	36,445	-	36,445	6.53%	2,360	-	-	-	36,445	96.723%	2,302
18		37901 7010: MR STATION EQUIPMENT - CITY GATE	(30,835)	-	(30,835)	3.50%	(1,079)	-	-	-	(30,835)	96.723%	(1,044)
19		38001 7022: SERVICES - STEEL	910,369	-	910,369	4.74%	43,149	-	-	-	910,369	96.723%	41,735
20		38001 7023: SERVICES - PLASTIC	41,173,115	1,895	41,175,010	4.03%	1,659,353	-	-	-	41,175,010	96.723%	1,604,976
21		38101 7050: METERS - DOMESTIC/SMALL	3,176,672	-	3,176,672	3.39%	107,689	-	-	-	3,176,672	96.723%	104,160
22		38201 7080: METER INSTALLATIONS - DOMESTIC/SMALL	3,523,934	-	3,523,934	3.33%	117,347	-	-	-	3,523,934	96.723%	113,502
23		38201 7080: METER INSTALLATIONS - INDUSTRIAL/LARGE	1,275	-	1,275	4.05%	52	-	-	-	1,275	96.723%	50
24		38301 7120: REG - DOMESTIC/HOUSE	3,232,801	-	3,232,801	3.45%	111,532	-	-	-	3,232,801	96.723%	107,877
25		38501 7150: IND. MR STAT EQUIP	4,133,927	-	4,133,927	2.94%	121,537	-	-	-	4,133,927	96.723%	117,555
26		Subtotal Distribution Plant	125,002,895	732,253	125,735,147		4,475,891	-	-	-	125,735,147		4,329,216
27	General Plant												
28		39001 7180: GENERAL LAND	1,210,280	-	1,210,280	0.00%	-	-	-	-	1,210,280	96.723%	-
29		39001 7200: GEN STRUCT/MPR	54,509	-	54,509	2.92%	1,592	-	-	-	54,509	96.723%	1,539
30		39002 7225: GENERAL LEASEHOLD IMPROVEMENTS	64,999	-	64,999	6.67%	4,335	-	-	-	64,999	96.723%	4,193
31		39101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	68,224	-	68,224	5.00%	3,411	-	-	-	68,224	96.723%	3,299
32		39101 7232: OFFICE EQUIP-GENERAL	129,105	-	129,105	5.00%	6,455	-	-	-	129,105	96.723%	6,244
33		39102 7280: COMPUTER EQ - MISC	404,546	-	404,546	14.29%	57,810	-	-	-	404,546	96.723%	55,915
34		39301 7355: STORES EQUIPMENT	33,359	-	33,359	0.00%	0	-	-	-	33,359	96.723%	0
35		39401 7362: TOOLSWORK EQUIP-ENT	1,462,013	-	1,462,013	14.29%	208,922	-	-	-	1,462,013	96.723%	202,075
36		39701 7390: COMMUNICATION EQUIPMENT	49,875	-	49,875	5.00%	2,494	-	-	-	49,875	96.723%	2,412
37		39703 7420: COMM EQUIP-METER READING/RTS	2,968,586	1,153	2,969,741	5.00%	148,487	-	-	-	2,969,741	96.723%	143,021
38		Subtotal General Plant	3,207,498	1,153	3,207,498	6.67%	213,940	-	-	-	3,207,498	96.723%	206,929
39	Transportation & Power Operated Equipment												
40		39001 7380: POWER OPERATED EQUIPMENT	239,637	-	239,637	10.64%	25,497	-	-	-	239,637	96.723%	24,662
41		39201 7300: AUTOS	541,939	-	541,939	13.06%	70,777	-	-	-	541,939	96.723%	68,458
42		39201 7320: TRUCKS	6,477,664	-	6,477,664	13.06%	845,983	-	-	-	6,477,664	96.723%	818,960
43		39201 7340: TRAILERS	132,019	-	132,019	13.06%	17,242	-	-	-	132,019	96.723%	16,677
44		Subtotal Transportation & Power Operated Equipment	7,391,259	-	7,391,259		869,489	-	-	-	7,391,259		928,666
45	Adjusted Total		\$ 149,506,453	\$ 733,406	\$ 150,239,859		\$ 6,997,895	\$ -	\$ -	\$ -	\$ 150,239,859		\$ 6,768,574
46	Rate Base Adjustments - 8,209 Assets												
47		37601 6891: MAINS - STEEL	1,280,130	-	1,280,130	3.95%	50,565	-	-	-	1,280,130	96.723%	48,908
48		37601 6892: MAINS - PLASTIC	1,079,807	-	1,079,807	2.67%	28,831	-	-	-	1,079,807	96.723%	27,886
49		38001 7022: SERVICES - STEEL	11,104	-	11,104	4.74%	526	-	-	-	11,104	96.723%	509
50		38001 7023: SERVICES - PLASTIC	1,792,568	-	1,792,568	4.03%	72,240	-	-	-	1,792,568	96.723%	69,873
51		Subtotal Rate Base Adjustments - 8,209 Assets	4,163,608	-	4,163,608		152,163	-	-	-	4,163,608		147,176
52													
53	Rate Base Adjustments - Other												
54		MEALS, MEALS	(3,810)	-	(3,810)	(*)4.66%	(177)	-	-	-	(3,810)	96.723%	(172)
55		Subtotal Rate Base Adjustments - Other	(3,810)	-	(3,810)		(177)	-	-	-	(3,810)		(172)
56													
57	Total		153,666,251	733,406	154,399,657		7,149,880	-	-	-	154,399,657		6,915,979

(*) The depreciation rate is an overall average.

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entlex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Direct Retirement Detail

Line No.	Plant Type	FERO Plant Account	Retirement Original Cost	Plant Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	A/D Adjustments
1	Intangible Plant								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	(5,437,073)	-	(5,437,073)	20.00%	(1,087,415)	-	-
3		30301.6050: SOFTWARE - MISCELLANEOUS	-	-	-	20.00%	-	-	-
4		Subtotal Intangible Plant	(5,437,073)	-	(5,437,073)		(1,087,415)	-	-
5	Distribution Plant								
6		37601.6951: MAINS - STEEL	(3,571,995)	-	(3,571,995)	3.95%	(141,094)	-	-
7		37601.6952: MAINS - PLASTIC	(1,280,988)	-	(1,280,988)	2.67%	(34,202)	-	-
8		37801.6980: M/R STAT EQUIP-GEN	(118,962)	-	(118,962)	3.66%	(4,354)	-	-
9		37801.7000: M/R STAT EQ - ODOR EQ	-	-	-	6.53%	-	-	-
10		37901.7010: M/R STATION EQUIPMENT - CITY GATE	-	-	-	3.50%	-	-	-
11		38001.7022: SERVICES - STEEL	(4,061,117)	-	(4,061,117)	4.74%	(192,497)	-	-
12		38001.7023: SERVICES - PLASTIC	(5,773,426)	-	(5,773,426)	4.03%	(232,669)	-	-
13		38101.7050: METERS - DOMESTIC/SMALL	(1,139,442)	-	(1,139,442)	3.39%	(38,627)	-	-
14		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	(2,224,598)	-	(2,224,598)	3.33%	(74,079)	-	-
15		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	(25,388)	-	(25,388)	4.05%	(1,028)	-	-
16		38301.7120: REG - DOMESTIC/HOUSE	(142,223)	-	(142,223)	3.45%	(4,907)	-	-
17		38501.7150: IND: M/R STAT EQUIP	(1,007,273)	-	(1,007,273)	2.94%	(29,614)	-	-
18		Subtotal Distribution Plant	(19,345,413)	-	(19,345,413)		(753,071)	-	-
19	General Plant								
20		39001.7200: GEN STRUCT/IMPR	-	-	-	2.92%	-	-	-
21		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	-	-	-	6.67%	-	-	-
22		39102.7260: COMPUTER EQ - MISC	(1,222,555)	-	(1,222,555)	14.29%	(174,703)	-	-
23		39401.7362: TOOLSWORK EQUIP-ENT	-	-	-	14.29%	-	-	-
24		39501.7370: LABORATORY EQUIPMENT	-	-	-	6.67%	-	-	-
25		39703.7420: COMM EQUIP-METER READING/ERTS	(5,835,322)	-	(5,835,322)	5.00%	(291,766)	-	-
26		Subtotal General Plant	(7,057,877)	-	(7,057,877)		(466,469)	-	-
27	Transportation & Power Operated Equipment								
28		39601.7380: POWER OPERATED EQUIPMENT	(192,665)	-	(192,665)	10.64%	(20,500)	-	-
29		39201.7300: AUTOS	(417,126)	-	(417,126)	13.06%	(54,477)	-	-
30		39201.7320: TRUCKS	(2,672,093)	-	(2,672,093)	13.06%	(348,975)	-	-
31		39201.7340: TRAILERS	(16,923)	-	(16,923)	13.06%	(2,210)	-	-
32		Subtotal Transportation & Power Operated Equipment	(3,298,808)	-	(3,298,808)		(426,162)	-	-
33	Total		(35,139,171)	-	(35,139,171)		(2,733,117)	-	-
34	Rate Base Adjustments - 8.209 Assets								
35		37601.6951: MAINS - STEEL	(640,757)	-	(640,757)	3.95%	(25,310)	-	-
36		37601.6952: MAINS - PLASTIC	(846,029)	-	(846,029)	2.67%	(22,589)	-	-
37		38001.7022: SERVICES - STEEL	(2,602)	-	(2,602)	4.74%	(123)	-	-
38		38001.7023: SERVICES - PLASTIC	(992,462)	-	(992,462)	4.03%	(39,996)	-	-
39		Subtotal Rate Base Adjustments - 8.209 Assets	(2,481,849)	-	(2,481,849)		(88,018)	-	-
40									
41	Total		(37,621,021)	-	(37,621,021)		(2,821,135)	-	-
42									

Line No.	Plant Type	FERC Plant Account	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
1	Intangible Plant					
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	-	\$ (5,437,073)	96.723%	(1,051,780)
3		30301.6050: SOFTWARE - MISCELLANEOUS	-	-	96.723%	-
4		Subtotal Intangible Plant	-	(5,437,073)		(1,051,780)
5	Distribution Plant					
6		37601.6951: MAINS - STEEL	-	(3,571,995)	96.723%	(136,470)
7		37601.6952: MAINS - PLASTIC	-	(1,280,988)	96.723%	(33,082)
8		37801.6980: MIR STAT EQUIP-GEN	-	(118,962)	96.723%	(4,211)
9		37801.7000: MIR STAT EQ - ODOR EQ	-	-	96.723%	-
10		37901.7010: MIR STATION EQUIPMENT - CITY GATE	-	-	96.723%	-
11		38001.7022: SERVICES - STEEL	-	(4,061,117)	96.723%	(186,189)
12		38001.7023: SERVICES - PLASTIC	-	(5,773,426)	96.723%	(225,045)
13		38101.7050: METERS - DOMESTIC/SMALL	-	(1,139,442)	96.723%	(37,361)
14		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	-	(2,224,598)	96.723%	(71,652)
15		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	-	(25,388)	96.723%	(995)
16		38301.7120: REG - DOMESTIC/HOUSE	-	(142,223)	96.723%	(4,746)
17		38501.7150: IND: MIR STAT EQUIP	-	(1,007,273)	96.723%	(28,643)
18		Subtotal Distribution Plant	-	(19,345,413)		(728,393)
19	General Plant					
20		39001.7200: GEN STRUCT/IMPR	-	-	96.723%	-
21		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	-	-	96.723%	-
22		39102.7260: COMPUTER EQ - MISC	-	(1,222,555)	96.723%	(168,978)
23		39401.7362: TOOLSWORK EQUIP-ENT	-	-	96.723%	-
24		39501.7370: LABORATORY EQUIPMENT	-	-	96.723%	-
25		39703.7420: COMM EQUIP-METER READING/ERTS	-	(5,835,322)	96.723%	(282,205)
26		Subtotal General Plant	-	(7,057,877)		(451,183)
27	Transportation & Power Operated Equipment					
28		39601.7380: POWER OPERATED EQUIPMENT	-	(192,665)	96.723%	(19,828)
29		39201.7300: AUTOS	-	(417,126)	96.723%	(52,692)
30		39201.7320: TRUCKS	-	(2,672,093)	96.723%	(337,539)
31		39201.7340: TRAILERS	-	(16,923)	96.723%	(2,138)
32		Subtotal Transportation & Power Operated Equipment	-	(3,298,808)		(412,196)
33	Total		-	(35,139,171)		(2,643,553)
34						
35	Rate Base Adjustments - 8.209 Assets					
36		37601.6951: MAINS - STEEL	-	(640,757)	96.723%	(24,480)
37		37601.6952: MAINS - PLASTIC	-	(846,029)	96.723%	(21,849)
38		38001.7022: SERVICES - STEEL	-	(2,602)	96.723%	(119)
39		38001.7023: SERVICES - PLASTIC	-	(992,462)	96.723%	(38,686)
40		Subtotal Rate Base Adjustments - 8.209 Assets	-	(2,481,849)		(85,134)
41	Total		-	(37,621,021)		(2,728,687)
42						

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Allocated Additions Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation
1	Intangible Plant								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	120,095	-	120,095	20.00%	24,019	-
3		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-
4			Subtotal Intangible Plant	120,095	-	120,095		24,019	-
5	General Plant								
6		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	-	5.00%	-	-
7		39102.7260: COMPUTER EQ - MISC	Entex Corp	2,131,723	-	2,131,723	14.29%	304,623	-
8		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	290,441	-	290,441	14.29%	41,504	-
9		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	6.67%	-	-
10		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	-	6.67%	-	-
11			Subtotal General Plant	2,422,164	-	2,422,164		346,127	-
12	Transportation & Power Operated Equipment								
13		39201.7300: AUTOS	Entex Corp	86,501	-	86,501	13.06%	11,297	-
14		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	170,585	-	170,585	13.06%	22,278	-
15		39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	-
16		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	248,598	-	248,598	13.06%	32,467	-
17			Subtotal Transportation & Power Operated Equipment	505,684	-	505,684		66,042	-
18	Total			3,047,943	-	3,047,943		436,189	-
19									
20									
21									

Line No.	Plant Type	FERC Plant Account	Jurisdiction	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense
1	Intangible Plant								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	120,095	54.32%	65,236	13,047
3		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	54.32%	-	-
4			Subtotal Intangible Plant	-	-	120,095		65,236	13,047
5	General Plant								
6		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	-	54.32%	-	-
7		39102.7260: COMPUTER EQ - MISC	Entex Corp	-	-	2,131,723	54.32%	1,157,952	165,471
8		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	-	-	290,441	61.95%	179,928	25,712
9		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	54.32%	-	-
10		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	-	61.95%	-	-
11			Subtotal General Plant	-	-	2,422,164		1,337,880	191,183
12	Transportation & Power Operated Equipment								
13		39201.7300: AUTOS	Entex Corp	-	-	86,501	54.32%	46,987	6,137
14		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	-	-	170,585	76.79%	130,992	17,108
15		39201.7320: TRUCKS	Entex Corp	-	-	-	54.32%	-	-
16		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	-	248,598	76.79%	190,899	24,931
17			Subtotal Transportation & Power Operated Equipment	-	-	505,684		368,878	48,175
18	Total								
19						3,047,943		1,771,994	252,406
20									
21			Total	-	-	3,047,943		1,771,994	252,406

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	Intangible Plant					
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	65,236	96.723%	12,620
3		30301.6060: SOFTWARE - SAP	Entex Corp	-	96.723%	-
4			Subtotal Intangible Plant	<u>65,236</u>		<u>12,620</u>
5	General Plant					
6		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	96.723%	-
7		39102.7260: COMPUTER EQ - MISC	Entex Corp	1,157,952	96.723%	160,049
8		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	179,928	96.723%	24,869
9		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	96.723%	-
10		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	96.723%	-
11			Subtotal General Plant	<u>1,337,880</u>		<u>184,918</u>
12	Transportation & Power Operated Equipment					
13		39201.7300: AUTOS	Entex Corp	46,987	96.723%	5,935
14		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	130,992	96.723%	16,547
15		39201.7320: TRUCKS	Entex Corp	-	96.723%	-
16		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	190,899	96.723%	24,114
17			Subtotal Transportation & Power Operated Equipment	<u>368,878</u>		<u>46,597</u>
18	Total			<u>1,771,994</u>		<u>244,134</u>
19				<u>1,771,994</u>		<u>244,134</u>
20				<u>1,771,994</u>		<u>244,134</u>
21				<u>1,771,994</u>		<u>244,134</u>

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entlex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Allocated Retirement Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Retirements Original Cost	Adjustments	Adjusted Retirements Original Costs	Depreciation Rate per GUD No. 10667	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Original Cost
1	Intangible Plant											
2		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entlex Corp	-	-	-	20.00%	-	-	-	54.32%	-
3		30301 6050: SOFTWARE - MISCELLANEOUS	Entlex Corp	-	-	-	0.00%	-	-	-	54.32%	-
4		30301 6060: SOFTWARE - SAP	Entlex Corp	-	-	-	10.00%	-	-	-	54.32%	-
5			Subtotal Intangible Plant	-	-	-		-	-	-		-
6	Distribution Plant											
7		38701 7160: OTHER EQ - CNG EQUIP	Entlex Corp	-	-	-	2.69%	-	-	-	54.32%	-
8			Subtotal Distribution Plant	-	-	-		-	-	-		-
9	General Plant											
10		39002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entlex Corp	-	-	-	6.67%	-	-	-	54.32%	-
11		39102 7260: COMPUTER EQ - MISC	Entlex Corp	(2,195,897)	-	(2,195,897)	14.29%	(313,794)	-	(2,195,897)	54.32%	(1,192,811)
12			Subtotal General Plant	(2,195,897)	-	(2,195,897)		(313,794)	-	(2,195,897)		(1,192,811)
13	Transportation & Power Operated Equipment											
14		36201 7300: AUTOS	Houston, Conroe & Tx Coast Rtg Area	(24,111)	-	(24,111)	13.06%	(3,149)	-	(24,111)	76.79%	(18,514)
15		36201 7320: TRUCKS	Entlex Corp	-	-	-	13.06%	-	-	-	54.32%	-
16			Subtotal Transportation & Power Operated Equipment	(24,111)	-	(24,111)		(3,149)	-	(24,111)		(18,514)
17	Total			(2,220,008)	-	(2,220,008)		(316,943)	-	(2,220,008)		(1,211,326)
18				\$	(2,220,008)	\$		(316,943)	\$	(2,220,008)		\$
19			Total	\$	(2,220,008)	\$		(316,943)	\$	(2,220,008)		\$

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	Intangible Plant						
2		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entlex Corp	-	-	96.723%	-
3		30301 6050: SOFTWARE - MISCELLANEOUS	Entlex Corp	-	-	96.723%	-
4		30301 6060: SOFTWARE - SAP	Entlex Corp	-	-	96.723%	-
5			Subtotal Intangible Plant				
6	Distribution Plant						
7		38701 7160: OTHER EQ - CNG EQUIP	Entlex Corp	-	-	96.723%	-
8			Subtotal Distribution Plant				
9	General Plant						
10		39002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entlex Corp	-	-	96.723%	-
11		39102 7260: COMPUTER EQ - MISC	Entlex Corp	(170.453)	(1,192.811)	96.723%	(164.867)
12			Subtotal General Plant	(170.453)	(1,192.811)		(164.867)
13	Transportation & Power Operated Equipment						
14		36201 7300: AUTOS	Houston, Conroe & Tx Coast Rtg Area	(2,418)	(15,514)	96.723%	(2,339)
15		36201 7320: TRUCKS	Entlex Corp	-	-	96.723%	-
16			Subtotal Transportation & Power Operated Equipment	(2,418)	(15,514)		(2,339)
17	Total			(172.871)	(1,211.326)		(167.206)
18							
19			Total	\$ (172.871)	\$ (1,211.326)		\$ (167.206)

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Calculation of Federal Income Tax

Line No.	Description	Prior Year	Current Year	Change
1	Invested Capital	\$ 879,450,379	\$ 971,495,663	\$ 92,045,284
2	Rate of Return		8.0237%	
3	Return on Investment			7,385,398
4				
5	Invested Capital	879,450,379	971,495,663	92,045,284
6	Weighted Cost of Debt		2.7293%	
7	Interest Expense			2,512,152
8				
9	After Tax Income			4,873,245
10				
11	Gross-up Factor			1.5385
12				
13	Before Tax Return			7,497,301
14				
15	Federal Income Tax Rate			35.00%
16				
17	Federal Income Tax			\$ 2,624,055
18				
19	Change in Federal Income Tax		\$ 2,624,055	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Tex
as Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Ad-Valorem Taxes

Line No.	Ad Valorem Tax Change	Balance
1	Gross Plant at Current Year End	\$ 1,677,310,715
2	Standard Allocation Factor	96.7230%
3	Standard Gross Plant Amount	1,622,345,243
4	Ad Valorem Tax Rate	0.7808%
5	Proposed Ad Valorem Tax	12,667,001
6	Ad Valorem True-up	⁽¹⁾ (25,454)
7	Proposed Ad Valorem Tax	12,641,546
8	Approved Ad Valorem Tax per previous IRA Filing	11,931,426
9	Change	\$ 710,121
10		
11		
12	⁽¹⁾ From WP Ad Valorem	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2020
Other Revenue-related Taxes


Line No.	Description	State Margin Tax
1	Incremental Texas Gross Margin Tax Base (excl. Margin Tax)	\$ 15,069,608
2	Texas Gross Margin Tax Rate	0.75%
3	Texas Gross Margin Tax Gross-up Factor	1.00756
4	Incremental Texas Gross Margin Tax Base	15,183,484
5	Change in State Margin Tax	\$ 113,876

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2020
Signature Page

I certify that I am the responsible official of CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division"); that I have examined the foregoing
report; that to the best of my knowledge, information, and belief, all statements of fact contained in
the said report are true and the said report is a correct statement of the business and affairs of the
above-named respondent in respect to each and every matter set forth therein during the
12 Month Period Ending December 31, 2020.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case
that is filed after the implementation of a rate schedule under this section, all amounts collected under the
rate schedules before the filing of the rate case are subject to refund.

February 12, 2021
Date


Signature Kristie Colvin
Title: Senior Vice President and Chief Accounting Officer
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-5350
Email address: Kristie.Colvin@centerpointenergy.com

Alternative contact regarding this report:

Name: Mary A. Kirk
Title: Director - Accounting
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-5236
Email address: Mary.Kirk@centerpointenergy.com

INTERIM RATE ADJUSTMENT
APPLICATION

WORKPAPERS

Infrastructure Detail - Additions and Retirements Summary -Direct
CenterPoint Energy - Houston Division
For the period of January 1, 2020 through December 31, 2020

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2020 (IRA-7)	\$ 1,667,454,666
Beginning Plant Balance as of GUD No. 10948 (IRA-6)	\$ 1,552,353,978
Direct 2020 Additions (IRA-12)	150,239,859
Direct 2020 Retirements (IRA-13)	(35,139,171)
Prior year adjustments	0
Rounding Differences	
Ending Balance as of 12/31/2020	\$ 1,667,454,666
IRA-7 Ending Balance Difference	(0)

PSC - ALA RF 12/31/2020		1,691,213,828
variance	\$	(23,759,162)

Document Overview - Display

Doc.Type : AA (Asset posting) Normal document

Doc. Number 404272499 Company Code 0082 Fiscal Year 2019

Doc. Date 08/31/2019 Posting Date 08/31/2019 Period 08

Calculate Tax ☐

Doc. Currency USD

Itm	PK	Account	Account short text	Assignment	Tx	Amount	Material	Cost Ctr
1	75	163010	000003293354 2017			12,168.74-		
2	70	171010	000003293354 2017			2,057.13		
3	70	171010	000009020757 0000			10,111.61		

Infrastructure Detail - Additions and Retirements Summary - Allocated
CenterPoint Energy - Houston Division
For the period of January 1, 2020 through December 31, 2020

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2020 (IRA-10)	<u>\$ 10,055,790</u>
Beginning Plant Balance as of GUD No. 10948 (IRA-9)	9,227,853
Allocated 2020 Additions (IRA-14)	3,047,943
Allocated 2020 Retirements (IRA-15)	(2,220,008)
Prior year adjustments	
Allocation Factor Difference	
Rounding Differences	
Ending Balance as of 12/31/2020	<u>\$ 10,055,789</u>
IRA-10 Ending Balance Difference	<u>(0)</u>

PSC - ALA RF 12/31/2020	10,043,620.50
variance	\$ 12,169

CENTERPOINT ENERGY ENTECH
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
HOUSTON DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 2, 2021

LINE NO	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME		
		Prior Month (2)	Current Month (3)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (8)	Current Month (9)	Change (10)
1	Rate Schedule	R-2095-LGRIP 2020 & R-2095-LGRIP 2020	R-2095-LGRIP 2020 & R-2095-LGRIP 2020		GSS-2095A-LGRIP 2020 & GSS-2095A-LGRIP 2020	GSS-2095A-LGRIP 2020 & GSS-2095A-LGRIP 2020		GSLV-626A-LGRIP 2020 & GSLV-626A-LGRIP 2020	GSLV-626A-LGRIP 2020 & GSLV-626A-LGRIP 2020	
2	Customer Charge	\$17,390.00	\$17,390.00	\$0.00000	\$20,870.00	\$20,870.00	\$0.00000	\$224,060.00	\$224,060.00	\$0.00000
3	All Volume @ 14.65 PB	N/A	N/A	\$0.00000	N/A	N/A	\$0.00000	N/A	N/A	\$0.00000
4	All Volume @ 14.95 PB	\$0.07196	\$0.07196	\$0.00000	\$0.06654	\$0.06654	\$0.00000	\$0.08199	\$0.08199	\$0.00000
5	Weighted Average Cost of Gas	\$0.45002	\$0.49817	\$0.04815	\$0.45002	\$0.49817	\$0.04815	\$0.45002	\$0.49817	\$0.04815
6	Normalization Factor (LUFG)	1.03840	1.02580	(\$0.01260)	1.03840	1.02580	(\$0.01260)	1.03840	1.02580	(\$0.01260)
		\$0.46730	\$0.51102	\$0.04372	\$0.46730	\$0.51102	\$0.04372	\$0.46730	\$0.51102	\$0.04372
7	Over/(Under) Recovery	(\$0.00857)	(\$0.00857)	\$0.00000	(\$0.00857)	(\$0.00857)	\$0.00000	(\$0.00857)	(\$0.00857)	\$0.00000
8	Total Gas Commodity	\$0.47587	\$0.51959	\$0.04372	\$0.47587	\$0.51959	\$0.04372	\$0.47587	\$0.51959	\$0.04372
9	Storage Carrying Cost	\$0.00160	\$0.00156	(\$0.00004)	\$0.00160	\$0.00156	(\$0.00004)	\$0.00160	\$0.00156	(\$0.00004)
10	Tax refund	(\$0.39000)	(\$0.35000)	\$0.04000	(\$0.59000)	(\$0.54000)	\$0.05000	(\$10.64000)	(\$8.46000)	\$2.18000

Note:	
GRIP 2020 rates and towns effective June 18, 2020	
R-2095-LGRIP 2020 & R-2095-LGRIP 2020	\$0.89
GSS-2095A-LGRIP 2020 & GSS-2095A-LGRIP 2020	\$1.34
GSLV-626A-LGRIP 2020 & GSLV-626A-LGRIP 2020	\$20.65
All cities billing under GRIP 2020	

With Gas Cost @ 14.65 Pressure Base	
Customer Charge	\$ 17,390.00
Average Monthly Bill Cdf	\$ 34
Distribution rate @14.65 Pressure Base	\$ 0.51959
Total Commodity Rate	\$ 0.00156
Storage Carrying Cost	\$ (0.35000)
Tax Refund	\$ n/a
Total Bill	\$ 17,390.00
Without Gas Cost @ 14.65 Pressure Base	
Customer Charge	\$ 17,390.00
Average Monthly Bill Cdf	\$ 34
Distribution rate @14.65 Pressure Base	\$ 0.51959
Total Commodity Rate	\$ 0.00156
Storage Carrying Cost	\$ (0.35000)
Tax Refund	\$ n/a
Total Bill	\$ 17,390.00

With Gas Cost @ 14.95 Pressure Base	
Customer Charge	\$ 17,390.00
Average Monthly Bill Cdf	\$ 34
Distribution rate @14.95 Pressure Base	\$ 0.07196
Total Commodity Rate	\$ 0.07196
Storage Carrying Cost	\$ (0.35000)
Tax Refund	\$ n/a
Total Bill	\$ 17,390.00
Without Gas Cost @ 14.95 Pressure Base	
Customer Charge	\$ 17,390.00
Average Monthly Bill Cdf	\$ 34
Distribution rate @14.95 Pressure Base	\$ 0.07196
Total Commodity Rate	\$ 0.07196
Storage Carrying Cost	\$ (0.35000)
Tax Refund	\$ n/a
Total Bill	\$ 17,390.00

From: Per GUD No. 10567
To: Per 4 Bill Comparisons

CenterPoint Energy
Houston and Texas Coast Divisions
Allocation Factors-Current
For The Test Year Ended December 2020

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Percentage
1	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,005	1,981,152	2.73%
2				East Texas Rptg Area	76,006	1,981,152	3.84%
3				Entex Louisiana Rptg Area	115,826	1,981,152	5.85%
4				Entex Mississippi Rptg Div	128,211	1,981,152	6.47%
5				Northeast Texas Rptg Area	21,858	1,981,152	1.10%
6				Oklahoma Rptg Area	-	1,981,152	-
7				South Texas Rptg Area	145,979	1,981,152	7.37%
8				State of Arkansas	-	1,981,152	-
9				Tyler Rptg Area	37,858	1,981,152	1.91%
10				Subtotal Entex Rural	579,743		29.27%
11							
12			Entex Texas Gulf	Conroe Rptg Area	39,601	1,981,152	2.00% ②
13				Houston Rptg Area	1,036,564	1,981,152	52.32% ②
14				Texas Coast Rptg Area	325,244	1,981,152	16.42%
15				Subtotal Entex Texas Gulf	1,401,409		70.74%
16							
17				Subtotal CenterPoint Energy Entex	1,981,152		100.01%
18							
19	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,088	1,950,721	2.77%
20				East Texas Rptg Area	76,287	1,950,721	3.91%
21				Entex Louisiana Rptg Area	115,190	1,950,721	5.90%
22				Entex Mississippi Rptg Div	125,393	1,950,721	6.43%
23				Northeast Texas Rptg Area	22,036	1,950,721	1.13%
24				Oklahoma Rptg Area	-	1,950,721	-
25				South Texas Rptg Area	143,794	1,950,721	7.37%
26				State of Arkansas	-	1,950,721	-
27				Tyler Rptg Area	37,447	1,950,721	1.92%
28				Subtotal Entex Rural	574,235		29.43%
29							
30			Entex Texas Gulf	Conroe Rptg Area	38,054	1,950,721	1.95% ①
31				Houston Rptg Area	1,023,259	1,950,721	52.46% ①
32				Texas Coast Rptg Area	315,172	1,950,721	16.16%
33				Subtotal Entex Texas Gulf	1,376,485		70.57%
34							
35				Subtotal CenterPoint Energy Entex	1,950,721		100.00%
36							
37	Entex Tx Gas Support Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,005	1,737,115	3.11%
38				East Texas Rptg Area	76,006	1,737,115	4.38%
39				Northeast Texas Rptg Area	21,858	1,737,115	1.26%
40				South Texas Rptg Area	145,979	1,737,115	8.40%
41				Tyler Rptg Area	37,858	1,737,115	2.18%
42				Subtotal Entex Rural	335,706		19.33%
43							
44			Entex Texas Gulf	Conroe Rptg Area	39,601	1,737,115	2.28% ②
45				Houston Rptg Area	1,036,564	1,737,115	59.67% ②
46				Texas Coast Rptg Area	325,244	1,737,115	18.72%
47				Subtotal Entex Texas Gulf	1,401,409		80.67%
48							
49				Subtotal CenterPoint Energy Entex	1,737,115		100.00%
50							
51	Entex Tx Gas Support Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,088	1,710,137	3.16%
52				East Texas Rptg Area	76,287	1,710,137	4.46%
53				Northeast Texas Rptg Area	22,036	1,710,137	1.29%
54				South Texas Rptg Area	143,794	1,710,137	8.41%
55				Tyler Rptg Area	37,447	1,710,137	2.19%
56				Subtotal Entex Rural	333,652		19.51%
57							
58			Entex Texas Gulf	Conroe Rptg Area	38,054	1,710,137	2.23% ①
59				Houston Rptg Area	1,023,259	1,710,137	59.83% ①
60				Texas Coast Rptg Area	315,172	1,710,137	18.43%
61				Subtotal Entex Texas Gulf	1,376,485		80.49%
62							
63				Subtotal CenterPoint Energy Entex	1,710,137		100.00%
64							
65	Entex Houston Gas (CY as of June)		Entex Texas Gulf	Conroe Rptg Area	38,054	1,376,485	2.76%
66				Houston Rptg Area	1,023,259	1,376,485	74.34%
67				Texas Coast Rptg Area	315,172	1,376,485	22.90%
68				Subtotal Entex Texas Gulf	1,376,485		100.00%
69							
70							
71	Entex Houston Gas (PY as of June)		Entex Texas Gulf	Conroe Rptg Area	39,601	1,401,409	2.83% ②
72				Houston Rptg Area	1,036,564	1,401,409	73.96% ②
73				Texas Coast Rptg Area	325,244	1,401,409	23.21%
				Subtotal Entex Texas Gulf	1,401,409		100.00%

To:
① IRA-9 Alloc. Initial Plant
② IRA-10, IRA-14, IRA-15, IRA-18, IRA-19

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
12 Month Period Ending December 31, 2020
Employee Meals Expense

INTERNAL ORDER GROUP: 13096305, 13096306, 13096784, 13096785, 13096786, 13096787, 665191
INTERNAL ORDER GP NUMBER: 13096305, 130
INTERNAL ORDER REPORT ACTUAL COSTS
Fiscal Year: 2020 Periods 1-12

		August	September	October	November	December	Total
522010	Employ Rel Exp-Employee Travel		(94,592.82)	124.92	1,176.14	240.24	3,810.15
522060	Employ Rel Exp-Bus Meals	171.66	(246.74)	124.92	1,176.14	240.24	3,810.15
*	TOTAL INCURRED COSTS	171.66	(94,839.56)	124.92	1,176.14	240.24	3,810.15

2020 Meals and Entertainment 3810.15

Source: SAP

3810.15 1

For Cost Elements

To: 1 To schedule IRA-7 and IRA-16

- 522010 Employ Rel Exp-Employee Travel
- 522011 Employ Rel Exp-Empl Travel-PCard
- 522060 Employ Rel Exp-Bus Meals
- 522061 Employ Rel Exp-Bus Meals-PCard
- 522062 Employ Rel Exp-Bus Entertainment

Order group source: All orders listed on the following tabs:

- IRA-12 Direct Additions Report
- IRA-13 Direct Retire Report
- IRA-14 Alloc Add Report
- IRA-15 Alloc Retire Report

CenterPoint Energy - Houston Division
Customer Count 2020

Line No. (a)

State	(Multiple Items)
Include/Exclude	(All)
Group Name 2 Divis	Houston Division
Comp / Tpt	F

Sum of Count Inst	Rate Category Desc New	Months												Grand Total
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
01 Res	R-2095A-I-GRIP 2019	490,324	490,755	491,709	492,500	493,131								2,458,419
15	R-2095A-U-GRIP 2019	547,049	547,837	548,507	549,727	550,969								2,744,089
16	R-2095-I-GRIP 2020						494,102	494,860	495,828	496,549	496,878	497,425	498,314	3,473,956
17	R-2095-U-GRIP 2020						552,053	552,965	554,194	555,110	555,494	556,593	557,670	3,884,079
18	R-2096A-I-GRIP 2019	4,509	4,514	4,504	4,500	4,511								22,538
19	R-2096A-U-GRIP 2020						4,515	4,521	4,524	4,528	4,533	4,528	4,531	31,680
20		1,041,882	1,043,106	1,044,720	1,046,727	1,048,611	1,050,670	1,052,346	1,054,546	1,056,187	1,058,905	1,058,546	1,060,515	12,614,761
21	01 Res Total	28,974	29,235	29,153	29,489	29,690								146,541
22	02 Com - Small	20,136	20,155	20,383	20,278	20,051	29,598	29,461	29,478	29,611	29,610	29,561	29,523	206,842
23	GSS-2095A-I-GRIP 2020													101,003
24	GSS-2095A-U-GRIP 2019						19,653	19,307	19,235	19,250	19,139	19,253	19,346	135,183
25	GSS-2095A-U-GRIP 2020	131	129	130	131	130								651
26	GSS-2096A-I-GRIP 2019						2							2
27	GSS-2096A-U-GRIP 2019						129	128	126	124	121	122	121	871
28	GSS-2096-I-GRIP 2020						2	1						5
29	GSS-2096-U-GRIP 2020						1							1
30	SC-2066-2													
31	02 Com - Small Total	49,241	49,519	49,666	49,898	49,873	49,383	48,897	48,839	48,987	48,870	48,936	48,990	591,099
32	03 Com - Large	1	1	1	1	1								5
33	GSLV-626-U-GRIP 2019													
34	GSLV-594-A	1,122	1,115	1,113	1,139	1,136		1	1	1	1	1	1	6
35	GSLV-626A-I-GRIP 2019													5,625
36	GSLV-626A-U-GRIP 2020						1,133	1,128	1,126	1,122	1,122	1,112	1,113	7,856
37	GSLV-626A-I-GRIP 2019	463	465	462	483	479								2,352
38	GSLV-626A-U-GRIP 2020						476	475	474	475	473	468	469	3,310
39	GSLV-627A-I-GRIP 2019	7	7	7	7	7								35
40	GSLV-627-I-GRIP 2020						7	7	5	5	5	5	5	39
41	03 Com - Large Total	1,593	1,588	1,583	1,630	1,623	1,616	1,611	1,606	1,603	1,601	1,586	1,588	19,228
42	05 Ind - Small	7	7	7	7	7								35
43	GSLV-626A-I-GRIP 2019						7	7	7	8	8	8	8	53
44	GSLV-626A-U-GRIP 2020	2	2	2	2	2								10
45	GSLV-626A-I-GRIP 2019						2	2	2	2	2	2	2	2
46	GSLV-626A-U-GRIP 2020						9	9	9	9	10	10	10	112
47	Grand Total	1,092,725	1,094,222	1,095,978	1,098,264	1,100,116	1,101,678	1,102,863	1,105,000	1,106,787	1,107,386	1,109,078	1,111,103	13,225,200

IRA-5

Houston Division
Annual Number of Bills-Cities Under RRC Jurisdictions

Cities Ceding Jurisdiction:

City	01 Res	02 Com - Small	03 Com - Large	05 Ind - Small	Grand Total
Bellaire	67,993	2,578	69		70,640
Cut and Shoot	1,593	153			1,746
Galena Park	30,790	1,259	3	12	32,064
Jacinto City	26,586	1,370	24		27,980
Montgomery	1,214	135			1,349
New Waverly	2,581	390			2,971
Panorama Village	13,124	273			13,397
Roman Forest	7,033	181			7,214
South Houston	37,901	2,529	87		40,517
Southside Place	8,387	462	12		8,861
West University Place	61,070	1,218	24		62,312
Willis	3,763	1,105	48		4,916
	262,035	11,653	267	12	273,967
Environs	6,367,299	224,670	5,403	12	6,597,384
Total Annual Number of Bills	6,629,334	236,323	5,670	24	6,871,351

Transport customers are not included in the Houston GRIP filing.

Classes 3 and 5 are categorized as Large Volume in the GRIP filing.

To:

IRA-5

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
12 Month Period Ending December 31, 2020
Reg Asset - 8.209

Y.	Period Posting Date	DocumentNo	RefDocumnt	CoCode	Account	DT	Cost Ctr	WBS Elem	Profit Ctr	Source	Pa.	PartnerObj	Partner PC	Func. Area	Quantity	Trans cur.	Test
2020	5 05/31/2020	1307033122	107790831	0082	179043	SA			1127158					1823		640,757.00-	
2020	5 05/31/2020	1307033122	107790831	0082	179043	SA			1127158					1823		846,028.88-	
2020	5 05/31/2020	1307033122	107790831	0082	179043	SA			1127158					1823		2,601.76-	
2020	5 05/31/2020	1307033122	107790831	0082	179043	SA			1127158					1823		992,461.78-	
																- 2,481,849.42-	
2020	12 12/31/2020	1321143158	106508702	0082	179043	SA			1127155					1823		75,847.19	8.209 Regulatory Asset
2020	12 12/31/2020	1320775570	106504245	0082	179043	SA			1127155					1823		682,143.26	
2020	11 11/30/2020	1318029233	108419536	0082	179043	SA			1127155					1823		577,785.85	
2020	10 10/31/2020	1317396927	108337747	0082	179043	SA			1127155					1823		579,024.24	
2020	09 09/30/2020	1315587869	106249604	0082	179043	SA			1127155					1823		468,136.93	
2020	08 08/31/2020	1313618307	108163531	0082	179043	SA			1127155					1823		425,816.23	
2020	07 07/31/2020	1311921788	108089742	0082	179043	SA			1127155					1823		388,835.60	
2020	06 06/30/2020	1310222263	107980947	0082	179043	SA			1127155					1823		325,340.14	
2020	05 05/31/2020	1308104945	107880105	0082	179043	SA			1127155					1823		275,687.41	
2020	04 04/30/2020	1306219971	107759007	0082	179043	SA			1127155					1823		203,793.50	
2020	03 03/31/2020	1304633320	107672825	0082	179043	SA			1127155					1823		115,215.36	
2020	02 02/29/2020	1303091651	107595835	0082	179043	SA			1127155					1823		45,962.60	
2020	02 02/29/2020	1303086468	107565810	0082	179043	SA			1127155					1823		45,962.60-	
2020	02 02/29/2020	1303085789	107595809	0082	179043	SA			1127155					1823		45,962.60	
2020	02 02/29/2020	1303085768	107595808	0082	179043	SA			1127155					1823		50,022.60-	
2020	02 02/29/2020	1303085242	107595807	0082	179043	SA			1127155					1823		45,962.60-	
2020	02 02/29/2020	1303085162	107595793	0082	179043	SA			1127155					1823		50,022.60	
2020	02 02/29/2020	1303078070	107593309	0082	179043	SA			1127155					1823		45,962.60	
																- 4,163,608.31	8.209 Regulatory As
2020	12 12/15/2020	1318814554	108410039	0082	179043	SR			1127150					1823		22,750.36-	HOU amortization
2020	11 11/15/2020	1318482833	108381662	0082	179043	SR			1127150					1823		22,750.36-	
2020	10 10/15/2020	1316980106	108307251	0082	179043	SR			1127150					1823		22,750.36-	
2020	09 09/15/2020	1315038274	108216142	0082	179043	SR			1127150					1823		22,750.36-	
2020	08 08/15/2020	1313315733	108140593	0082	179043	SR			1127150					1823		22,750.36-	
2020	07 07/15/2020	1311438324	108055432	0082	179043	SR			1127150					1823		22,750.36-	
2020	06 06/15/2020	1309546133	107915931	0082	179043	SR			1127150					1823		22,750.36-	
2020	05 05/15/2020	130737695	107843896	0082	179043	SR			1127150					1823		22,750.36-	
2020	04 04/15/2020	1306838820	107727092	0082	179043	SR			1127150					1823		22,750.36-	
2020	03 03/15/2020	1305954385	107636853	0082	179043	SR			1127150					1823		22,750.36-	
2020	02 02/15/2020	1302555395	107547490	0082	179043	SR			1127150					1823		22,750.36-	
2020	01 01/15/2020	1300648336	107474399	0082	179043	SR			1127150					1823		22,750.36-	
																- 273,004.32-	HOU amortization
																- 1,408,754.57	

✓1 Agrees to IRA-7
✓2 Agrees to IRA-6

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
12 Month Period Ending December 31, 2020

Jurisdiction	GL 176995	GL 171011	Total RWIP	Customer Allocation	Allocated Corporate	Allocated RWIP	Prior Year RWIP	Current YR Adj.
Beaumont	0	374,940.35	374,940.35	-	-	374,940.35	-	374,940.35
East Texas	0	1,252,454.39	1,252,454.39	-	-	1,252,454.39	-	1,252,454.39
South Texas	0	1,187,818.14	1,187,818.14	-	-	1,187,818.14	-	1,187,818.14
Houston	0	5,029,666.88	5,029,666.88	-	-	5,029,666.88	-	5,029,666.88
Texas Coast	0	1,955,085.28	1,955,085.28	-	-	1,955,085.28	-	1,955,085.28
Louisiana Entex	0	895,756.51	895,756.51	-	-	895,756.51	-	895,756.51
Mississippi	0	658,612.67	658,612.67	-	-	658,612.67	-	658,612.67
Entex Corp	0	-	-	-	-	-	-	-
Grand Total	-	11,354,334.22	11,354,334.22	0.00%	-	11,354,334.22	-	11,354,334.22

SAP Difference - 11,354,334.22 11,354,334.22 ✓
- 0.00 0.00

To:
1 IRA-7 Direct Current Plant

GL 171011

FERC Trial Balance (ZFAT) Company: 0082 CenterPoint Energy Entex Profit Center Group: RRENTX Name: Entex Total Company Fiscal Year: 2020 Period: 12			
Lead column		Cur Period	YTD
171011 Removal WIP		3,079,716.60	11,354,334.22
* 1080 Acc Prov For Depr		3,079,716.60	11,354,334.22
** Functional area		3,079,716.60	11,354,334.22

The documents containing the detail RWIP are voluminous and are being provided in electronic form only

CenterPoint Energy
HOUSTON Division
Houston GRIP Filing Ad Valorem True Up Calculation
Standard Class Only

2020

Line No.	Description	Filed 2020	
		Test Year 2019	Test Year 2020
		GUD No. 10948	
1	Gross Plant at standard rate	\$	1,508,855,271
2	Gross Plant Prior Year at standard rate	\$	1,393,099,027
3	Incremental Gross Plant	\$	115,756,244
4	Ad Valorem Tax per filings		11,931,426
5	Ad Valorem Tax per prior		10,863,075
6	Incremental Ad Valorem Tax in GRIP Filing	\$	1,068,351
7	Tax Paid	\$	13,600,159
8	Ad Valorem Tax Rate per Tax Paid		0.901356%
9	Incremental Tax based on tax paid	\$	1,043,376
10	True-up amount/(refund)	\$	(24,975)
10	Calendar year interest rate on customer deposits per RRC Bulletin		1.92%
11	Interest Amount		(480)
12	Change to rate payers charge/(refund) including interest	\$	(25,454)
13	Standard rate factor per Docket No. 10567		96.7230%

Notes: